

**NOTICE OF REGULAR BOARD MEETING
CANYON REGIONAL WATER AUTHORITY**

**Monday, February 10, 2025, at 6:00 PM
850 Lakeside Pass, New Braunfels, TX 78130**

**This meeting is to be conducted at the Canyon Regional Offices located at
850 Lakeside Pass, New Braunfels, Texas**

This Notice is posted pursuant to the Texas Open Meeting Act (Chapter 551, Texas Government Code). The Board of Trustees of Canyon Regional Water Authority (CRWA) will hold a meeting in person at 6:00 P.M., Monday, February 10, 2025, in the Board Room. The public may observe this meeting in person. As authorized by Texas Gov. Code sections 551.127 and 551.131(e) and Section 3.04(b) of the CRWA Bylaws, Members of the Board of Trustees may attend the meeting remotely via video conference. Additional information can be obtained by calling: (830) 609-0543. The CRWA Board of Trustees may consider, discuss, and act on any of the matters identified below.

- Item 1 CALL TO ORDER**
- Item 2 BOARD ROLL CALL**
- Item 3 INVOCATION AND PLEDGE OF ALLEGIANCE**
- Item 4 OATH AND STATEMENT OF OFFICE OF NEW TRUSTEES**
- Item 5 ANNOUNCEMENTS**

- A. The Board of Trustees of the Canyon Regional Water Authority may, during the meeting, close the meeting and hold an executive session pursuant to and in accordance with Chapter 551 of the Texas Government Code (i.e., "Texas Open Meetings Act"). The Board of Trustees may, at any time during the meeting, close the meeting and hold an executive session for consultation with its attorney(s) concerning any of the matters to be considered during the meeting pursuant to Chapter 551 of the Texas Government Code.

Item 6 PUBLIC COMMENTS

- A. Comments on non-agenda items - no discussion from the Board, 3-minute time limit.
- B. Comments on specific items on this agenda – discussion from/with the Board may be allowed; 3-minute time limit per citizen. Time may not be "shared or ceded" to another citizen.

Members of the public wishing to make a public comment during the meeting must register (a) on the sign-in sheet at the meeting site prior to the meeting; and/or (b) by emailing hdiaz@crwa.com prior to the meeting. Written comments may also be submitted. If you wish to speak, please state your name.

Item 7 CONSENT ITEMS

All items listed below are considered to be routine and non-controversial by the Board and will be considered by one motion. There will be no separate discussion of these items unless a Board member requests, in which case the item will be removed from the consent agenda and will be considered as part of the order of business.

- A. CRWA 25-02-001 Concerning Approval of Minutes (CRWA Staff)
Adopt Resolution 25-02-001 approval of minutes for January 13, 2025, Board of Trustees meeting.
- B. CRWA 25-02-002 Concerning Approval of Financial and Check Registers Reports (CRWA Staff)
Adopt Resolution 25-02-002 approval of December 2024 Financial Report and Check Register Report until audited.

Item 8 REPORTS

(Updates from written reports by staff, legal counsel, and others)

- A. Drought Report ~ Staff
- B. Wholesale Supply of Water, Allotments, and/or Curtailments ~ Staff
- C. Water Treatment, Storage, and Transmission Operations ~ Staff
 - o Lake Dunlap WTP:
 - Production
 - Status of facility upgrades
 - Status of the Alliance Regional Water Authority (ARWA) Interconnect
 - o Hays Caldwell WTP:
 - Production

- Pilot Study RFQ
- Phase 1 Improvements
- Phase 2 Improvements
- Hays Caldwell Phase 1 Pipeline
 - Easement Acquisition Status
- Wells Ranch WTP:
 - Production
- D. Wells Ranch Expansion ~ *Staff*
- E. Status of ARWA WTP Project ~ *Staff*
- F. South Texas Regional Water Planning Group – Region L ~ *Staff*
- G. Groundwater Management Area (GMA) 13 ~ *Staff*
- H. Groundwater Districts of Guadalupe and Gonzales Counties ~ *Staff*
- I. Personnel Matters ~ *Staff*
- J. Legal and legislative matters ~ *Legal Counsel and Staff*

Item 9 CRWA COMMITTEE AND BOARD OF MANAGERS REPORTS

- A. Budget Committee: ~ *Committee Chairperson*
- B. Construction Committee: ~ *Committee Chairperson*
- C. Board of Managers ~ *Chairperson*

Item 10 GENERAL BUSINESS

- A. Discuss, consider and take possible action to adopt Resolution 25-02-003 supporting the Nueces River Authority's Harbor Island Desalination Project in the 89th Legislative Session.
- B. Discussion concerning action by County Line SUD and Martindale WSC related to the Interlocal Agreement for Pass Through of Water Wheeling Costs.
- C. Discuss, consider and take possible action in Resolution 25-02-004 to ratify action of the General Manager in executing a contract amendment providing for a two (2) year extension of the term of the February 2023 Equipment Rental Agreement with Pall Corporation for one (1) *Aria FAST T96 Micro Filtration Trailer/Mobile membrane filtration unit* at a cost of \$966,918.00
- D. Discuss a proposed ADDENDUM TO CONTRACT FOR SALE OF PART OF CRWA'S OWNERSHIP IN THE HCPUA CONTRACT AS AMENDED with Green Valley SUD, Crystal Clear SUD, and Martindale WSC providing for a schedule of reimbursement of sums advanced by CRWA in connection with the HCPUA/ARWA Project.
- E. Discuss, consider and take action in Resolution 25-02-005 to approve a Change Order to the Standard Utility Agreement between TxDOT and CRWA related to the relocation of the pipeline crossing IH-10 at Zuehl Road.

Item 11 EXECUTIVE SESSION

The Board of Trustees may meet in an executive session to discuss the following items, if any, pursuant to Chapter 551 of the Texas Government Code, including, where appropriate, Sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089, and 418.183(f) of the Texas Government Code. All formal action will occur in open session.

Item 12 RETURN TO OPEN MEETING

The Board of Trustees may consider, deliberate, and act on the items discussed in Executive Session, if any.

Item 13 FUTURE BOARD MEMBER AGENDA ITEMS

- A. The next Board of Trustees meeting will be held on Monday, March 10, 2025.
- B. Appointments to the Board of Trustees due May 1, 2025

Item 14 Adjourn the meeting

**CANYON REGIONAL WATER AUTHORITY
BOARD COMMUNICATION**

DATE	SUBJECT	AGENDA NUMBER
02/10/2025	CONSENT AGENDA ITEM BOARD OF TRUSTEES MEETING MINUTES OF JANUARY 13, 2025	CRWA 25-02-001

INITIATED BY KERRY AVERYT / HANNA DIAZ

STAFF RECOMMENDATION

Approve the Minutes of the Regular Board Meeting of the Board of Trustees held on January 13, 2025, as amended, or not amended.

BACKGROUND INFORMATION

The minutes of the meeting are attached.

FINANCIAL IMPACT

None

MOTION

Motion to approve the following resolution.

CANYON REGIONAL WATER AUTHORITY

RESOLUTION No. 25-02-001

BE IT RESOLVED that the Minutes of the Regular Meeting of the Board of Trustees held on January 13, 2025, as amended, or not amended, are approved.

Adopted this 10th day of February 2025

Ayes ____ Nays ____ Abstained ____ Absent ____

Approved by: _____
Timothy D. Fousse, CPM
President

Certified and attested by: _____
Ted Gibbs
Secretary

**MINUTES
REGULAR BOARD MEETING
CANYON REGIONAL WATER AUTHORITY
BOARD OF TRUSTEES**

Regular meeting:

The Canyon Regional Water Authority (CRWA) Board of Trustees met for a regular meeting in person on Monday, January 13, 2025, at 6:00 p.m.

The following individuals attended the meeting:

Board of Trustees:		CRWA Staff:		Board of Managers and Others:	
Timothy Fousse	Nicholas Sherman	David McMullen	Adam Telfer	Trey Wilson	Brud Brown
Ted Gibbs	Shari McDaniel	Fran Powers	Hanna Diaz	Ruben Barrera	Phil Gage
Martin Poore	Doris Steubing	Kerry Averyt	Joan Wilkinson	Mike Saldana	Daniel Smith
Gary Gilbert (online)	Mabel Vaughn			Graham Moore	Jesse Pena
Robert Snipes	Tracy Scheel			Jacob Twomey	Chuck Bailey
Regina Franke	Brandon Rohan				
Humberto Ramos	Keith Steffen				
Randy Schwenn	Isaac Equia (online)				
Mike Andrews	Al Suarez (online)				

Item 1 CALL TO ORDER

» President Fousse opened the meeting at approximately 6:03 p.m.

Item 2 BOARD ROLL CALL

» There were 17 board members present at the time of the roll call. Gary Gilbert joined online during the presentation of item 10A.

Item 3 INVOCATION AND PLEDGE OF ALLEGIANCE

Item 4 OATH AND STATEMENT OF OFFICE OF NEW TRUSTEE

» Shari McDaniel took the oath of office before the meeting. She will represent Green Valley SUD.

Item 5 ANNOUNCEMENTS

The Board of Trustees of the Canyon Regional Water Authority may, during the meeting, close the meeting and hold an executive session pursuant to and in accordance with Chapter 551 of the Texas Government Code (i.e., "Texas Open Meetings Act"). The Board of Trustees may, at any time during the meeting, close the meeting and hold an executive session for consultation with its attorney(s) concerning any of the matters to be considered during the meeting pursuant to Chapter 551 of the Texas Government Code.

Item 6 PUBLIC COMMENTS

- A. Comments on non-agenda items - no discussion from the Board, 3-minute time limit.
- B. Comments on specific items on this agenda – discussion from/with the Board may be allowed; 3-minute time limit per citizen. Time may not be "shared or ceded" to another citizen.

Members of the public wishing to make public comment during the meeting must register by emailing hdiaz@crwa.com prior to the meeting. Written comments may also be submitted. If you wish to speak, please state your name.

Item 7 CONSENT ITEMS

All items listed below are considered to be routine and non-controversial by the Board and will be considered by one motion. There will be no separate discussion of these items unless a Board member requests, in which case the item will be removed from the consent agenda and will be considered as part of the order of business.

- A. CRWA 25-01-001
Adopt Resolution 25-01-001 approval of Board of Trustees meeting minutes of December 09, 2024.
- B. CRWA 25-01-002
Adopt Resolution 25-01-002 approval of November 2024 Financial Report and Check Register Report until audited.
- C. CRWA 25-01-003

Adopt Resolution 25-01-002 approval of First Quarter FY2025 Investment Report

- » Humberto Ramos made a motion to approve the consent agenda items. Ted Gibbs seconded the motion. President Fousse called for a vote. The motion passed with 16 ayes and 1 abstention.
- » Vice President Brandon Rohan made a motion to suspend the order and move to item 10A. Ted Gibbs seconded the motion. President Fousse called for a vote. The motion passed with 17 ayes.

Item 8 **REPORTS**

- A. Drought Report ~ *Staff*
- B. Water Treatment, Storage, and Transmission Operations ~ *Staff*
 - o Lake Dunlap WTP:
 - Production
 - Status of facility upgrades
 - Status of ARWA Interconnect
 - o Hays Caldwell WTP:
 - Production
 - Pilot Study RFQ
 - Phase 1 Improvements
 - Phase 2 Improvements
 - Hays Caldwell Phase 1 Pipeline
 - o Wells Ranch WTP:
 - Production
- C. Wells Ranch III Project ~ *Staff*
- D. South Texas Regional Water Planning Group – Region L ~ *Staff*
- E. GMA 13 ~ *Staff*
- F. Groundwater Districts of Guadalupe and Gonzales Counties ~ *Staff*
- G. Personnel Matters ~ *Staff*
- H. Legal and legislative matters ~ *Legal Counsel and Staff*
 - » **Drought Reports:** Adam Telfer gave an update on the drought report. The Upper Guadalupe Basin is in extreme drought. The rain that was received did not make any impact on Canyon Lake, but it did affect the Edwards Aquifer. Canyon Lake is 49.7% full. GBRA is initiating their curtailment plan as of February 1, 2025.
 - » Adam Telfer gave an update on the CRWA THM Tracker. CRWA has sampled points from our entity and our member entities. Hays Caldwell WTP has had higher THMs this past year. Wells Ranch WTP is low on THMs, because there is minimal organics in the water.
 - » **Lake Dunlap WTP:** August had the highest peak day in production of 13 mgd. 79% of the raw water was used. Raw water usage at Lake Dunlap WTP for 2024 trended below the usage from 2023. The Strainer Improvements are out and advertised for bids. There was a non-mandatory pre-bid meeting followed up by a site visit. The bid opening was extended until February 4th. CRWA Staff has received a proposal from Garver on the Membrane Improvements to review for the scope and fee. Mr. Averyt gave Garver direction to give a proposal for scope and fee on the tank rehabilitation and adding the aeration and ventilation to help reduce the THMs coming out of Lake Dunlap WTP. There are no additional updates regarding the ARWA Interconnect.
 - » **Hays Caldwell WTP:** 69% of the raw water was used. The raw water usage for 2024 trended below the usage for 2023. Mr. Averyt met with the Hays Caldwell group members in December to discuss the Pilot study. It was agreed to offer compensation to the three selected respondents. The respondents were offered \$40,000 for the pilot study, which they accepted. There are preparations that need to be made at Hays Caldwell WTP, with a start date for the Pilot study in April. The Pilot study will last 90 days. The overflow structure coming off the tank is in the wrong orientation for the Phase 1 Improvements. CRWA Staff were unable to find any documentation to support that direction was given to change the orientation. Mr. Averyt feels like the work to divert the water away can be done in house. If the work is added in a change order, the cost could be around \$100,000. There was a mandatory per-bid meeting for the Phase 2 Improvements with 4 potential bidders. The bid opening is on January 24, and Mr. Averyt will try to bring a bid for approval to the February Trustee meeting. Right now, with the money CRWA has on hand, the ozone improvements and almost all the membrane improvements can be funded. There are not adequate funds to do the rest of the work. These are the improvements needed to keep the plant running at its current capacity. The rest of the improvements are needed to expand the capacity. On the Hays Caldwell Pipeline, the easement documents have been finalized, and negotiations have begun with landowners. CRWA Staff are expecting preliminary design plans by the middle of January and have a complete design by the end of February. A total of 8 easements are needed.
 - » **Wells Ranch WTP:** 86% of the raw water was used. Wells Ranch WTP was utilized a little more this year compared to last year. The raw water usage for 2024 trended above the usage for 2023. Mr. Averyt is looking to schedule a meeting with all the Wells Ranch members. The 100% design plans have been reviewed with the consultant for the Emergency Generators. Bids will be advertised on January 21st. There is still no funding

identified for the project. The Generators will go out for bid before funding is identified.

- » **Wells Ranch III Project:** Mr. Averyt is expecting a draft report by the end of January from STV. The Well Upgrade Project is going through the submittal process, and actual construction will begin early Summer 2025.
- » **Region L:** There are no new updates. The next meeting is January 23rd, and President Timothy Fousse will be presenting at the meeting a topic on how water reserves are determined moving forward.
- » **GMA 13:** The next meeting is March 7th.
- » **Groundwater Districts of Guadalupe and Gonzales Counties:** There was a State hearing, the GBRA permit application was protested. The ALJ did recommend approval of the production permit but denial of the export permit. The Groundwater District has spoken up and stated this is not in support of the Groundwater Districts rules, that it is discriminatory against exporters. For CRWA, this means a lot longer schedule to get Wells Ranch III online. CRWA can expect similar timelines to GBRA. The Wells Ranch III participants will need to meet to discuss strategy and long-term plans for getting water online in time to meet needs. Gonzales has a monthly meeting on January 14th, and a public workshop on January 18th to discuss rule changes. Mr. Averyt is meeting with the Guadalupe County Conservation District General Manager to discuss Wells Ranch, Wilcox water, and a preapplication for Well 10.
- » **Personnel Matters:** There will be two new staff members joining CRWA. A Water Resources Manager will begin on January 21st and a Project Manager will begin on January 31. Mr. Averyt did bring to the Boards attention the issues at the new ARWA facility. There is a high iron content in the water that is impacting the ability to treat to its full capacity. An RFQ has been issued for a Legislative Affairs Consultant.
- » **Legal and Legislative Matters:** Trey Wilson provided an update on the Trihydro litigation. All the parties have joined in the litigation. Shannon Monk's responses to written discovery were due today. They contacted Mr. Wilson over the weekend and asked for an extension until January 16th. There is still a May trial date. The next step is to start taking depositions of the case. A checklist of CRWA items that need attention have been identified to make things operate more efficiently, so going forward some initiatives will be brought forth. Chuck Bailey gave a legislative update on the proposed Bills for this session. Mr. Bailey discussed Bills 156, 310, 359, 638, 1400, and 1521.

Item 9

CRWA COMMITTEE REPORTS

Budget Committee: ~ *Committee Chairwoman*

Construction Committee: ~ *Committee Chairman*

Board of Managers: ~ *Chairman*

- » **Budget Committee:** There is no update. Regina Franke will be working with CRWA Staff to put a meeting together.
- » **Construction Committee:** The Zuehl road portion of the IH-10 project is waiting on a pipe delivery, and once the pipe is delivered it will take an additional 4-6 weeks. The FM 1518 project is complete and waiting on vegetation to be established. The Channel D Conflict construction plans are almost finished, and once they are an OPCC will be available, and CRWA can amend their existing utility agreement with TXDOT. On the Hays Caldwell Phase 1 Improvements, the concrete pour was postponed due to weather, and it was poured today. The next Construction Committee meeting is on Monday, January 27th.
- » **Board of Managers:** Many of the same topics from the Construction Committee meeting were discussed.

Item 10

GENERAL BUSINESS

- A. Presentation of FY 2024 Audit; and discuss, consider, and take possible action on Resolution 25-01-004 accepting and approving the FY 2024 Audit
 - » Jacob Twomey, with Armstrong, Vaughn & Associates, gave a presentation over the FY 2024 audit. The net position went up to about \$10 million. There was about \$2 million in unrestricted net position that was gained. The long-term receivables went down as the member entities that owed, continued to pay. The capital assets went down this year. Operating expenses are under budget, the treatment plants were less costly than anticipated to run this year. Professional fees did go over budget due to legal and engineering fees. The net income was higher than the budget.
 - » Mike Andrews made a motion to approve Resolution 25-01-004 as presented. Regina Franke seconded the motion.
 - » President Fousse called for a vote. The motion passed with 15 ayes and 1 abstention.
- B. Discuss, consider, and take possible action on Resolution 25-01-005 approving an Amendment to the CRWA FY 2025 budget to reflect a decrease in ARWA costs associated with an amendment to the ARWA budget
 - » Mr. Averyt reported that the original FY 2025 budget included projected costs from ARWA. Those costs have been revised. ARWA executed and approved an amendment to their budget in December 2024. CRWA Staff is bringing it to this board of Trustees to reflect that decrease. It is a \$251,000.00 decrease.
 - » Tracy Scheel made a motion to approve item 10B. Regina Franke seconded the motion.
 - » President Fousse called for a vote. The motion passed with 18 ayes.

- C. Discuss, consider, and take possible action on Resolution 25-01-006 approving a revised version of the Interlocal Agreement between CRWA, Martindale SUD, and County Line SUD regarding pass-through of costs associated with the amendment to the Wheeling Agreement between CRWA and Maxwell SUD, as proposed by County Line SUD.
 - » Trey Wilson provided insight into this item. This item relates to an Interlocal Agreement that provides for the pass through of costs of “increased rent” that CRWA is obligated to pay to Maxwell SUD under an amendment that was adopted last Summer to the Wheeling Agreement. Mr. Wilson provided more detail on CRWA’s history with the Wheeling Agreement. CRWA worked to negotiate an Interlocal Agreement providing for the pass through of the rental costs. CRWA’s Board of Trustee’s approved it, Martindale WSC approved it, but County Line SUD’s Board did not approve it and had a series of counter proposals. At one time CRWA rejected the counter proposals. County Line SUD has come back since with a different set of counter proposals that are being presented to CRWA’s Board of Trustees.
 - » Mr. Wilson provided the version of the Interlocal Agreement that was approved by CRWA and Martindale WSC. The redlines in the document were made by Mr. Wilson to show the specific requests being made by County Line SUD. Mr. Wilson walked through the red lines with the Board of Trustees. There is further discussion among Board members regarding the requested changes by County Line SUD.
 - » Mike Andrews made a motion to approve the revised version of the Interlocal Agreement with the amendment that the language from section 4.4 be removed. Ted Gibbs seconded the motion.
 - » President Fousse called for a 5-minute recess at 8:30 PM. The meeting resumed at 8:38 PM.
 - » President Fousse called for a vote. The motion passed with 14 ayes and 3 nays and 1 abstention.
- D. Discuss, consider, and take possible action concerning CRWA contingency planning and preparation for a severe weather event at CRWA facilities
 - » David McMullen gave a report on the preparation that has been made for the CRWA facilities. Mr. McMullen stated that he has spoken to generator rental companies about renting generators if needed, but it would take a day minimum to get them if needed. The compressors would not work a few years ago when the freeze happened because they were all outside, and now they have been moved inside. Pumps will be kept running.
 - » Chuck Bailey entered the meeting online. He stated that House Bill 156 was filed and is a study by TCEQ to tell everyone how to handle their water in a catastrophe situation. Richard Raymond is carrying the Bill.
- » Vice President Rohan made a motion to suspend the order to take up item 8 H. Tracy Scheel seconded the motion.
- E. Discuss, consider, and take possible action concerning recent developments in the Wells Ranch area, impacts to CRWA’s projects, and development of a plan to address new and expanded infrastructure needs
 - » Mr. Averyt wanted to make everyone aware of the recent ALJ recommendations, and how it may impact Wells Ranch III. He wanted the full Board to be aware, so future discussions can take place. This will become a recurring item on the agenda going forward.

Item 11 EXECUTIVE SESSION

The Board of Trustees will meet in a closed session to discuss the following items pursuant to Chapter 551 of the Texas Government Code, including, where appropriate, Sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089, and 418.183(f) of the Texas Government Code.

Item 12 RETURN TO OPEN MEETING

The Board may consider, deliberate, and take action on any item discussed in the Executive Session.

Item 13 FUTURE BOARD MEMBER AGENDA ITEMS

- » Humberto Ramos would like a report regarding the amount of money that has been paid for the HCPUA/ARWA. Mr. Ramos would like a status update.

Item 14 Adjourn the meeting

- » Martin Poore made a motion to adjourn the meeting. Mike Andrews seconded the motion.
- » President Fousse adjourned the meeting at approximately 9:14 PM.

Respectfully submitted

Ted Gibbs, Secretary

NOTICE: The Board of Trustees may meet in a closed session to discuss any item listed above pursuant to Chapter 551 of the Texas Government Code, including, where appropriate, sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089, and 418.183(f) of the Texas Government Code. All deliberations and formal action will occur in open session.

**CANYON REGIONAL WATER AUTHORITY
BOARD COMMUNICATION**

DATE	SUBJECT	AGENDA NUMBER
02/10/2025	FINANCIAL REPORT AND CHECK REGISTER REPORT	CRWA 25-02-002

INITIATED BY JOAN WILKINSON

STAFF RECOMMENDATION

Approve the December 2024 Financial Report and Check Register Report until audited.

BACKGROUND INFORMATION

The December 2024 Financial Report and Check Register Report are attached.

FINANCIAL IMPACT

None

MOTION

Motion to approve the following resolution.

CANYON REGIONAL WATER AUTHORITY

RESOLUTION No. 25-02-002

BE IT RESOLVED that the December 2024 Financial Report and Check Register Report of Canyon Regional Water Authority are approved until audited.

Adopted this 10th day of February 2025

Ayes ____ Nays ____ Abstained ____ Absent ____

Approved by: _____
Timothy D. Fousse, CPM
President

Certified and attested by: _____
Ted Gibbs
Secretary

CANYON REGIONAL WATER AUTHORITY

Balance Sheet

As of December 31, 2024

Dec 31, 24

ASSETS

Current Assets

Checking/Savings

1001 · First United Bank	
1006 · First United Checking #5207	4,630,358.29
1010 · First United Special #7162	2,183.90
1015 · Money Market #2160	1,575,261.75
1017 · HC SM Capacity Buy-In #6744	643,274.63

Total 1001 · First United Bank 6,851,078.57

1100 · First United Bank (Res)

1105 · LD/MC Series 2016, #3017	2,687,953.19
1111 · HC Series 2017 #6074	210,097.67
1109 · HC Series 2021 #6663	494,513.21
1113 · HC Counties 2021 Ref #0636	116,637.53
1132 · Wells Ranch Series 2015, #6031	2,264,734.89
1133 · Wells Ranch Series 2016, #3009	2,048,244.27
1134 · Wells Ranch Series 2021 #0911	767,158.68
1140 · L/D Membrane Fund #5701	1,244,163.37
1142 · H/C Membrane Fund #5693	560,233.64
1145 · Repair & Replacement Fund	6,016,484.71

Total 1100 · First United Bank (Res) 16,410,221.16

1120 · Logic

1121 · Logic, General Funds	1,282,906.07
1127 · Wells Ranch, Construction #027	830.35
1158 · HC Construction	17,398,955.78

Total 1120 · Logic 18,682,692.20

1160 · BOKF, NA, Austin, WR Series 2015

1161 · BOKF, NA, Austin, HC Series 2017 132,782.78

Total Checking/Savings 46,470,946.39

Accounts Receivable

1200 · Accounts Receivable	4,496,295.36
1205 · A/R, Alliance Water	
1205-01 · A/R, Alliance, Crystal Clear SUD	1,821,238.07
1205-02 · A/R, Alliance, Martindale WSC	18,088.05
1205-03 · A/R, Alliance, Green Valley SUD	1,134,207.53

Total 1205 · A/R, Alliance Water 2,973,533.65

Total Accounts Receivable 7,469,829.01

Other Current Assets

1499 · Undeposited Funds 464,083.28

Total Other Current Assets 464,083.28

Total Current Assets 54,404,858.68

Fixed Assets

1491 · Right of Use Asset 153,038.40

CANYON REGIONAL WATER AUTHORITY

Balance Sheet

As of December 31, 2024

	Dec 31, 24
1400 · Capital Assets	
1404 · Administration Building	586,288.00
1406 · Capitalized Construction Intere	11,273,728.00
1410 · Equipment & Vehicles	562,713.75
1411 · Nanostone - Lake Dunlap	1,131,411.20
1416 · Hays Caldwell	6,437,579.37
1420 · Lake Dunlap Phase I	4,764,833.00
1422 · Mid-Cities Phase I	8,475,370.50
1424 · Office Equipment	82,004.66
1434 · Property Improvements	60,021.00
1436 · River Crossing	577,934.36
1441 · LD Ozone Project	3,677,549.16
1442 · Dunlap Water Treatment Plant	5,155,886.29
1443 · Dunlap Chemical Tanks	30,326.57
1444 · Hays Caldwel Phase 2	2,053,300.19
1445 · HC Chemical Tanks	5,293.13
1446 · Mid-Cities Phase 2	32,322,395.02
1447 · Hays Caldwell Expansion-2017	
1447-01 · HC Expansion, Capitalized Int	122,276.51
1447 · Hays Caldwell Expansion-2017 - Other	2,634,793.75
Total 1447 · Hays Caldwell Expansion-2017	2,757,070.26
1448 · H/C Membrane Replacement	1,056.62
1450 · Wells Ranch Project	
1450-01 · WellsRanch, Cap Interest	5,041,728.49
1450 · Wells Ranch Project - Other	40,885,863.75
Total 1450 · Wells Ranch Project	45,927,592.24
1451 · Wells Ranch Phase II-2011	
1451-01 · Capitalized Interest	1,872,118.97
1451 · Wells Ranch Phase II-2011 - Other	14,113,408.01
Total 1451 · Wells Ranch Phase II-2011	15,985,526.98
1452 · Wells Ranch Phase II-2015	
1452-01 · Capitalized Interest	1,930,053.69
1452 · Wells Ranch Phase II-2015 - Other	40,703,635.53
Total 1452 · Wells Ranch Phase II-2015	42,633,689.22
1453 · Wells Ranch III	
1453-01 · WR III, Phase I	137,556.72
1453 · Wells Ranch III - Other	375,783.98
Total 1453 · Wells Ranch III	513,340.70
1490 · Accumulated Depreciation	-56,086,762.09
Total 1400 · Capital Assets	128,928,148.13
Total Fixed Assets	129,081,186.53
Other Assets	
1805 · Deferred Outflow-Pension	273,133.66
1670 · Land	
1672 · Johnson Abstract #47	163,243.95
1673 · Hays Caldwell Project	
1673-01 · Carlisle - 2.009 Acres	549,930.44
1673-02 · Land Acquisition Consultant HC	5,698.00
Total 1673 · Hays Caldwell Project	555,628.44
1674 · Randolph Foster 10 Acres	290,837.56
1675 · Wells Ranch Project	62,061.82
1676 · Land & Land Rights	1,276,634.70
Total 1670 · Land	2,348,406.47

CANYON REGIONAL WATER AUTHORITY

Balance Sheet

As of December 31, 2024

	Dec 31, 24
1703 · Water Rights	3,439,604.49
1800 · Deferred Loss on Debt Refunding	91,984.00
Total Other Assets	6,153,128.62
TOTAL ASSETS	189,639,173.83
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
2000 · Accounts Payable	638,144.60
Total Accounts Payable	638,144.60
Other Current Liabilities	
2350 · Total OPEB Liability	12,043.00
2300 · Net Pension Liability	186,726.00
2451 · Current Portion of Capital Leas	159,472.04
2080 · PTO Payable	97,209.54
2002 · A/P, Misc.	-240.00
2050 · Accrued Interest Payable	1,243,535.15
2140 · Texas Workforce	139.43
2165 · TCDRS Retirement Payable	29,463.02
Total Other Current Liabilities	1,728,348.18
Total Current Liabilities	2,366,492.78
Long Term Liabilities	
2200 · Deferred Revenue - San Marcos	4,642,639.00
2400 · Bonds Payable	
2408 · LD/MC Tax-Exempt Series 2016	13,685,000.00
2430 · Hays Caldwell Series 2017	3,815,000.00
2431 · Hays Caldwell TE Series 2021	11,340,000.00
2432 · Hays Caldwell Series 2021 Ref	1,840,000.00
2443 · Wells Ranch Series 2015	30,755,000.00
2446 · Wells Ranch Series 2016	19,425,000.00
2447 · Wells Ranch Series 2021	11,900,000.00
Total 2400 · Bonds Payable	92,760,000.00
2490 · Unamortized Premiums	4,054,728.00
Total Long Term Liabilities	101,457,367.00
Total Liabilities	103,823,859.78
Equity	
3810 · Restricted for Membranes	2,024,855.00
3820 · Restricted for Debt Service	5,133,272.00
3950 · Retained Earnings	14,858,568.99
3975 · Inv in Cap Asset, net of debt	57,295,580.89
Net Income	6,503,037.17
Total Equity	85,815,314.05
TOTAL LIABILITIES & EQUITY	189,639,173.83

**Canyon Regional Water Authority
Profit Loss Budget vs. Actual
October 2024 - December 2024**

	December 2024	October 2024 December 2024	Annual Budget	\$ Over/(Under) Annual Budget	% of Annual Budget
Income					
4000 · Revenues					
4002 · Debt Payments	975,904.20	2,927,712.60	11,711,319.10	-8,783,606.60	25.0%
4003 · Raw Water	584,828.88	1,754,486.64	7,018,227.21	-5,263,740.57	25.0%
4004 · Water-New Berlin	0.00	24,626.00	57,023.93	-32,397.93	43.19%
4009 · Membrane Replacement Fund	49,031.42	147,094.26	588,400.54	-441,306.28	25.0%
4010 · Line Use & Delivery Contracts	11,902.44	35,707.32	265,361.99	-229,654.67	13.46%
4011 · Line Use New Berlin	1,429.94	4,289.82	17,160.00	-12,870.18	25.0%
4012 · Raw Water Delivery Fees	36,344.97	109,874.58	629,765.06	-519,890.48	17.45%
4017 · Water Sales	491,389.23	1,671,635.59	7,239,839.43	-5,568,203.84	23.09%
4018 · Plant Operations	443,743.69	1,331,231.07	5,325,137.32	-3,993,906.25	25.0%
4020 · Repair & Replacement Funds	509,186.69	1,527,560.07	6,110,485.00	-4,582,924.93	25.0%
4022 · CRWA Administrative	256,225.88	774,677.64	3,098,834.54	-2,324,156.90	25.0%
4023 · Alliance Water	535,068.34	1,626,710.70	6,408,077.64	-4,781,366.94	25.39%
4024 · Interest Income General	44,569.62	131,741.46	0.00	131,741.46	100.0%
4026 · Interest Income Bond Accounts	31,358.25	82,977.11	0.00	82,977.11	100.0%
4028 · Interest Construction Accounts	84,654.79	264,406.42	0.00	264,406.42	100.0%
4030 · Other Income	2,096.60	4,313.33	0.00	4,313.33	100.0%
Total 4000 · Revenues	4,059,734.94	12,419,044.61	48,469,631.76	-36,050,587.15	25.62%
Expense					
5000 · Bond Repayments					
5005 · Bond Payments	1,014,540.37	3,043,621.11	11,711,319.10	-8,667,697.99	25.99%
Total 5000 · Bond Repayments	1,014,540.37	3,043,621.11	11,711,319.10	-8,667,697.99	25.99%
5500 · Water Purchases					
5501 · Raw Water Purchases	193,399.33	587,797.99	7,018,227.21	-6,430,429.22	8.38%
5502 · Water Purchases, New Berlin	0.00	24,626.00	57,023.93	-32,397.93	43.19%
Total 5500 · Water Purchases	193,399.33	612,423.99	7,075,251.14	-6,462,827.15	8.66%
5600 · Membrane Funds	40,284.00	120,852.00	588,400.54	-467,548.54	20.54%
5700 · Repair & Replacement Funds	209,821.21	357,164.38	6,110,485.00	-5,753,320.62	5.85%
6000 · Line Use & Delivery Costs					
6005 · Line Use Contract Maxwell	0.00	0.00	126,514.91	-126,514.91	0.0%
6008 · Line Use Contract New Berlin	0.00	0.00	17,160.00	-17,160.00	0.0%
6010 · Line Contract GBRA	11,151.27	33,453.81	138,847.08	-105,393.27	24.09%
6011 · GBRA Raw Water Delivery Fees	34,241.36	110,831.38	629,765.06	-518,933.68	17.6%
Total 6000 · Line Use & Delivery Costs	45,392.63	144,285.19	912,287.05	-768,001.86	15.82%

**Canyon Regional Water Authority
Profit Loss Budget vs. Actual
October 2024 - December 2024**

	December 2024	October 2024 December 2024	Annual Budget	\$ Over/(Under) Annual Budget	% of Annual Budget
7000 · Plant Expenses-Variable Costs					
7005 · Plant Utilities	222,020.20	705,282.13	3,377,670.08	-2,672,387.95	20.88%
7010 · Chemicals	184,989.81	757,992.33	3,868,169.35	-3,110,177.02	19.6%
Total 7000 · Plant Expenses-Variable Costs	407,010.01	1,463,274.46	7,245,839.43	-5,782,564.97	20.2%
7100 · Operating Expenses					
7110 · Mechanical Operations					
7110-01 · Supplies	1,335.74	3,261.98	10,000.00	-6,738.02	32.62%
7110-02 · Vehicle Operations	786.45	1,447.64	56,000.00	-54,552.36	2.59%
Total 7110 · Mechanical Operations	2,122.19	4,709.62	66,000.00	-61,290.38	7.14%
7115 · Plant Maintenance & Supplies	123,592.19	304,501.25	1,513,000.00	-1,208,498.75	20.13%
7116 · Generator Maintenance	0.00	667.21	71,850.00	-71,182.79	0.93%
7117 · Equipment rental	4,881.79	15,260.07	53,600.00	-38,339.93	28.47%
7120 · SCADA	11,188.00	14,184.50	185,000.00	-170,815.50	7.67%
7122 · Vehicle Operations	4,186.83	19,993.35	55,000.00	-35,006.65	36.35%
7125 · Grounds Maintenance	10,396.88	32,249.20	143,900.00	-111,650.80	22.41%
7131 · Permits and Fees	227.50	5,068.27	27,550.00	-22,481.73	18.4%
7135 · Lab Supplies & Testing Fees	6,045.49	27,409.68	169,000.00	-141,590.32	16.22%
7140 · Insurance	0.00	137,078.48	160,826.75	-23,748.27	85.23%
7150 · Meals & Functions	711.11	2,691.48	48,500.00	-45,808.52	5.55%
7155 · Memberships & Dues	1,425.00	2,575.00	6,550.00	-3,975.00	39.31%
7160 · Mileage	122.61	2,746.33	34,000.00	-31,253.67	8.08%
7162 · Office Supplies and Expense	1,593.37	3,927.72	50,000.00	-46,072.28	7.86%
7165 · Training	0.00	739.50	9,500.00	-8,760.50	7.78%
7170 · Clothing	0.00	6,000.00	11,500.00	-5,500.00	52.17%
7175 · Telephones	454.94	1,364.82	6,500.00	-5,135.18	21.0%
7180 · Mobile Telephones	993.50	3,140.92	16,400.00	-13,259.08	19.15%
7190 · Network Expenses	150.00	150.00	10,000.00	-9,850.00	1.5%
7191 · Internet Domain	480.46	1,441.38	5,000.00	-3,558.62	28.83%
7195 · Contract Labor	0.00	0.00	4,000.00	-4,000.00	0.0%
7192 · Security and Backup System	528.91	1,586.73	7,500.00	-5,913.27	21.16%
7196 · GW Transport/Pumping Fees	16,840.01	119,646.49	325,000.00	-205,353.51	36.81%
7199 · Office Building Expansion	0.00	0.00	100,000.00	-100,000.00	0.0%
Total 7100 · Operating Expenses	185,940.78	707,132.00	3,080,176.75	-2,373,044.75	707.13%
7500 · Payroll Expenses					
7505 · Annual Pay	139,293.41	443,084.60	2,370,040.68	-1,926,956.08	18.7%
7510 · Overtime	6,225.02	15,766.09	155,773.10	-140,007.01	10.12%
7530 · On Call	700.00	1,600.00	15,599.99	-13,999.99	10.26%
Total 7500 · Payroll Expenses	146,218.43	460,450.69	2,541,413.77	-2,080,963.08	18.12%

**Canyon Regional Water Authority
Profit Loss Budget vs. Actual
October 2024 - December 2024**

	December 2024	October 2024 December 2024	Annual Budget	\$ Over/(Under) Annual Budget	% of Annual Budget
7600 · Employee Benefits					
7605 · Payroll Taxes	10,792.94	33,890.84	214,478.42	-180,587.58	15.8%
7610 · Insurance	19,507.06	49,426.93	625,756.72	-576,329.79	7.9%
7615 · Retirement	18,979.16	59,766.54	331,146.20	-271,379.66	18.05%
Total 7600 · Employee Benefits	49,279.16	143,084.31	1,171,381.34	-1,028,297.03	12.22%
7800 · Professional Fees					
7801 · SEC Disclosure	0.00	0.00	2,500.00	-2,500.00	0.0%
7802 · Bank Service Fees	30.00	30.00	2,000.00	-1,970.00	1.5%
7803 · 401(k) Plan Fees	0.00	1,000.00	2,500.00	-1,500.00	40.0%
7806 · Bond Fees	0.00	0.00	3,000.00	-3,000.00	0.0%
7805 · Legal Fees	0.00	78,451.00	1,100,000.00	-1,021,549.00	7.13%
7810 · Engineering	11,742.50	29,042.50	500,000.00	-470,957.50	5.81%
7820 · Accounting & Audit	0.00	0.00	15,000.00	-15,000.00	0.0%
Total 7800 · Professional Fees	11,772.50	108,523.50	1,625,000.00	-1,516,476.50	6.68%
7823 · Alliance Water	515,217.25	1,052,695.83	6,408,077.64	-5,355,381.81	16.43%
Total Expense	2,818,875.67	8,213,507.46	48,469,631.76	-40,256,124.30	16.95%
Net Ordinary Income	1,240,859.27	4,205,537.15	0.00	4,205,537.15	100.0%
Other Income/Expense					
Other Income					
8000 · Bond Payment Principal	765,833.34	2,297,500.02	0.00	0.00	100.0%
Net Other Income/Expense	765,833.34	2,297,500.02	0.00	2,297,500.02	100.0%
Net Income	2,006,692.61	6,503,037.17	0.00	6,503,037.17	100.0%

CANYON REGIONAL WATER AUTHORITY
Profit & Loss Prev Year Comparison
October through December 2024

	Oct - Dec 24	Oct - Dec 23	\$ Change	% Change
Ordinary Income/Expense				
Income				
4000 - Revenues				
4002 - Debt Payments	2,927,712.60	3,091,064.39	-163,351.79	-5.3%
4003 - Raw Water	1,754,486.64	1,682,815.74	71,670.90	4.3%
4004 - Water-New Berlin	24,626.00	15,309.00	9,317.00	60.9%
4009 - Membrane Replacement Fund	147,084.26	135,461.43	11,632.83	8.6%
4010 - Line Use & Delivery Contracts	35,707.32	35,707.32	0.00	0.0%
4011 - Line Use New Berlin	4,289.82	4,289.82	0.00	0.0%
4012 - Raw Water Delivery Fees	109,874.58	95,233.32	14,641.26	15.4%
4017 - Water Sales	1,671,635.59	1,630,416.33	41,219.26	2.5%
4018 - Plant Operations	1,331,231.07	1,026,356.67	304,874.40	29.7%
4020 - Repair & Replacement Funds	1,527,560.07	448,657.35	1,078,902.72	240.5%
4022 - CRWA Administrative	774,677.64	601,970.01	172,707.63	28.7%
4023 - Alliance Water	1,626,710.70	1,568,710.98	57,999.72	3.7%
4024 - Interest Income General	131,741.46	106,550.34	25,191.12	23.6%
4025 - Interest Income Bond Accounts	82,977.11	70,978.62	11,998.49	16.9%
4028 - Interest Construction Accounts	264,406.42	290,242.89	-25,836.47	-8.9%
4030 - Other Income	4,313.33	4,047.58	265.75	6.6%
Total 4000 - Revenues	12,419,044.81	10,807,811.79	1,611,232.82	14.9%
Total Income	12,419,044.81	10,807,811.79	1,611,232.82	14.9%
Gross Profit	12,419,044.81	10,807,811.79	1,611,232.82	14.9%
Expense				
5000 - Bond Repayments				
5005 - Bond Payments	3,043,621.11	3,167,988.07	-124,347.96	-3.9%
Total 5000 - Bond Repayments	3,043,621.11	3,167,988.07	-124,347.96	-3.9%
5500 - Water Purchases				
5501 - Raw Water Purchases	567,797.99	623,957.74	-56,159.75	-5.6%
5502 - Water Purchases, New Berlin	24,626.00	15,309.00	9,317.00	60.9%
Total 5500 - Water Purchases	612,423.99	639,266.74	-26,842.75	-4.2%
5600 - Membrane Funds	120,852.00	120,852.00	0.00	0.0%
5700 - Repair & Replacement Funds	357,164.38	135,686.38	221,478.00	163.2%
6000 - Line Use & Delivery Costs				
6010 - Line Contract GBRA	33,453.81	34,711.77	-1,257.96	-3.8%
6011 - GBRA Raw Water Delivery Fees	110,831.38	98,064.34	12,767.04	13.0%
Total 6000 - Line Use & Delivery Costs	144,285.19	132,776.11	11,509.08	8.7%
7000 - Plant Expenses-Variable Costs				
7005 - Plant Utilities	705,282.13	706,284.00	-1,001.87	-0.1%
7010 - Chemicals	757,982.33	754,883.45	3,108.88	0.4%
Total 7000 - Plant Expenses-Variable Costs	1,463,274.46	1,461,167.45	2,107.01	0.1%
7100 - Operating Expenses				
7110 - Mechanical Operations				
7110-01 - Supplies	3,261.88	0.00	3,261.88	100.0%
7110-02 - Vehicle Operations	1,447.64	0.00	1,447.64	100.0%
Total 7110 - Mechanical Operations	4,709.52	0.00	4,709.52	100.0%
7115 - Plant Maintenance & Supplies	304,501.25	403,379.49	-98,878.24	-24.5%
7116 - Generator & Compressor Maint.	667.21	31,643.94	-30,976.73	-97.9%
7117 - Equipment rental	15,280.07	12,978.75	2,281.32	17.6%
7120 - SCADA	14,184.50	930.00	13,254.50	1,425.2%
7122 - Vehicle Operations	19,993.35	6,059.91	13,933.44	229.9%
7125 - Grounds Maintenance	32,249.20	32,133.48	115.72	0.4%
7131 - Permits and Fees	5,068.27	9,178.79	-4,110.52	-44.8%
7135 - Lab Supplies & Testing Fees	27,409.68	44,032.20	-16,622.52	-37.8%
7140 - Insurance	137,078.48	119,286.98	17,811.50	14.9%
7150 - Meals & Functions	2,691.48	2,679.02	12.46	0.5%
7155 - Memberships & Dues	2,575.00	2,525.00	50.00	2.0%
7160 - Mileage	2,746.33	6,724.24	-3,977.91	-58.2%
7162 - Office Supplies and Expense	3,927.72	7,862.73	-3,735.01	-48.7%
7165 - Training	739.50	385.00	374.50	102.6%
7170 - Clothing	8,000.00	5,000.00	3,000.00	20.0%
7175 - Telephones	1,384.82	1,317.61	47.21	3.6%
7180 - Mobile Telephones	3,140.92	3,355.00	-214.08	-6.4%
7190 - Network Expenses	150.00	0.00	150.00	100.0%
7191 - Internet Domain	1,441.38	1,211.35	230.03	19.0%
7192 - Security and Backup System	1,586.73	0.00	1,586.73	100.0%
7196 - GW Transport/Pumping Fees	119,648.49	103,162.98	16,485.51	16.0%
Total 7100 - Operating Expenses	707,132.00	793,606.47	-86,474.47	-10.9%
7500 - Payroll Expenses				
7605 - Annual Pay	443,084.60	307,755.12	135,329.48	44.0%
7610 - Overtime	15,766.09	23,917.44	-8,151.35	-34.1%
7630 - On Call	1,600.00	1,100.00	500.00	45.5%
Total 7500 - Payroll Expenses	460,450.69	332,772.56	127,678.13	38.4%
7600 - Employee Benefits				
7605 - Payroll Taxes	33,890.84	23,054.71	10,836.13	47.0%
7610 - Insurance	49,426.93	70,254.27	-20,827.34	-29.7%
7615 - Retirement	59,786.54	44,258.75	15,527.79	35.0%
Total 7600 - Employee Benefits	143,084.31	137,567.73	5,516.58	4.0%
7800 - Professional Fees				
7802 - Bank Service Fees	30.00	0.00	30.00	100.0%
7803 - 401(k) Plan Fees	1,000.00	442.50	557.50	126.0%
7805 - Legal Fees	78,451.00	72,191.44	6,259.56	8.7%
7810 - Engineering	29,042.50	154,301.77	-125,259.27	-81.2%
7820 - Accounting & Audit	0.00	14,825.00	-14,825.00	-100.0%
Total 7800 - Professional Fees	108,523.50	241,760.71	-133,237.21	-55.1%
7823 - Alliance Water	1,052,695.83	1,495,270.02	-442,574.19	-29.6%
Total Expense	8,213,507.46	8,656,695.24	-443,187.78	-5.1%
Net Ordinary Income	4,205,537.15	2,149,116.55	2,056,420.60	95.7%

CANYON REGIONAL WATER AUTHORITY
Profit & Loss Prev Year Comparison
October through December 2024

	Oct - Dec 24	Oct - Dec 23	\$ Change	% Change
Other Income/Expense				
Other Income				
8000 - Bond Payment Principal	2,297,500.02	2,329,999.92	-32,499.90	-1.4%
Total Other Income	2,297,500.02	2,329,999.92	-32,499.90	-1.4%
Net Other Income	2,297,500.02	2,329,999.92	-32,499.90	-1.4%
Net Income	6,503,037.17	4,479,116.47	2,023,920.70	45.2%

CANYON REGIONAL WATER AUTHORITY
Monthly General Account Check Register
As of December 31, 2024

Type	Date	Num	Name	Memo	Amount	Balance
						5,496,807.33
Bill Pmt -Check	12/03/2024	ACH	Aetna	Employee Medical Insurance	-21,068.49	5,475,738.84
Bill Pmt -Check	12/03/2024	ACH	GVEC - Big Oaks	10/04/2024 - 11/04/2024	-28.00	5,475,710.84
Bill Pmt -Check	12/03/2024	ACH	GVEC - Bond East Well	10/04/2024 - 11/04/2024	-8,985.30	5,466,725.54
Bill Pmt -Check	12/03/2024	ACH	GVEC - Bond West Well	10/04/2024 - 11/04/2024	-4,971.43	5,461,754.11
Bill Pmt -Check	12/03/2024	ACH	GVEC - Bull Trap Well	10/04/2024 - 11/04/2024	-3,286.00	5,458,468.11
Bill Pmt -Check	12/03/2024	ACH	GVEC - Camphouse Well	10/04/2024 - 11/04/2024	-4,033.00	5,454,435.11
Bill Pmt -Check	12/03/2024	ACH	GVEC - Chicken House Well	10/04/2024 - 11/04/2024	-3,657.26	5,450,777.85
Bill Pmt -Check	12/03/2024	ACH	GVEC - Christian East Well	10/04/2024 - 11/04/2024	-4,222.60	5,446,555.25
Bill Pmt -Check	12/03/2024	ACH	GVEC - Christian West Well	10/04/2024 - 11/04/2024	-4,537.86	5,442,017.39
Bill Pmt -Check	12/03/2024	ACH	GVEC - Cibolo	10/04/2024 - 11/04/2024	-28.00	5,441,989.39
Bill Pmt -Check	12/03/2024	ACH	GVEC - Coastal Field Well	10/04/2024 - 11/04/2024	-3,740.00	5,438,249.39
Bill Pmt -Check	12/03/2024	ACH	GVEC - Damerau	10/04/2024 - 11/04/2024	-57.00	5,438,192.39
Bill Pmt -Check	12/03/2024	ACH	GVEC - Deadman Tank Well	10/04/2024 - 11/04/2024	-14,426.00	5,423,766.39
Bill Pmt -Check	12/03/2024	ACH	GVEC - Deer Stand Well	10/04/2024 - 11/04/2024	-15,764.00	5,408,002.39
Bill Pmt -Check	12/03/2024	ACH	GVEC - FM 467	10/04/2024 - 11/04/2024	-30.00	5,407,972.39
Bill Pmt -Check	12/03/2024	ACH	GVEC - Green Valley	10/04/2024 - 11/04/2024	-29.00	5,407,943.39
Bill Pmt -Check	12/03/2024	ACH	GVEC - GV 7293 IH 10	10/04/2024 - 11/04/2024	-31.00	5,407,912.39
Bill Pmt -Check	12/03/2024	ACH	GVEC - Hardy Road	10/04/2024 - 11/04/2024	-29.00	5,407,883.39
Bill Pmt -Check	12/03/2024	ACH	GVEC - Hickory Forest	10/04/2024 - 11/04/2024	-35.00	5,407,848.39
Bill Pmt -Check	12/03/2024	ACH	GVEC - Littlefield Well	10/04/2024 - 11/04/2024	-4,365.90	5,403,482.49
Bill Pmt -Check	12/03/2024	ACH	GVEC - Marion	10/04/2024 - 11/04/2024	-27.00	5,403,455.49
Bill Pmt -Check	12/03/2024	ACH	GVEC - Pig Trap Well	10/04/2024 - 11/04/2024	-3,054.00	5,400,401.49
Bill Pmt -Check	12/03/2024	ACH	GVEC - Pivot Irrigation	10/04/2024 - 11/04/2024	-64.00	5,400,337.49
Bill Pmt -Check	12/03/2024	ACH	GVEC - Tommys Well	10/04/2024 - 11/04/2024	-3,220.00	5,397,117.49
Bill Pmt -Check	12/03/2024	ACH	GVEC - Wagner Booster Stn #2	10/04/2024 - 11/04/2024	-2,036.76	5,395,080.73
Bill Pmt -Check	12/03/2024	ACH	GVEC - WR Generators	10/04/2024 - 11/04/2024	-1,072.05	5,394,008.68
Bill Pmt -Check	12/05/2024	38833	Seguin Chevrolet	2024 Chevrolet Pickup	-36,950.00	5,357,058.68
Transfer	12/05/2024			Gallegos Engineering-Reedville Pipeline	9,420.00	5,366,478.68
Deposit	12/05/2024			Deposit	15,521.40	5,382,000.08
Deposit	12/05/2024			Deposit	11,815.51	5,393,815.59
Deposit	12/05/2024			Deposit	10,196.18	5,404,011.77
Bill Pmt -Check	12/06/2024	ACH	Texas Fleet Fuel	Vehicle Fuel	-1,012.86	5,402,998.91
Bill Pmt -Check	12/06/2024	38834	Aflac	Employee Voluntary Insurance	-1,403.14	5,401,595.77
Bill Pmt -Check	12/06/2024	38835	Alliance Regional Water Authority	Water Operations & Debt Service	-437,478.58	4,964,117.19
Bill Pmt -Check	12/06/2024	38836	Ardurra Group, Inc.	WR II Generator Project	-20,485.92	4,943,631.27
Bill Pmt -Check	12/06/2024	38837	Armadillo Lawn Care & Irrigation	Lawn Maintenance	-7,651.67	4,935,979.60
Bill Pmt -Check	12/06/2024	38838	Attorney R. L. Wilson	Legal Fees	-20,255.00	4,915,724.60
Bill Pmt -Check	12/06/2024	38839	Barcom Technology Solutions	Backup Monitoring	-434.92	4,915,289.68
Bill Pmt -Check	12/06/2024	38840	Brenntag Southwest, Inc.	Chlorine	-4,500.00	4,910,789.68
Bill Pmt -Check	12/06/2024	38841	Briggs Equipment	Forklift	-158.94	4,910,630.74
Bill Pmt -Check	12/06/2024	38842	Callis Professional Services, LLC	Office Cleaning	-370.70	4,910,260.04
Bill Pmt -Check	12/06/2024	38843	Council Automotive Supply	Vehicle & Mobile Equipment Maintenance	-218.84	4,910,041.20
Bill Pmt -Check	12/06/2024	38844	CP&Y, Inc.	Engineering Fees	-55,898.97	4,854,142.23
Bill Pmt -Check	12/06/2024	38845	DISA Global Solutions, Inc.	New Hire Background Check	-49.04	4,854,093.19
Bill Pmt -Check	12/06/2024	38846	Evoqua Water Technologies LLC	Supplies	-2,660.33	4,851,432.86
Bill Pmt -Check	12/06/2024	38847	Fastest Labs of New Braunfels	New Employee Drug Testing	-55.00	4,851,377.86
Bill Pmt -Check	12/06/2024	38848	Gallegos Engineering, Inc.	HC Transmission Main - Reedville	-9,420.00	4,841,957.86
Bill Pmt -Check	12/06/2024	38849	Garrison Cornal Supply, LLC	Supplies	-137.60	4,841,820.26
Bill Pmt -Check	12/06/2024	38850	Grainger	Parts	-3,442.70	4,838,377.56
Bill Pmt -Check	12/06/2024	38851	Guadalupe County Groundwater Cons Distr	GW Transport/Pumping Fees	-16,840.01	4,821,537.55
Bill Pmt -Check	12/06/2024	38852	Hanna Diaz	Mileage Reimbursement	-134.67	4,821,402.88
Bill Pmt -Check	12/06/2024	38853	Hawkins	Chemicals	-91,147.20	4,730,255.68
Bill Pmt -Check	12/06/2024	38854	Hill Country Electric Supply	Parts	-3,557.15	4,726,698.53
Bill Pmt -Check	12/06/2024	38855	Hofmann's Supply	Cylinder Rental	-17.98	4,726,680.55
Bill Pmt -Check	12/06/2024	38856	Kurita America Inc.	Parts	-209.88	4,726,470.67
Bill Pmt -Check	12/06/2024	38857	Langley & Banack	Legal Fees (10/01/2024 - 10/31/2024_	-36,173.00	4,690,297.67
Bill Pmt -Check	12/06/2024	38858	Lhoist North America of Texas, LLC	Lime	-26,966.14	4,663,331.53
Bill Pmt -Check	12/06/2024	38859	Matheson Tri-Gas, Inc.	Cylinder Rental, Oxygen, & Nitrogen	-8,630.10	4,654,701.43
Bill Pmt -Check	12/06/2024	38860	Mission Controls & Automation	LD Clarifier	-627.79	4,653,873.64
Bill Pmt -Check	12/06/2024	38861	New Braunfels Welders Supply	Cylinder Rental	-22.50	4,653,851.14
Bill Pmt -Check	12/06/2024	38862	Nova 401(k) Associates	401(k) Plan	-1,000.00	4,652,851.14
Bill Pmt -Check	12/06/2024	38863	Pollution Control Services	Lab Testing Fees	-2,074.00	4,650,777.14
Bill Pmt -Check	12/06/2024	38864	PVS DX, INC	Chemicals	-7,325.36	4,643,451.78

CANYON REGIONAL WATER AUTHORITY
Monthly General Account Check Register
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Type	Date	Num	Name	Memo	Amount	Balance
Bill Pmt -Check	12/06/2024	38865	Qro Mex Construction Co., Inc.	24" & 30" Waterline Repair	-47,920.22	4,595,531.56
Bill Pmt -Check	12/06/2024	38866	Standard Insurance Company	Employee Life, STD, & LTD Insurance	-1,302.70	4,594,228.86
Bill Pmt -Check	12/06/2024	38867	Standard Insurance Company-Dental	Dental Insurance	-1,626.88	4,592,601.98
Bill Pmt -Check	12/06/2024	38868	Texas Excavation Safety System, Inc.	Texas 811	-220.80	4,592,381.18
Bill Pmt -Check	12/06/2024	38869	Texas Land and Right of Way Company, LLC	WR Water Lease Acquisition & HC Transmission Main	-4,766.65	4,587,612.53
Bill Pmt -Check	12/06/2024	38870	Tri-County A/C & Heating Inc.	Filters & A/C Maintenance	-1,808.81	4,585,803.72
Bill Pmt -Check	12/06/2024	38871	Waste Connections	Garbage Disposal	-470.90	4,585,332.82
Bill Pmt -Check	12/06/2024	38872	Waste Management	Garbage Disposal	-1,488.61	4,583,844.21
Bill Pmt -Check	12/06/2024	38873	Williams Supply Company	Supplies	-61.86	4,583,782.35
Transfer	12/06/2024			Arturra-Emergency Generator Project	20,485.92	4,604,268.27
Transfer	12/06/2024			CP&Y-Wellfield Upgrades	17,136.36	4,621,404.63
Transfer	12/06/2024			TX Land & ROW - Reedville Pipeline	105.00	4,621,509.63
Deposit	12/09/2024			Deposit	447,346.68	5,068,856.31
Transfer	12/10/2024			Credit Card charges for Adv for HC Phase 2 Ozone Improvem	708.86	5,069,565.17
Paycheck	12/11/2024	38874	Employee Payroll		-748.36	5,068,816.81
Liability Check	12/12/2024	EFTPS	US Treasury	74-2586063	-217.88	5,068,598.93
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-3,241.93	5,065,357.00
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-1,727.20	5,063,629.80
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-1,940.72	5,061,689.08
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-2,559.06	5,059,130.02
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-2,370.13	5,056,759.89
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-1,880.82	5,054,879.07
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-3,771.50	5,051,107.57
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-1,929.47	5,049,178.10
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-604.03	5,048,574.07
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-2,956.58	5,045,617.49
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-1,116.27	5,044,501.22
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-2,792.27	5,041,708.95
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-1,994.21	5,039,714.74
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-2,556.32	5,037,158.42
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-4,094.03	5,033,064.39
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-3,706.42	5,029,357.97
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-5,342.27	5,024,015.70
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-1,712.39	5,022,303.31
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-4,178.16	5,018,125.15
Paycheck	12/13/2024	Direct Dep	Employee Payroll		-1,971.38	5,016,153.77
Liability Check	12/13/2024	ACH	John Hancock	401(k) Retirement Plan	-765.82	5,015,387.95
Liability Check	12/13/2024	EFTPS	US Treasury	74-2586063	-17,737.25	4,997,650.70
Deposit	12/13/2024			Deposit	841,823.56	5,839,474.26
Transfer	12/13/2024			TX Land & ROW - Reedville Line Area Easement Surveys	20,000.00	5,859,474.26
Bill Pmt -Check	12/13/2024	38875	ADT	Security System	-93.99	5,859,380.27
Bill Pmt -Check	12/13/2024	38876	Bray Sales Inc.	Parts	-7,509.95	5,851,870.32
Bill Pmt -Check	12/13/2024	38877	Brenntag Southwest, Inc.	Chemicals	-1,776.49	5,850,093.83
Bill Pmt -Check	12/13/2024	38878	Charter Communications	HC Internet	-120.61	5,849,973.22
Bill Pmt -Check	12/13/2024	38879	Citibank, N.A.	Mastercard	-13,439.74	5,836,533.48
Bill Pmt -Check	12/13/2024	38880	Council Automotive Supply	Supplies	-54.17	5,836,479.31
Bill Pmt -Check	12/13/2024	38881	DSHS Central Lab MC2004	Lab Testing Fees	-419.00	5,836,060.31
Bill Pmt -Check	12/13/2024	38882	Five Star Electric	Troubleshoot VFD 1 & 3 @ Leissner	-925.00	5,835,135.31
Bill Pmt -Check	12/13/2024	38883	Frantiska Powers	Mileage Reimbursement	-122.61	5,835,012.70
Bill Pmt -Check	12/13/2024	38884	GBRA-Raw Water & TM	12613 A/F @ \$184 & Raw Water Delivery	-483,490.23	5,351,522.47
Bill Pmt -Check	12/13/2024	38885	Gold Star Exterminators	Pest Control	-415.00	5,351,107.47
Bill Pmt -Check	12/13/2024	38886	Guadalupe-Blanco River Authority..	Lab Testing Fees	-1,579.00	5,349,528.47
Bill Pmt -Check	12/13/2024	38887	Guadalupe County Tax A/C	2016 Ford	-7.50	5,349,520.97
Bill Pmt -Check	12/13/2024	38888	Hach Company	Lab Supplies	-367.90	5,349,153.07
Bill Pmt -Check	12/13/2024	38889	Helping Hand Hardware	Supplies	-49.11	5,349,103.96
Bill Pmt -Check	12/13/2024	38890	Kovalus Separation Solutions, LLC	Pins for Koch @ HC	-1,625.00	5,347,478.96
Bill Pmt -Check	12/13/2024	38891	Lhoist North America of Texas, LLC	Lime	-9,175.65	5,338,303.31
Bill Pmt -Check	12/13/2024	38892	New Braunfels Welders Supply	Parts	-121.57	5,338,181.74
Bill Pmt -Check	12/13/2024	38893	PVS DX, INC	Chemicals & Cylinder Rental	-5,031.20	5,333,150.54
Bill Pmt -Check	12/13/2024	38894	Sam's Club MC/SYNCB	Supplies	-985.32	5,332,165.22
Bill Pmt -Check	12/13/2024	38895	Schaeffer Mfg. Co.	Food Grade Oil	-4,232.30	5,327,932.92
Bill Pmt -Check	12/13/2024	38896	Texas Land and Right of Way Company, LLC	Area Easement Surveys	-20,000.00	5,307,932.92
Bill Pmt -Check	12/13/2024	38897	Wastewater Transport Services LLC	Sludge Removal	-17,004.04	5,290,928.88
Bill Pmt -Check	12/13/2024	38898	Williams Supply Company	Parts	-139.37	5,290,789.51

CANYON REGIONAL WATER AUTHORITY
Monthly General Account Check Register
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Type	Date	Num	Name	Memo	Amount	Balance
Bill Pmt -Check	12/13/2024	38899	RAM Utilities, LLC	IH 10 Project-Pay Application 5	-14,414.40	5,276,375.11
Transfer	12/13/2024			Ram Utilities IH 10 Project Pay Application 5	14,414.40	5,290,789.51
Bill Pmt -Check	12/13/2024	38900	Langley & Banack	Legal Fees (11/01/2024 - 11/30/2024)	-17,338.00	5,273,451.51
Deposit	12/13/2024			Deposit	1,306.48	5,274,757.99
Liability Check	12/16/2024	ACH	TCDRS		-14,327.57	5,260,430.42
Liability Check	12/16/2024	ACH	TCDRS		-14,700.02	5,245,730.40
Liability Check	12/16/2024	ACH	TCDRS		-23,885.89	5,221,844.51
Deposit	12/16/2024			Deposit	64,811.34	5,286,655.85
Transfer	12/16/2024			LD-Monthly R&R Funds Transfer	-170,758.58	5,115,897.27
Transfer	12/16/2024			MC-Monthly R&R Funds Transfer	-169,684.87	4,946,212.40
Transfer	12/16/2024			WR-Monthly R&R Funds Transfer	0.00	4,946,212.40
Transfer	12/16/2024			HC-Monthly R&R Funds Transfer	-168,743.24	4,777,469.16
Transfer	12/16/2024			LD-Monthly Bond Payment Transfer	-138,724.00	4,638,745.16
Transfer	12/16/2024			LD-Monthly Bond Payment Transfer	-22,669.22	4,616,075.94
Transfer	12/16/2024			MC-Monthly Bond Payment Transfer	-145,281.19	4,470,794.75
Transfer	12/16/2024			HC-Monthly Bond Payment Transfer	-59,862.19	4,410,932.56
Transfer	12/16/2024			HC-Monthly Bond Payment Transfer	-13,527.39	4,397,405.17
Transfer	12/16/2024			WR-Monthly Bond Payment Transfer	-247,908.55	4,149,496.62
Transfer	12/16/2024			WR-Monthly Bond Payment Transfer	-236,352.81	3,913,143.81
Transfer	12/16/2024			WR-Monthly Bond Payment Transfer	-89,098.92	3,824,044.89
Transfer	12/16/2024			Monthly Bond Payment Transfer	-22,479.93	3,801,564.96
Transfer	12/16/2024			LD-Monthly Membrane Transfer	-9,033.02	3,792,531.94
Transfer	12/16/2024			HC-Monthly Membrane Transfer	-39,998.40	3,752,533.54
Deposit	12/17/2024			Deposit	548,242.96	4,300,776.50
Deposit	12/18/2024			Deposit	1,475.00	4,302,251.50
Deposit	12/18/2024			Deposit	338,480.52	4,640,732.02
Deposit	12/18/2024			Deposit	782,376.31	5,423,108.33
Bill Pmt -Check	12/18/2024	ACH	CPS - I 10	I-10 Utilities	-12.70	5,423,095.63
Deposit	12/18/2024			Deposit	32,657.68	5,455,753.31
Bill Pmt -Check	12/19/2024	38901	RAM Utilities, LLC	IH 10 Project-Pay Application 6	-90,584.10	5,365,169.21
Transfer	12/20/2024			Ram Utilities, TXDOT IH 10, Pay App #6	90,584.10	5,455,753.31
Transfer	12/20/2024			Garver LD Strainer Improvements	95,139.39	5,550,892.70
Transfer	12/20/2024			DNA Chem-Replace Chlorine System LD	32,280.00	5,583,172.70
Bill Pmt -Check	12/20/2024	ACH	Texas Fleet Fuel	Vehicle & Equipment Fuel	-1,068.59	5,582,104.11
Transfer	12/20/2024			Aria Filter Rental 23	40,284.00	5,622,388.11
Bill Pmt -Check	12/20/2024	ACH	GVEC - Lake Dunlap	10/25/2024 - 11/25/2024	-42,335.21	5,580,052.90
Bill Pmt -Check	12/20/2024	ACH	GVEC - Leissner Booster Strn #2	10/25/2024 - 11/25/2024	-20,170.53	5,559,882.37
Bill Pmt -Check	12/20/2024	ACH	GVEC - Leissner Rd Booster Station	10/25/2024 - 11/25/2024	-9,923.67	5,549,958.70
Bill Pmt -Check	12/20/2024	ACH	GVEC - Wagner Booster	10/25/2024 - 11/25/2024	-9,731.41	5,540,227.29
Bill Pmt -Check	12/20/2024	ACH	GVEC - WR Plant	10/25/2024 - 11/25/2024	-24,722.94	5,515,504.35
Bill Pmt -Check	12/20/2024	ACH	GVEC - WR Plant #2	10/25/2024 - 11/25/2024	-10,430.97	5,505,073.38
Bill Pmt -Check	12/20/2024	38902	ACT Pipe and Supply, Inc.	30" Valve	-54,913.41	5,450,159.97
Bill Pmt -Check	12/20/2024	38903	Alliance Regional Water Authority	November Operations & Debt Service	-515,217.25	4,934,942.72
Bill Pmt -Check	12/20/2024	38904	AT&T Mobility	Mobile Telephones	-993.50	4,933,949.22
Bill Pmt -Check	12/20/2024	38905	Attorney R. L. Wilson	Legal Fees	-7,742.50	4,926,206.72
Bill Pmt -Check	12/20/2024	38906	Avesis	Employee Vision Insurance	-683.70	4,925,523.02
Bill Pmt -Check	12/20/2024	38907	Bleck Electric Company	300 HP Motor @ WR	-12,775.00	4,912,748.02
Bill Pmt -Check	12/20/2024	38908	Brenntag Southwest, Inc.	Chemicals	-7,461.27	4,905,286.75
Bill Pmt -Check	12/20/2024	38909	Council Automotive Supply	Vehicle Supplies	-26.47	4,905,260.28
Bill Pmt -Check	12/20/2024	38910	DNA Chem Inc.	Chlorine System Replacement	-32,280.00	4,872,980.28
Bill Pmt -Check	12/20/2024	38911	Fluid Meter Service, Corp.	Field Test Meter	-400.00	4,872,580.28
Bill Pmt -Check	12/20/2024	38912	Garver, LLC	LD Strainer Improvements	-95,139.39	4,777,440.89
Bill Pmt -Check	12/20/2024	38913	GVEC - Internet	Internet @ WBS, LBS, LD	-359.85	4,777,081.04
Bill Pmt -Check	12/20/2024	38914	Hierholzer Engineering, Inc	SCADA	-11,338.00	4,765,743.04
Bill Pmt -Check	12/20/2024	38915	Hill Country Electric Supply	Parts	-3,058.15	4,762,684.89
Bill Pmt -Check	12/20/2024	38916	Lhoist North America of Texas, LLC	Lime	-18,613.24	4,744,071.65
Bill Pmt -Check	12/20/2024	38917	Mission Controls & Automation	Supplies	-267.00	4,743,804.65
Bill Pmt -Check	12/20/2024	38918	PVS DX, INC	Cylinder Rental & Chemicals	-8,277.36	4,735,527.29
Bill Pmt -Check	12/20/2024	38919	R.W Harden & Associates, Inc.	Wells Ranch Development	-840.00	4,734,687.29
Bill Pmt -Check	12/20/2024	38920	Trojan Technologies Corp.	Pall Trailer Installment #23	-40,284.00	4,694,403.29
Bill Pmt -Check	12/20/2024	38921	Utility Engineering Group, PLLC	IH-10 Conflict at Channel D	-1,735.00	4,692,668.29
Bill Pmt -Check	12/20/2024	38922	Verve Cloud, Inc.	Telephones	-454.94	4,692,213.35
Bill Pmt -Check	12/20/2024	38923	Williams Supply Company	Supplies	-44.94	4,692,168.41
Bill Pmt -Check	12/23/2024	ACH	Bluebonnet Electric	HC Utilities - 5000057123	-13,720.54	4,678,447.87

CANYON REGIONAL WATER AUTHORITY
Monthly General Account Check Register
As of December 31, 2024

Type	Date	Num	Name	Memo	Amount	Balance
Bill Pmt -Check	12/23/2024	ACH	CPS - 1518	Utilities	-140.29	4,678,307.58
Bill Pmt -Check	12/26/2024	ACH	CPS - 1604	Utilities	-32,865.91	4,645,441.67
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-3,014.76	4,642,426.91
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-1,292.07	4,641,134.84
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-1,771.82	4,639,363.02
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-1,712.39	4,637,650.63
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-2,809.60	4,634,841.03
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-2,132.23	4,632,708.80
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-2,229.75	4,630,479.05
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-4,653.77	4,625,825.28
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-1,915.51	4,623,909.77
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-1,971.36	4,621,938.41
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-2,469.74	4,619,468.67
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-992.84	4,618,475.83
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-2,368.06	4,616,107.77
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-1,898.59	4,614,209.18
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-2,034.92	4,612,174.26
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-5,342.26	4,606,832.00
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-4,178.16	4,602,653.84
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-4,094.00	4,598,559.84
Paycheck	12/27/2024	Direct Dep	Employee Payroll		-3,706.43	4,594,853.41
Liability Check	12/27/2024	ACH	John Hancock	401(k) Retirement Plan	-752.32	4,594,101.09
Liability Check	12/27/2024	EFTPS	US Treasury	74-2586063	-17,073.12	4,577,027.97
Deposit	12/27/2024			Deposit	51,690.20	4,628,718.17
Deposit	12/31/2024			Interest	1,640.12	4,630,358.29
					<u>-866,449.04</u>	<u>4,630,358.29</u>

CANYON REGIONAL WATER AUTHORITY
Legal Fees by Payee
October through December 2024

Type	Date	Num	Name	Memo	Amount	Balance
Attorney R. L. Wilson						
Bill	10/31/2024	3940	Attorney R. L. Wils...	Nanostone	1,650.00	1,650.00
Bill	10/31/2024	3942	Attorney R. L. Wils...	Wells Ranch (10/01/2024 - 10/31/2024)	3,575.00	5,225.00
Bill	10/31/2024	3938	Attorney R. L. Wils...	General & Contracts (10/01/2024- 10/31/2024)	7,725.00	12,950.00
Bill	10/31/2024	3939	Attorney R. L. Wils...	Hays Caldwell (10/01/2024 - 10/31/2024)	4,200.00	17,150.00
Bill	10/31/2024	3938	Attorney R. L. Wils...	General & Contracts (10/01/2024- 10/31/2024)	900.00	18,050.00
Bill	11/30/2024	3965	Attorney R. L. Wils...	Wells Ranch (11/01/2024 - 11/30/2024)	240.00	18,290.00
Bill	11/30/2024	3963	Attorney R. L. Wils...	Contracts & General (11/01/2024 - 11/30/2024)	195.00	18,485.00
Bill	11/30/2024	3963	Attorney R. L. Wils...	Contracts & General (11/01/2024 - 11/30/2024)	1,365.00	19,850.00
Bill	11/30/2024	3962	Attorney R. L. Wils...	General Matters (11/01/2024 - 11/30/2024)	5,430.00	25,280.00
Total Attorney R. L. Wilson					25,280.00	25,280.00
Charles C. Bailey						
Che...	11/01/2024	38700	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	2,000.00
Che...	11/22/2024	38814	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	4,000.00
Total Charles C. Bailey					4,000.00	4,000.00
Langley & Banack						
Bill	10/31/2024	579593	Langley & Banack	Legal Fees (10/01/2024 - 10/31/2024)	17,140.00	17,140.00
Bill	10/31/2024	579593	Langley & Banack	Legal Fees (10/01/2024 - 10/31/2024)	2,360.00	19,500.00
Bill	10/31/2024	579593	Langley & Banack	Legal Fees (10/01/2024 - 10/31/2024)	4,040.00	23,540.00
Bill	10/31/2024	579593	Langley & Banack	Legal Fees (10/01/2024 - 10/31/2024)	7,600.00	31,140.00
Bill	10/31/2024	579593	Langley & Banack	Legal Fees (10/01/2024 - 10/31/2024)	53.00	31,193.00
Bill	10/31/2024	579593	Langley & Banack	Legal Fees (10/01/2024 - 10/31/2024)	900.00	32,093.00
Bill	11/30/2024		Langley & Banack	Legal Fees (11/01/2024 - 11/30/2024)	9,060.00	41,153.00
Bill	11/30/2024		Langley & Banack	Legal Fees (11/01/2024 - 11/30/2024)	162.50	41,315.50
Bill	11/30/2024		Langley & Banack	Legal Fees (11/01/2024 - 11/30/2024)	4,840.00	46,155.50
Bill	11/30/2024		Langley & Banack	Legal Fees (11/01/2024 - 11/30/2024)	800.00	46,955.50
Bill	11/30/2024		Langley & Banack	Legal Fees (11/01/2024 - 11/30/2024)	1,820.00	48,775.50
Bill	11/30/2024		Langley & Banack	Legal Fees (11/01/2024 - 11/30/2024)	395.50	49,171.00
Total Langley & Banack					49,171.00	49,171.00
TOTAL					78,451.00	78,451.00

CANYON REGIONAL WATER AUTHORITY
Legal Fees by Category
October through December 2024

Type	Date	Num	Name	Memo	Amount
Other Charges					
Legal & professional fees					
Contracts					
Bill	10/31/2024	3940	Attorney R. L. Wilson	Nanostone	1,650.00
Bill	10/31/2024	3939	Attorney R. L. Wilson	Hays Caldwell (10/01/2024 - 10/31/2024)	4,200.00
Bill	10/31/2024	3938	Attorney R. L. Wilson	General & Contracts (10/01/2024- 10/31/2024)	900.00
Bill	10/31/2024	579593	Langley & Banack	Legal Fees (10/01/2024 - 10/31/2024)	2,360.00
Bill	10/31/2024	579593	Langley & Banack	Legal Fees (10/01/2024 - 10/31/2024)	4,040.00
Bill	10/31/2024	579593	Langley & Banack	Legal Fees (10/01/2024 - 10/31/2024)	7,600.00
Bill	10/31/2024	579593	Langley & Banack	Legal Fees (10/01/2024 - 10/31/2024)	900.00
Bill	11/30/2024		Langley & Banack	Legal Fees (11/01/2024 - 11/30/2024)	162.50
Bill	11/30/2024		Langley & Banack	Legal Fees (11/01/2024 - 11/30/2024)	4,840.00
Bill	11/30/2024		Langley & Banack	Legal Fees (11/01/2024 - 11/30/2024)	800.00
Bill	11/30/2024	3963	Attorney R. L. Wilson	Contracts & General (11/01/2024 - 11/30/2024)	1,365.00
Total Contracts					28,817.50
Wells Ranch					
Bill	10/31/2024	3942	Attorney R. L. Wilson	Wells Ranch (10/01/2024 - 10/31/2024)	3,575.00
Bill	11/30/2024	3965	Attorney R. L. Wilson	Wells Ranch (11/01/2024 - 11/30/2024)	240.00
Total Wells Ranch					3,815.00
General					
Bill	10/31/2024	3938	Attorney R. L. Wilson	General & Contracts (10/01/2024- 10/31/2024)	7,725.00
Bill	10/31/2024	579593	Langley & Banack	Legal Fees (10/01/2024 - 10/31/2024)	17,140.00
Bill	10/31/2024	579593	Langley & Banack	Legal Fees (10/01/2024 - 10/31/2024)	53.00
Bill	11/30/2024		Langley & Banack	Legal Fees (11/01/2024 - 11/30/2024)	9,060.00
Bill	11/30/2024		Langley & Banack	Legal Fees (11/01/2024 - 11/30/2024)	1,820.00
Bill	11/30/2024		Langley & Banack	Legal Fees (11/01/2024 - 11/30/2024)	395.50
Bill	11/30/2024	3963	Attorney R. L. Wilson	Contracts & General (11/01/2024 - 11/30/2024)	195.00
Bill	11/30/2024	3962	Attorney R. L. Wilson	General Matters (11/01/2024 - 11/30/2024)	5,430.00
Total General					41,818.50
Legislation					
Check	11/01/2024	38700	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00
Check	11/22/2024	38814	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00
Total Legislation					4,000.00
Total Legal & professional fees					78,451.00
Total Other Charges					78,451.00
TOTAL					78,451.00

Wells Ranch Project - Phase II
Bond Series 2015
Budget vs. Actual
December 31, 2024

	TOTAL BUDGET	TOTAL DISBURSEMENTS	% Complete
Wells Ranch Series 2015 Bond Proceeds	42,000,000.00	42,000,000.00	100.00%
Bond Issue Costs	420,840.00	420,840.00	100.00%
Capitalized Interest	1,664,000.00	1,664,000.00	100.00%
Beginning Cash Available for Project	39,915,160.00	39,915,160.00	100.00%
Preliminary Engineering Report	25,000.00	25,000.00	100.00%
Environmental Services	54,080.82	54,080.82	100.00%
Engineering Add'l Services (RCE Inspections)	317,067.50	317,067.50	100.00%
Inspection Services (HOT)	37,510.00	37,510.00	100.00%
SCADA Engineering Services	50,000.00	50,000.00	100.00%
Legal Notices	22,940.45	22,940.45	100.00%
Prof Services-TWDB Assistance	15,887.86	15,887.86	100.00%
Santa Clara Road TM	4,545,112.65	4,545,112.65	100.00%
Crystal Clear TM	3,102,090.36	3,102,090.36	100.00%
Wagner Booster Station Expansion	4,472,598.27	4,472,598.25	100.00%
Wells Ranch Plant Improvements	7,678,408.73	7,678,407.73	100.00%
Leissner Booster Station Imp.			
Legal Fees	110,925.31	110,925.31	100.00%
Basic Engineering Services	227,160.00	227,160.00	100.00%
Engineering Add'l Services	50,078.25	48,272.75	96.39%
Construction Costs - 2 MG Tank (Preload)	1,533,365.90	1,533,365.90	100.00%
Construction Costs - Facility (Payton)	1,185,478.00	1,185,478.00	100.00%
SCADA	16,000.00	16,000.00	100.00%
Total Leissner Booster Stn Expansion	3,123,007.46	3,121,201.96	99.94%
Oak Tree Elevated Storage Tank	2,778,256.00	2,778,256.02	100.00%
Well Field (7 wells)	10,812,545.17	10,812,544.67	100.00%
Generator Installation Project			
Legal, Consultant Fees	87,398.35	87,398.35	100.00%
Legal Notices	5,864.16	5,864.16	100.00%
Basic Engineering Services	203,320.00	172,822.00	85.00%
Engineering Add'l Services	9,000.00	9,000.00	100.00%
Generator Project Rework	252,287.75	252,287.75	100.00%
Deadman Well Site			
Generator Cost	71,265.00	71,265.00	100.00%
Generator Installation	202,500.00	202,500.00	100.00%
Total Deadman Well Site	273,765.00	273,765.00	100.00%
Deer Stand Well Site			
Generator Cost	71,265.00	71,265.00	100.00%
Generator Installation	202,500.00	202,500.00	100.00%
Total Deer Stand Well Site	273,765.00	273,765.00	100.00%
Wells Ranch WTP Site			
Generator Cost-WTP	317,295.00	317,295.00	100.00%
Generator Cost-MCC-2	279,140.00	279,140.00	100.00%
Generator Installation-WTP	412,350.00	412,350.00	100.00%
Generator Installation-MCC-2	376,140.00	376,140.00	100.00%
Total Wells Ranch WTP Site	1,384,925.00	1,384,925.00	100.00%
Leissner BPS Site			
Generator Cost	212,200.00	212,200.00	100.00%
Generator Installation	337,000.00	337,000.00	100.00%
Total Leissner BPS Site	549,200.00	549,200.00	100.00%
Wagner Booster Station			
Generator Cost	212,200.00	212,200.00	100.00%
Generator Installation	259,000.00	259,000.00	100.00%
Total Wagner Booster Station	471,200.00	471,200.00	100.00%
Well #5 & Well #13 Generator Cost	71,710.00	71,710.00	100.00%
Mobilization, Bonds & Insurance	119,000.00	119,000.00	100.00%
Total Generator Installation Project	3,701,435.26	3,670,937.26	99.18%
Total Phase II - 2015	40,735,940.53	40,703,635.53	99.92%
Unallocated Contingency	-820,780.53		
Total Expenditures		40,703,635.53	
Interest Income		448,975.80	
Cash from General Funds		236,608.38	
Cash from Repair & Replacement Funds		236,504.48	
Ending Cash		133,613.13	

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Accrual Basis

Wells Ranch Phase II - 2015

Account QuickReport

As of December 31, 2024

Type	Date	Num	Name	Memo	Amount	Balance
BOKF, NA, Austin - Escrow						132,344.70
Deposit	12/02/2024			Interest	438.08	132,782.78
Total BOKF, NA, Austin - Escrow					438.08	132,782.78
Logic-Construction Acct						827.04
Deposit	12/31/2024			Interest	3.31	830.35
Total Logic-Construction Acct					3.31	830.35
TOTAL					441.39	133,613.13

Hays Caldwell WTP Improvements

Budget vs. Actual

December 31, 2024

	TOTAL BUDGET	TOTAL DISBURSEMENTS	%
Hays Caldwell Series 2017 Bond Net Proceeds	4,801,596.00	4,801,596.00	100.00%
Hays Caldwell Series 2021 Bond Net Proceeds	12,355,000.00	12,355,000.00	100.00%
City of San Marcos Cash Contribution	511,593.00	511,593.00	100.00%
City of San Marcos Cash Contribution	4,634,982.00	4,634,982.00	100.00%
Beginning Cash Available for Project	22,303,171.00	22,303,171.00	100.00%
Land Purchase - 2.009 Acres	555,628.44	555,628.44	100.00%
Advertisement for Bids	4,307.76	4,307.76	100.00%
TWDB D-Fund Application Services	35,700.00	35,700.00	100.00%
HMGP Application	12,000.00	12,000.00	100.00%
Basic Engineering Services:			
Preliminary Phase	403,700.00	403,700.00	100.00%
Design Phase	728,400.00	728,400.00	100.00%
Bid Phase	73,900.00	30,147.67	40.80%
Construction Phase	458,800.00	27,528.00	6.00%
Total Basic Engineering Services	1,664,800.00	1,189,775.67	71.47%
Additional Engineering Services:			
Grant Application Services	6,927.90	6,927.90	100.00%
Environmental Review & Permitting	121,200.00	113,226.30	93.42%
Topographic Survey	36,900.00	32,950.00	89.30%
Warranty Phase	30,900.00		0.00%
Start-Up Services	59,000.00		0.00%
O&M Manual Update	16,900.00		0.00%
Water Treatment Plant Audit	0.00		0.00%
Flood Protection	0.00		0.00%
CT Study & TCEQ Update	17,000.00	16,954.00	99.73%
Constr Observation & Resident	174,000.00		0.00%
Geotechnical Investigation	76,200.00	76,186.25	99.98%
TWDB & TCEQ Coordination	102,500.00	102,912.29	100.40%
Power System Study	55,000.00	55,000.00	100.00%
City of San Marcos Permitting	104,200.00	104,270.89	100.07%
City of San Marcos Platting	28,900.00	30,032.00	103.92%
Ozone Bldg Upgrade to CMU	49,800.00	46,813.60	94.00%
TCEQ Pilot Study	4,000.00		0.00%
Preconstruction T&E Surveys-Terrestrial	2,600.00		0.00%
Preconstruction T&E Surveys-Mussels	8,500.00		0.00%
Dewatering Aquatic Resources	27,600.00	27,595.50	99.98%
Geotechnical Baseline for River Intake	4,800.00	4,782.50	99.64%
Cultural Resources Constr Monitoring	42,500.00		0.00%
OSSF Irrigation Reconfig & Permitting	9,000.00		0.00%
HCWTP Ozone Deman & Decay Testing	9,992.00	9,992.00	100.00%
Total Additional Engineering Services	988,419.90	627,643.23	63.50%
Caldwell County Permits	51,950.00	51,950.00	100.00%
City of San Marcos-Permits	19,323.14	19,323.14	100.00%
SCADA			
Design Fees	20,000.00	3,963.75	19.82%
Construction Costs	150,000.00		0.00%
Total SCADA Costs	170,000.00	3,963.75	2.33%
Bluebonnet Electric Coop - Service Entrances & Easement	61,512.02	61,512.02	100.00%
Miscellaneous Fees	3,077.04	3,077.04	100.00%

Hays Caldwell WTP Improvements

Budget vs. Actual

December 31, 2024

	TOTAL BUDGET	TOTAL DISBURSEMENTS	%
Construction Costs			
New 1 MG GST (DN Tanks)	4,590,000.00	621,226.14	13.53%
GST Construction Administration (CobbFendley)	223,443.24		0.00%
Probable Construction Costs			
Raw Water Pump Station & Intake	3,210,643.00		0.00%
Raw Water Electrical Building	346,491.00		0.00%
Yard Piping	1,160,146.00		0.00%
Clarifier Upgrades	2,656,275.00		0.00%
Splitter Box	760,340.00		0.00%
Chemical Feed & Storage	372,721.00		0.00%
Ozone Improvements	4,209,987.00		0.00%
Existing GST Rehab	311,740.00		0.00%
HSPS Improvements	698,145.00		0.00%
Recycle Pump Station	113,687.00		0.00%
Decant Pump Station	179,174.00		0.00%
Decant Ponds	611,499.00		0.00%
Site Civil Paving, etc.	1,961,807.00		0.00%
Electrical Improvement	4,842,702.00		0.00%
Instrumentations & Controls	1,372,320.00		0.00%
Subtotal	22,807,677.00	0.00	0.00%
Additive Alternate: 200kW Generator	813,704.00		0.00%
Additive Alternate: 350kW Generator	1,260,262.00		0.00%
Additive Alternate: Motorized Gates	60,480.00		0.00%
Additive Alternate: Security System Integ.	36,000.00		0.00%
Total Probable Construction Costs	24,978,123.00	0.00	0.00%
Total Hays Caldwell WTP Improvements	33,358,284.54	3,186,107.19	9.55%
Unallocated Contingency	-11,055,113.54		0.00%
Total Expenditures		3,186,107.19	
Interest Income		2,675,063.65	
Paid from General Funds-Electrical Easement		1,000.00	
Ending Cash		21,793,127.46	

Hays Caldwell WTP Improvements

Banking Activity

As of December 31, 2024

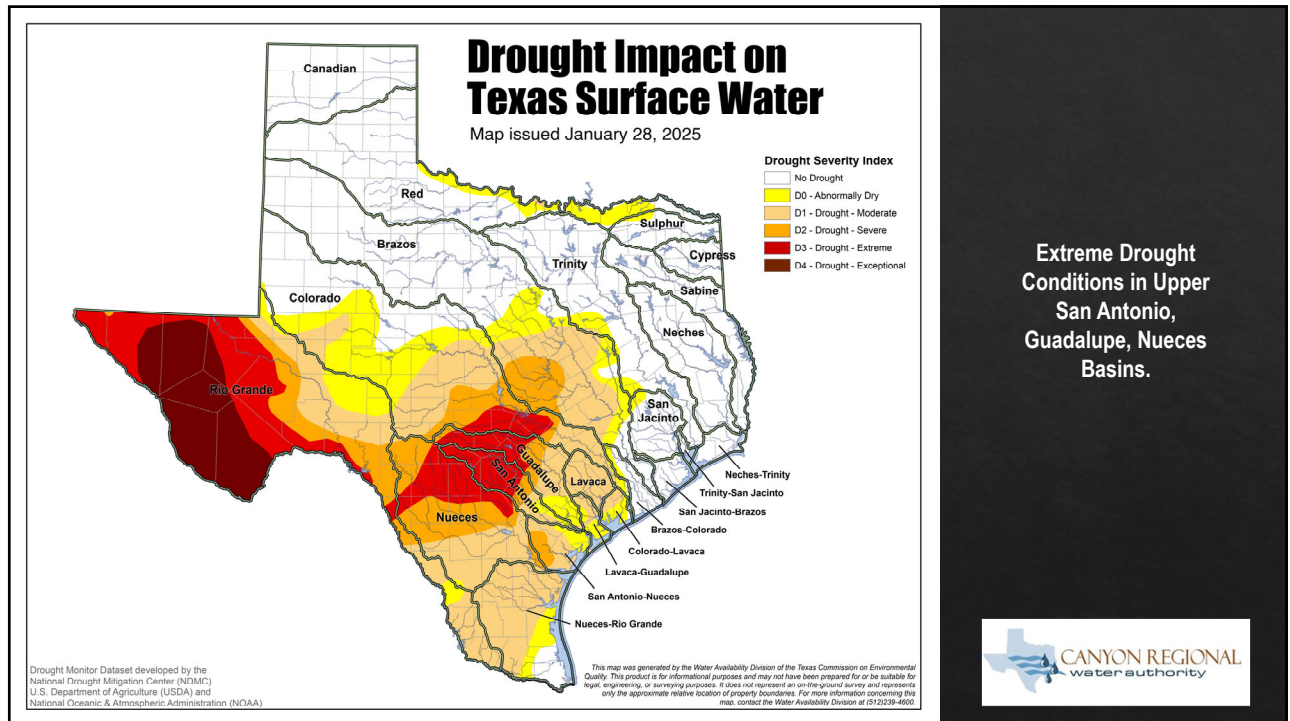
Type	Date	Num	Name	Memo	Amount	Balance
First United, Special #7162						
General J...	12/13/2024	12-01		Post Credit Card Payment, Express ...	-708.86	0.00
General J...	12/13/2024	12-01		Post Credit Card Payment, Express ...	708.86	-708.86
Total First United, Special #7162					0.00	0.00
Logic, Construction Acct						
General J...	12/13/2024	12-01		Post Credit Card Payment, Express ...	-708.86	17,330,601.64
Deposit	12/31/2024			Interest	69,063.00	17,329,892.78
Total Logic, Construction Acct					68,354.14	17,398,955.78
BOKF, NA						
Deposit	12/02/2024			Interest	15,150.40	4,379,021.28
Total BOKF, NA					15,150.40	4,394,171.68
TOTAL					83,504.54	21,793,127.46

CRWA
Board of Trustees
Drought Report

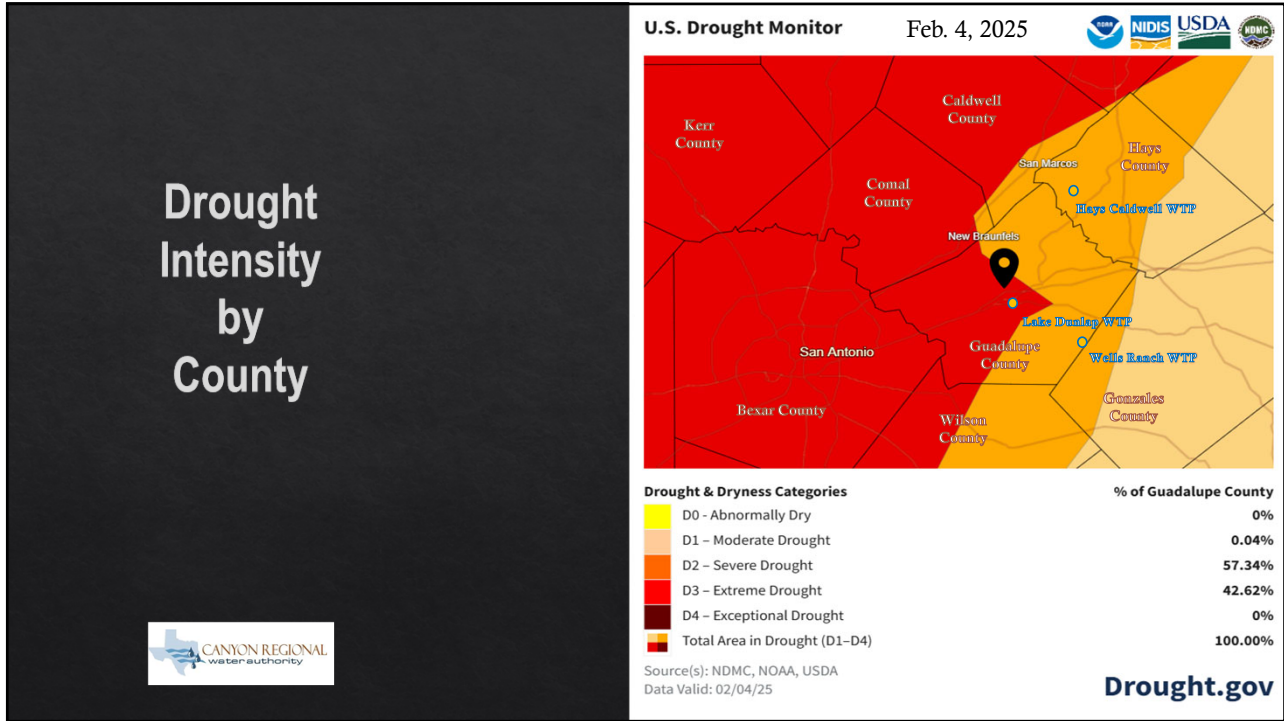
February 10, 2024



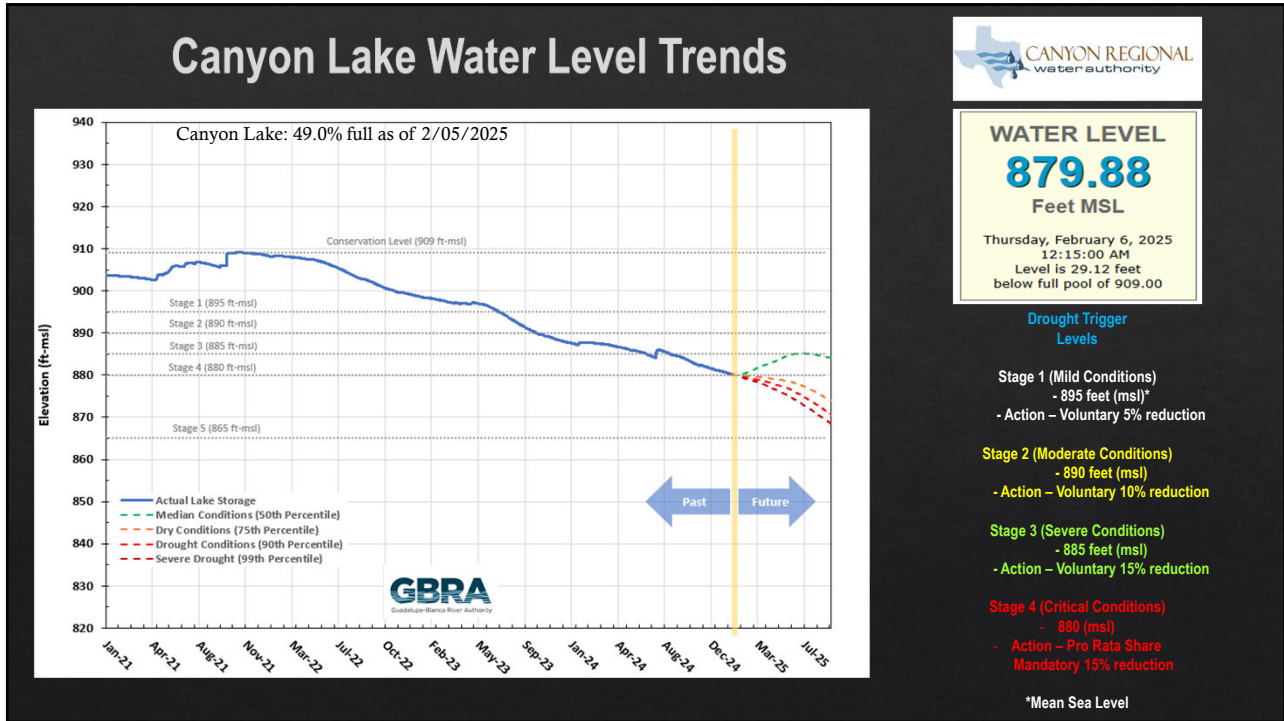
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2

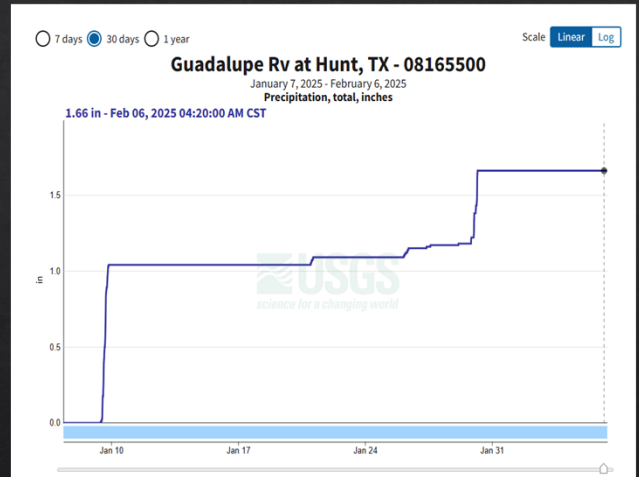
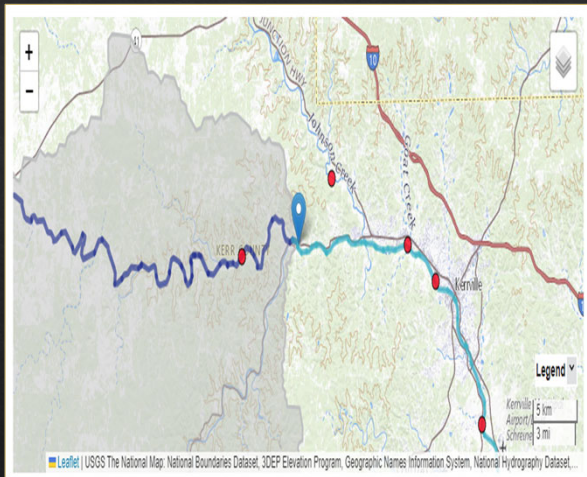


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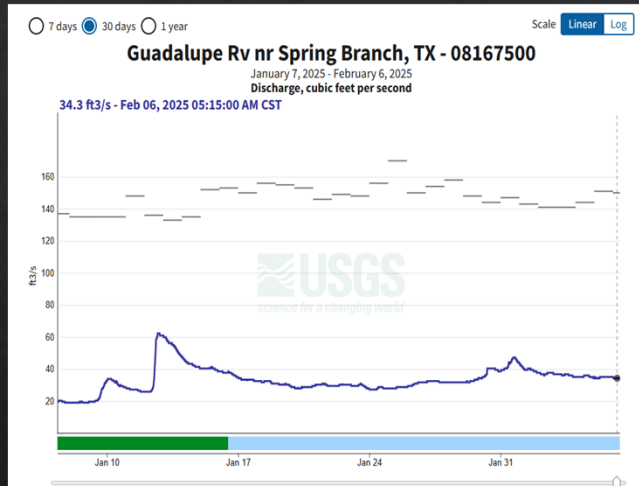
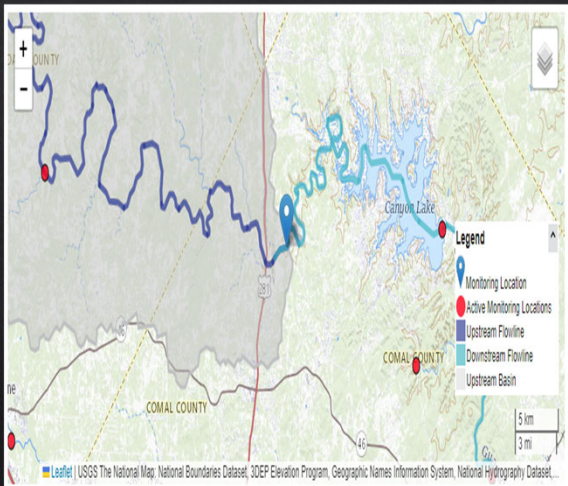
4

Precipitation above Canyon Lake – Kerr County



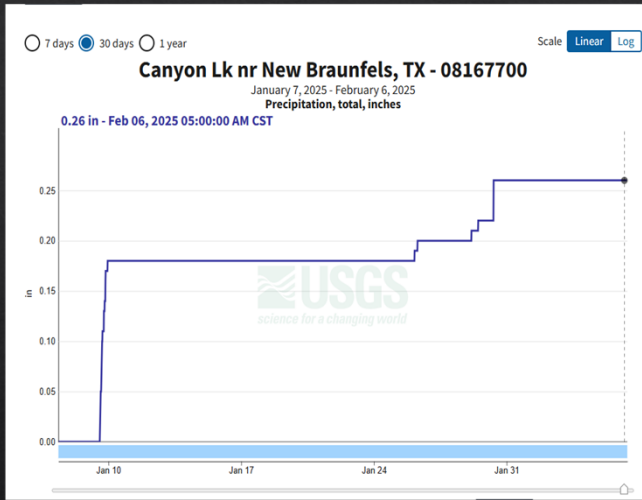
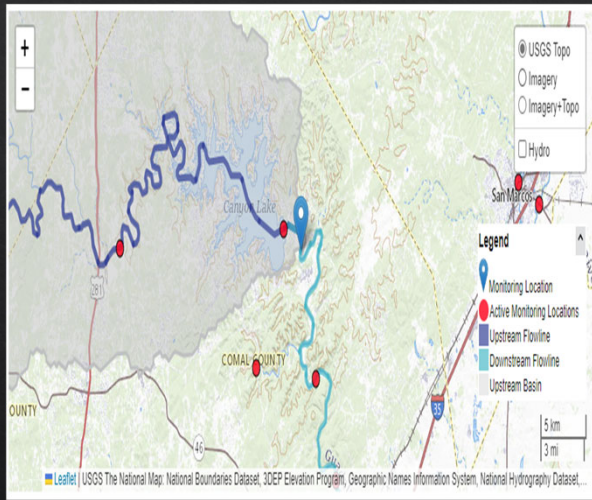
5

Canyon Lake In-Flow (ft³/s)



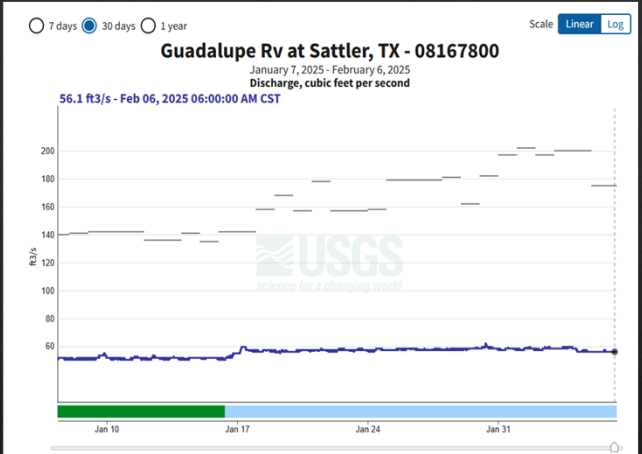
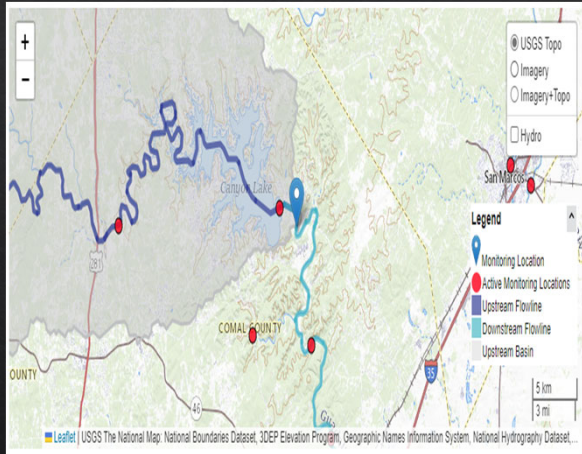
6

Precipitation below Canyon Lake



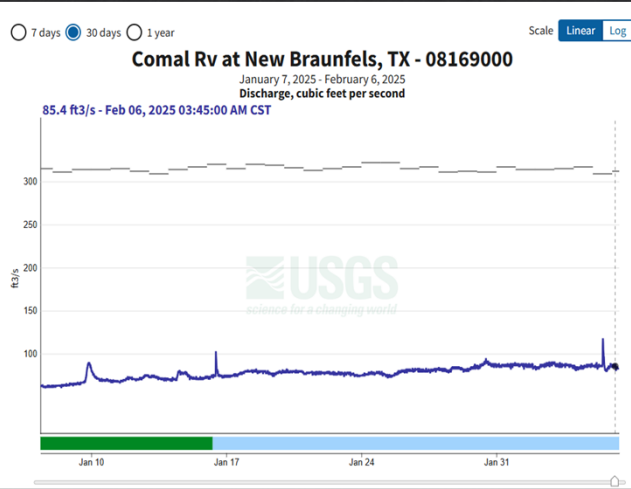
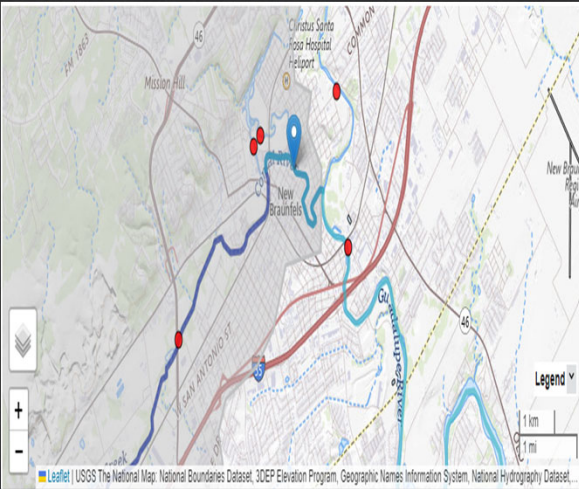
7

Canyon Lake Out-Flow (ft³/s)



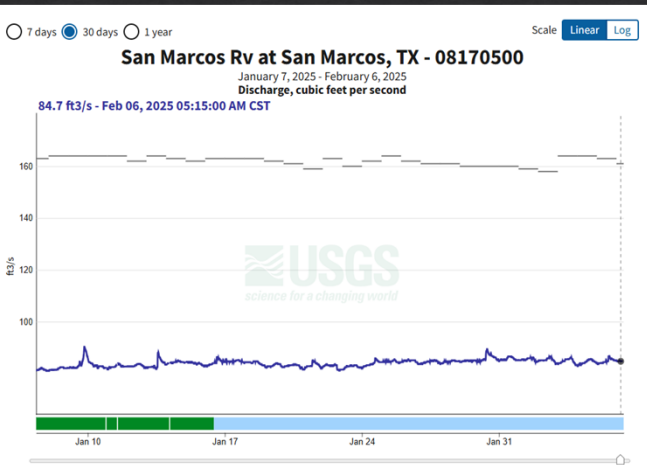
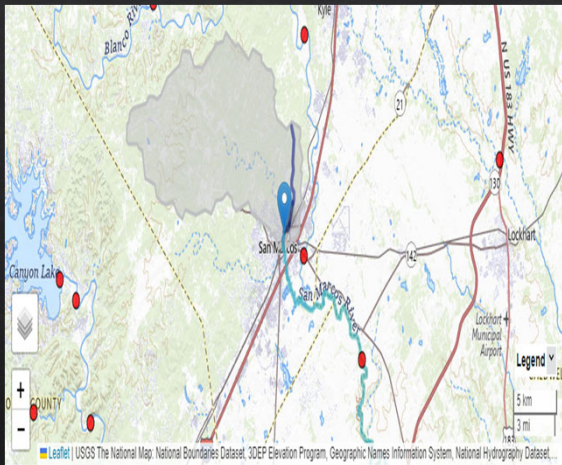
8

Comal Spring Flow (ft³/s)



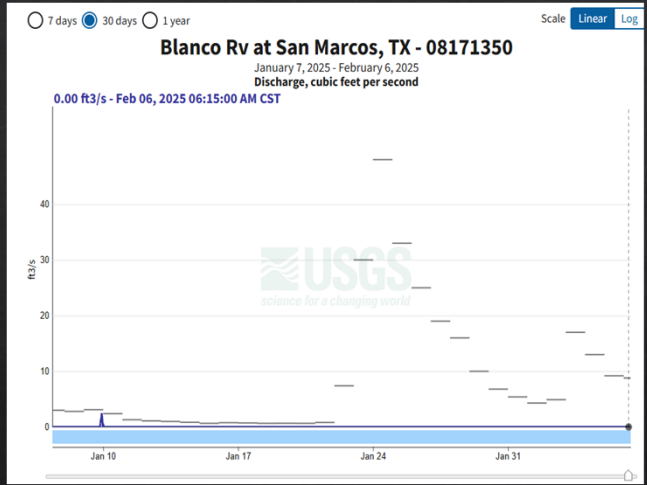
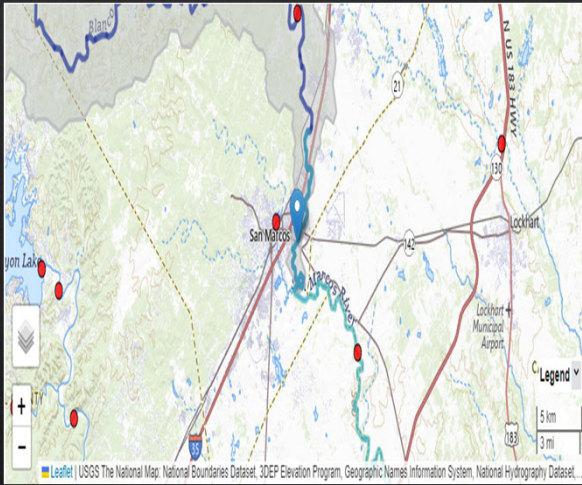
9

San Marcos Spring Flow (ft³/s)



10

Blanco River Flow at San Marcos (ft³/s)



11



12

Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP Usage Report

CRWA Monthly Production, Daily Average and Peak Day

2025	Lake Dunlap WTP			Wells Ranch WTP			Hays Caldwell WTP		
Date	Total Monthly Production MG	Production Daily Average MG	Production Peak Day MG	Total Monthly Production MG	Production Daily Average MG	Production Peak Day MG	Total Monthly Production MG	Production Daily Average MG	Production Peak Day MG
Jan-25	205.46	6.63	8.94	272.12	8.78	11.10	57.70	1.86	2.16
Feb-25									
Mar-25									
Apr-25									
May-25									
Jun-25									
Jul-25									
Aug-25									
Sep-25									
Oct-25									
Nov-25									
Dec-25									
YTD	205.46	6.63	8.94	272.12	8.78	11.10	57.70	1.86	2.16

Comments:

Acronyms:

WTP = Water Treatment Plant

MG = Million Gallons

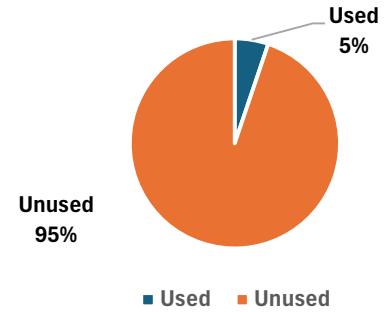
Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP Usage Report

YEAR 2025 (January)

Lake Dunlap WTP Raw Water Use

	Annual Allocation Acre-feet	YTD Use Acre-feet	Available Acre-feet
GBRA Leased Water	10,575.00	537.55	10,037.45
Lake Dunlap Water Rights			
#18-3829	400.00	18.00	382.00
#18-3832-A	44.00	0.00	44.00
#18-3833-B	30.50	8.00	22.50
#18-3834	71.48	0.00	71.48
#18-3834-A	18.52	0.00	18.52
Crystal Clear SUD GBRA Lease	500.00	35.42	464.58
Totals	11,639.50	598.97	11,040.53

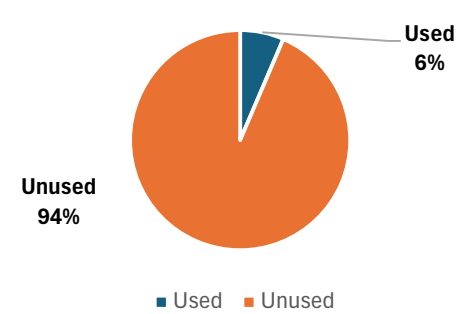
Lake Dunlap Raw Water Use



Wells Ranch WTP Raw Water Use

	Annual Allocation Acre-feet	YTD Use Acre-feet	Available Acre-feet
Guadalupe County			
Carrizo Permit	3,174.68	143.48	3,031.20
Wilcox Permit	3,026.00	232.42	2,793.58
Gonzales County			
Carrizo Permit	8,320.05	559.51	7,760.54
Totals	14,520.73	935.41	13,585.32

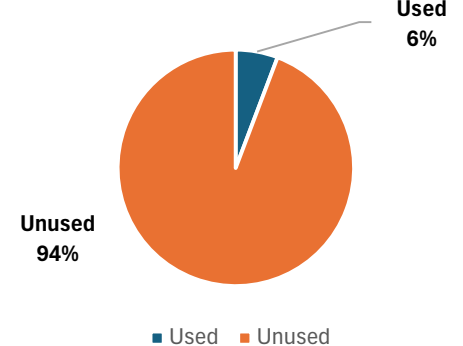
Wells Ranch Raw Water Use



Hays Caldwell WTP Raw Water Use

	Annual Allocation Acre-feet	YTD Use Acre-feet	Available Acre-feet
GBRA Leased Water	2,038.00	167.03	1,870.97
Hays Caldwell Water Rights			
#18-3887	516.16	0.06	516.10
#18-3889-A	24.00	0.00	24.00
#18-3888-A	320.00	9.34	310.66
Martindale			
#18-3887-D	12.00	1.00	11.00
Totals	2,910.16	177.43	2,732.73

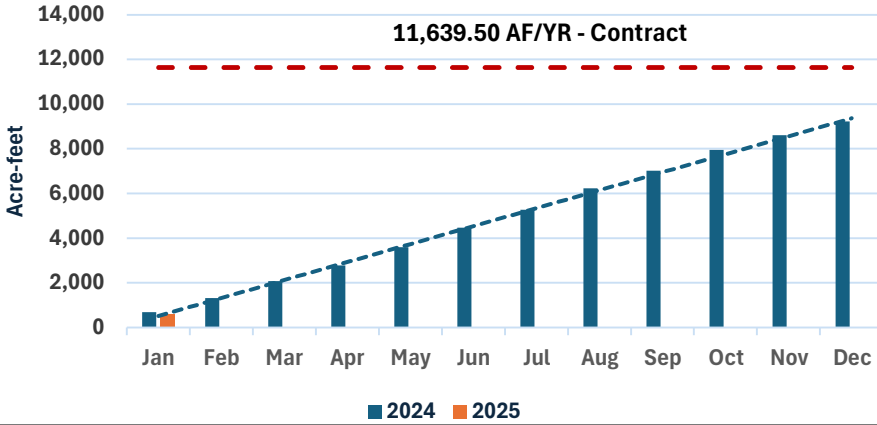
Hays Caldwell Raw Water Use



Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP Usage Report

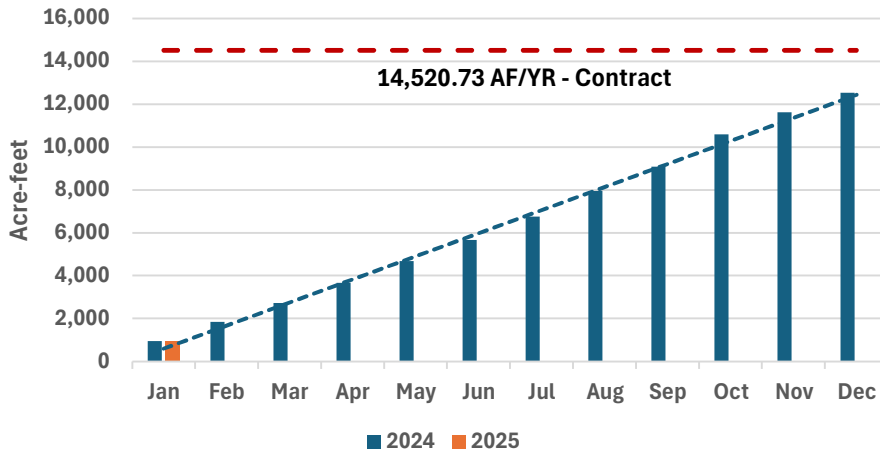
YEAR 2025 (January)

Lake Dunlap - Raw Water Trend



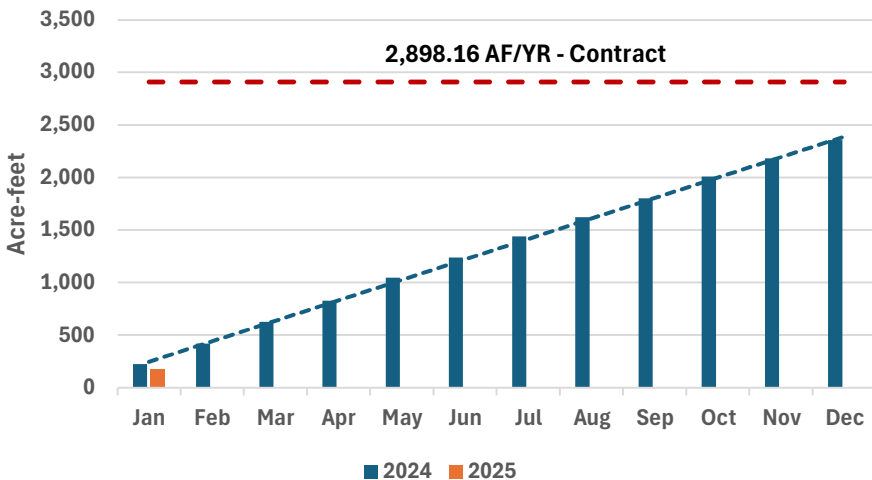
	2024 AF	2025 AF
Jan	681.87	598.97
Feb	638.35	0.00
Mar	748.85	0.00
Apr	702.67	0.00
May	825.62	0.00
Jun	871.83	0.00
Jul	794.57	0.00
Aug	959.87	0.00
Sep	794.76	0.00
Oct	926.11	0.00
Nov	663.00	0.00
Dec	609.59	0.00
Total	9,217.10	598.97

Wells Ranch - Raw Water Trend



	2024 AF	2025 AF
Jan	951.91	935.41
Feb	894.02	0.00
Mar	876.95	0.00
Apr	943.49	0.00
May	1,006.70	0.00
Jun	994.22	0.00
Jul	1,083.23	0.00
Aug	1,192.33	0.00
Sep	1,145.63	0.00
Oct	1,502.44	0.00
Nov	1,038.26	0.00
Dec	900.86	0.00
Total	12,530.06	935.41

Hays Caldwell - Raw Water Trend



	2024 AF	2025 AF
Jan	224.91	177.43
Feb	195.07	0.00
Mar	206.16	0.00
Apr	199.93	0.00
May	219.04	0.00
Jun	193.57	0.00
Jul	199.67	0.00
Aug	184.37	0.00
Sep	179.17	0.00
Oct	206.63	0.00
Nov	172.27	0.00
Dec	176.26	0.00
Total	2,357.05	177.43

Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP Usage Report

YEAR 2025 (January)							
Hays Caldwell Treated Water Monthly Use by Entity							
Treated (Delivered) Water	Month	County Line Acre-feet	Crystal Clear Acre-feet	Martindale Acre-feet	Maxwell Acre-feet	City of San Marcos Acre-feet	Hays Caldwell Total Treated (Delivered) Acre-feet
	Jan-25	40.81	39.88	8.08	89.99	0.00	178.76
	Feb-25	0.00	0.00	0.00	0.00	0.00	0.00
	Mar-25	0.00	0.00	0.00	0.00	0.00	0.00
	Apr-25	0.00	0.00	0.00	0.00	0.00	0.00
	May-25	0.00	0.00	0.00	0.00	0.00	0.00
	Jun-25	0.00	0.00	0.00	0.00	0.00	0.00
	Jul-25	0.00	0.00	0.00	0.00	0.00	0.00
	Aug-25	0.00	0.00	0.00	0.00	0.00	0.00
	Sep-25	0.00	0.00	0.00	0.00	0.00	0.00
	Oct-25	0.00	0.00	0.00	0.00	0.00	0.00
	Nov-25	0.00	0.00	0.00	0.00	0.00	0.00
	Dec-25	0.00	0.00	0.00	0.00	0.00	0.00
	Total Use	40.81	39.88	8.08	89.99	0.00	178.76

Lake Dunlap / Wells Ranch Treated Water Use by Entity							
Treated (Delivered) Water	Month	East Central Acre-feet	Green Valley Acre-feet	Cibolo Acre-feet	Springs Hill Acre-feet	Crystal Clear Acre-feet	*Lake Dunlap / Wells Ranch Sub-Total (1) Acre-feet
	Jan-25	217.72	339.85	144.91	120.61	85.73	908.82
	Feb-25	0.00	0.00	0.00	0.00	0.00	0.00
	Mar-25	0.00	0.00	0.00	0.00	0.00	0.00
	Apr-25	0.00	0.00	0.00	0.00	0.00	0.00
	May-25	0.00	0.00	0.00	0.00	0.00	0.00
	Jun-25	0.00	0.00	0.00	0.00	0.00	0.00
	Jul-25	0.00	0.00	0.00	0.00	0.00	0.00
	Aug-25	0.00	0.00	0.00	0.00	0.00	0.00
	Sep-25	0.00	0.00	0.00	0.00	0.00	0.00
	Oct-25	0.00	0.00	0.00	0.00	0.00	0.00
	Nov-25	0.00	0.00	0.00	0.00	0.00	0.00
	Dec-25	0.00	0.00	0.00	0.00	0.00	0.00
	Total Use	217.72	339.85	144.91	120.61	85.73	908.82

*See next page for Lake Dunlap Wells Ranch Treated Water Use by Entity Total.

Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP Usage Report

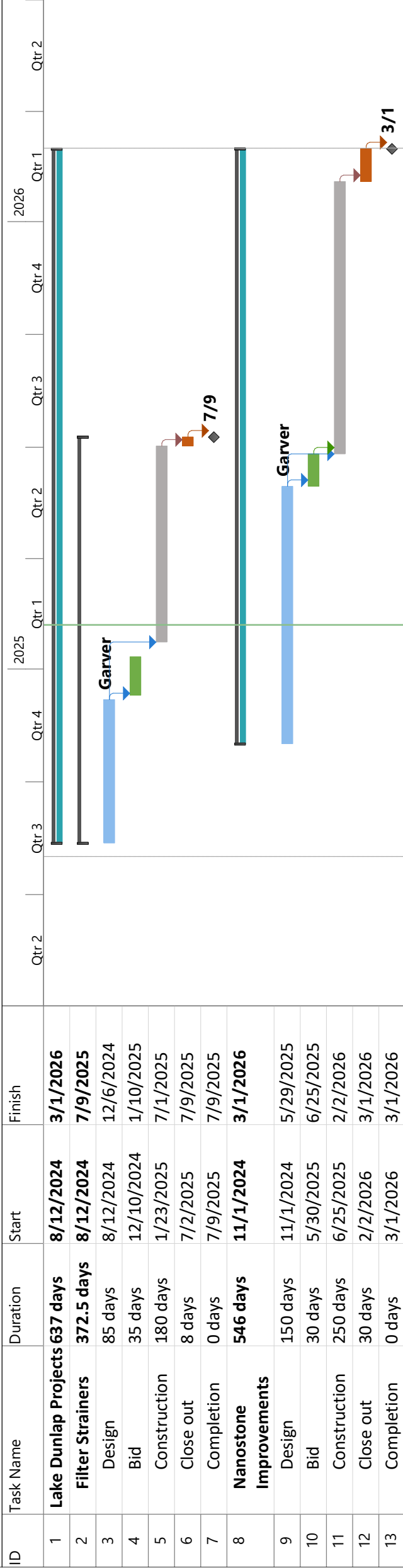
YEAR 2025 (January)							
Lake Dunlap / Wells Ranch Treated Water Monthly Use by Entity							
Treated (Delivered) Water	Month	SAWS Acre-feet	Marion Acre-feet	Converse Acre-feet	**Lake Dunlap / Wells Ranch Sub-Total (2) Acre-feet	*Lake Dunlap / Wells Ranch Sub-Total (1) Acre-feet	Lake Dunlap / Wells Ranch Total Acre-feet
	Jan-25	512.48	12.43	36.41	561.32	908.82	1,470.14
	Feb-25	0.00	0.00	0.00	0.00	0.00	0.00
	Mar-25	0.00	0.00	0.00	0.00	0.00	0.00
	Apr-25	0.00	0.00	0.00	0.00	0.00	0.00
	May-25	0.00	0.00	0.00	0.00	0.00	0.00
	Jun-25	0.00	0.00	0.00	0.00	0.00	0.00
	Jul-25	0.00	0.00	0.00	0.00	0.00	0.00
	Aug-25	0.00	0.00	0.00	0.00	0.00	0.00
	Sep-25	0.00	0.00	0.00	0.00	0.00	0.00
	Oct-25	0.00	0.00	0.00	0.00	0.00	0.00
	Nov-25	0.00	0.00	0.00	0.00	0.00	0.00
	Dec-25	0.00	0.00	0.00	0.00	0.00	0.00
	Total Use	512.48	12.43	36.41	561.32	908.82	1,470.14

*Sub-Total (1) from previous page - East Central, Green Valley, Cibolo, Springs Hill, and Crystal Clear

**Sub-Total (2) from current page - SAWS, Marion, and Converse.

Entity Percentage Use Treated Water				
	Entity	LD/WR/HC Contract Acre-feet	YTD Use Acre-feet	% Used
	Cibolo	3,210.93	144.91	4.5%
	Converse	500.00	36.41	7.3%
	County Line	1,058.00	40.81	3.9%
	Crystal Clear - LD	1,292.39	85.73	6.6%
	Crystal Clear - HC	500.00	39.88	8.0%
	East Central	2,400.00	217.72	9.1%
	Green Valley	7,455.68	339.85	4.6%
	Marion	300.00	12.43	4.1%
	Martindale	120.00	8.08	6.7%
	Maxwell	1,230.00	89.99	7.3%
	Springs Hill	2,550.00	120.61	4.7%
	SAWS	6,300.00	512.48	8.1%

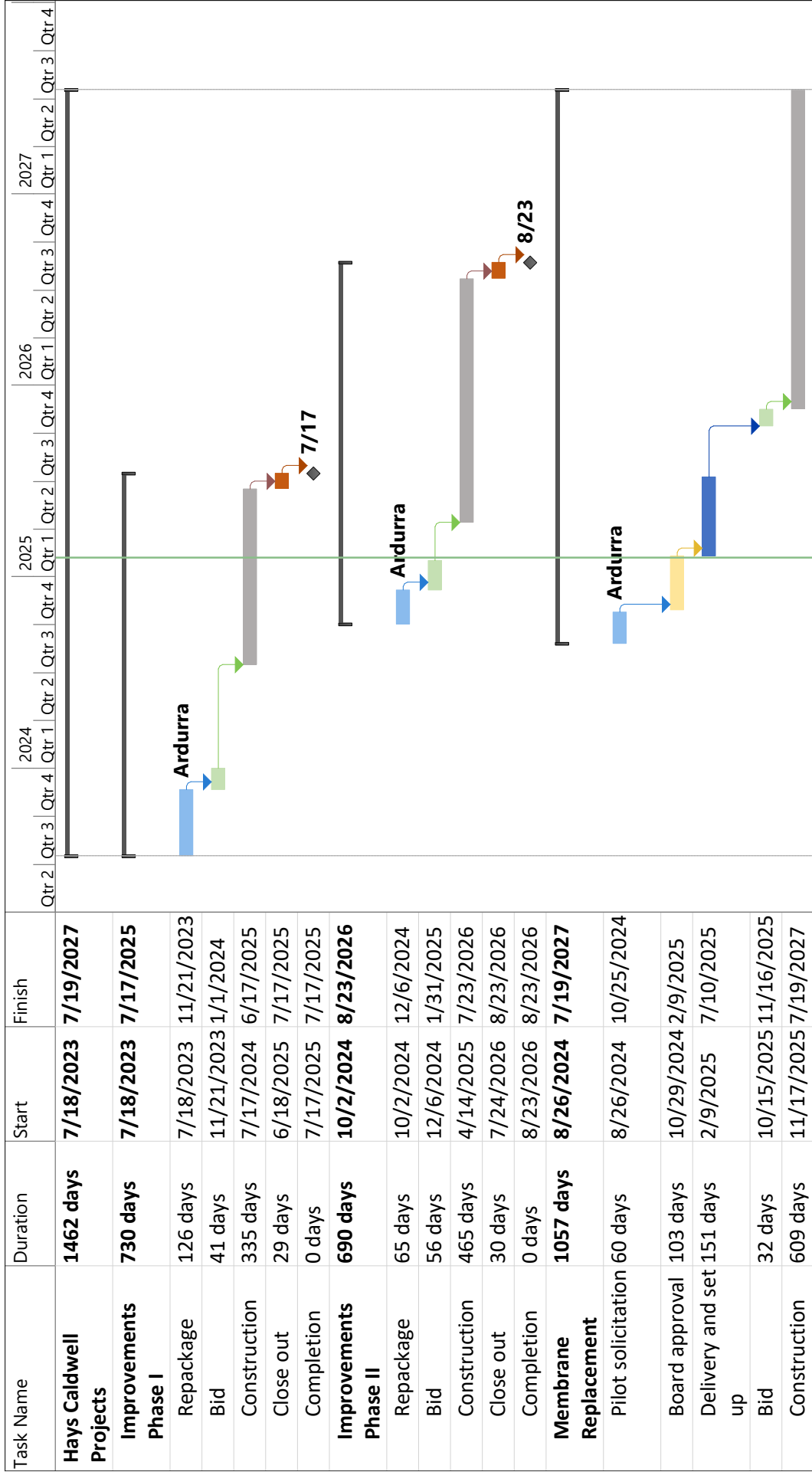
Lake Dunlap Water Treatment Plant



41

Project: Lake Dunlap Timeline
Date: 2/6/2025

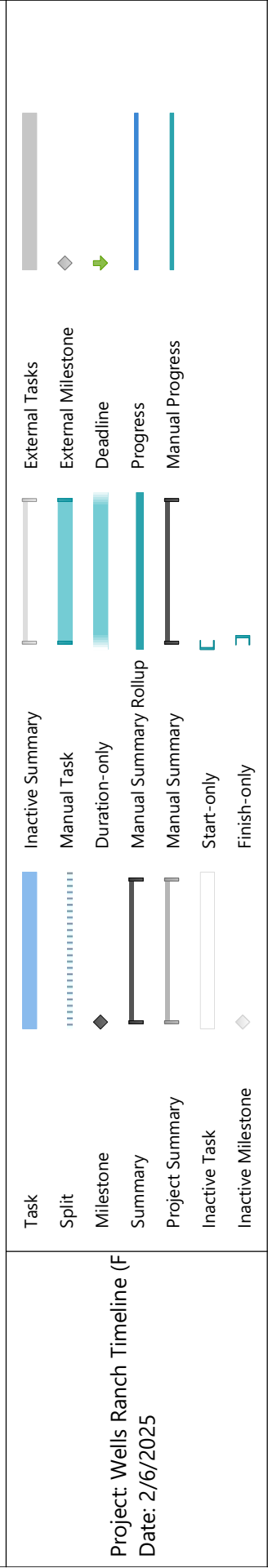
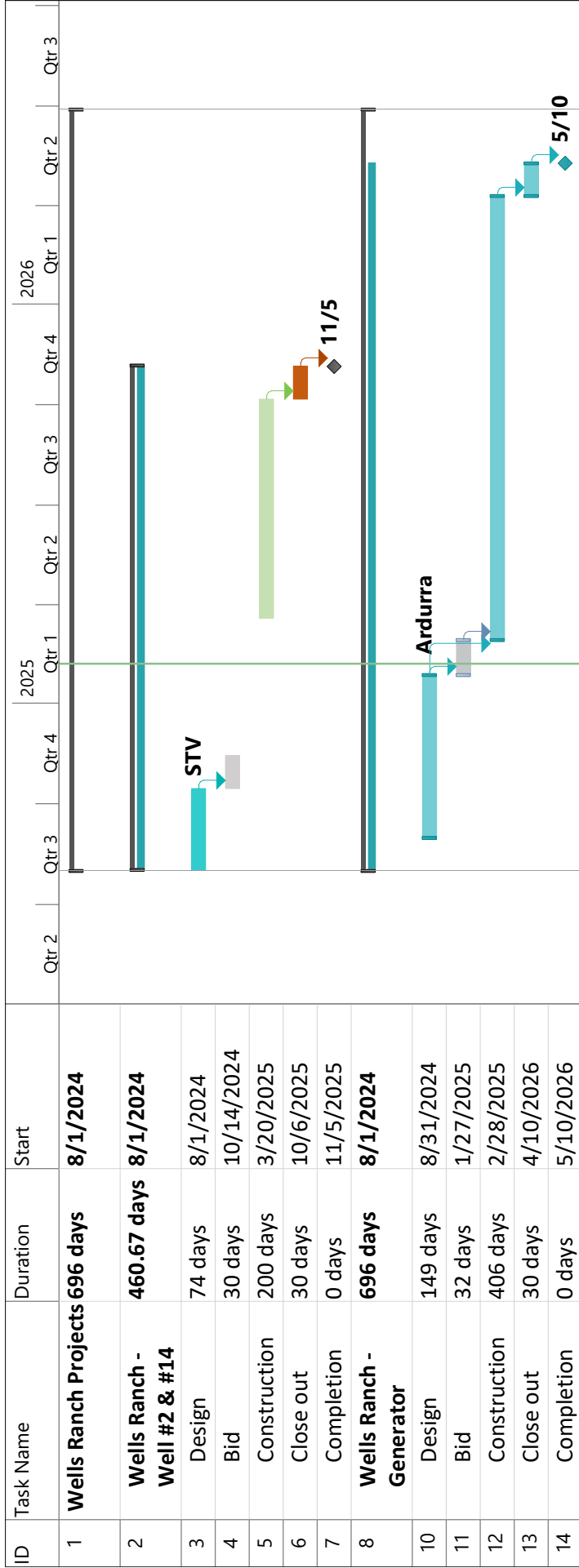
Task	Inactive Task	Manual Summary Rollup	External Milestone
Split	Inactive Milestone	Manual Summary	Deadline
Milestone	Inactive Summary	Start-only	Progress
Summary	Manual Task	Finish-only	Manual Progress
Project Summary	Duration-only	External Tasks	



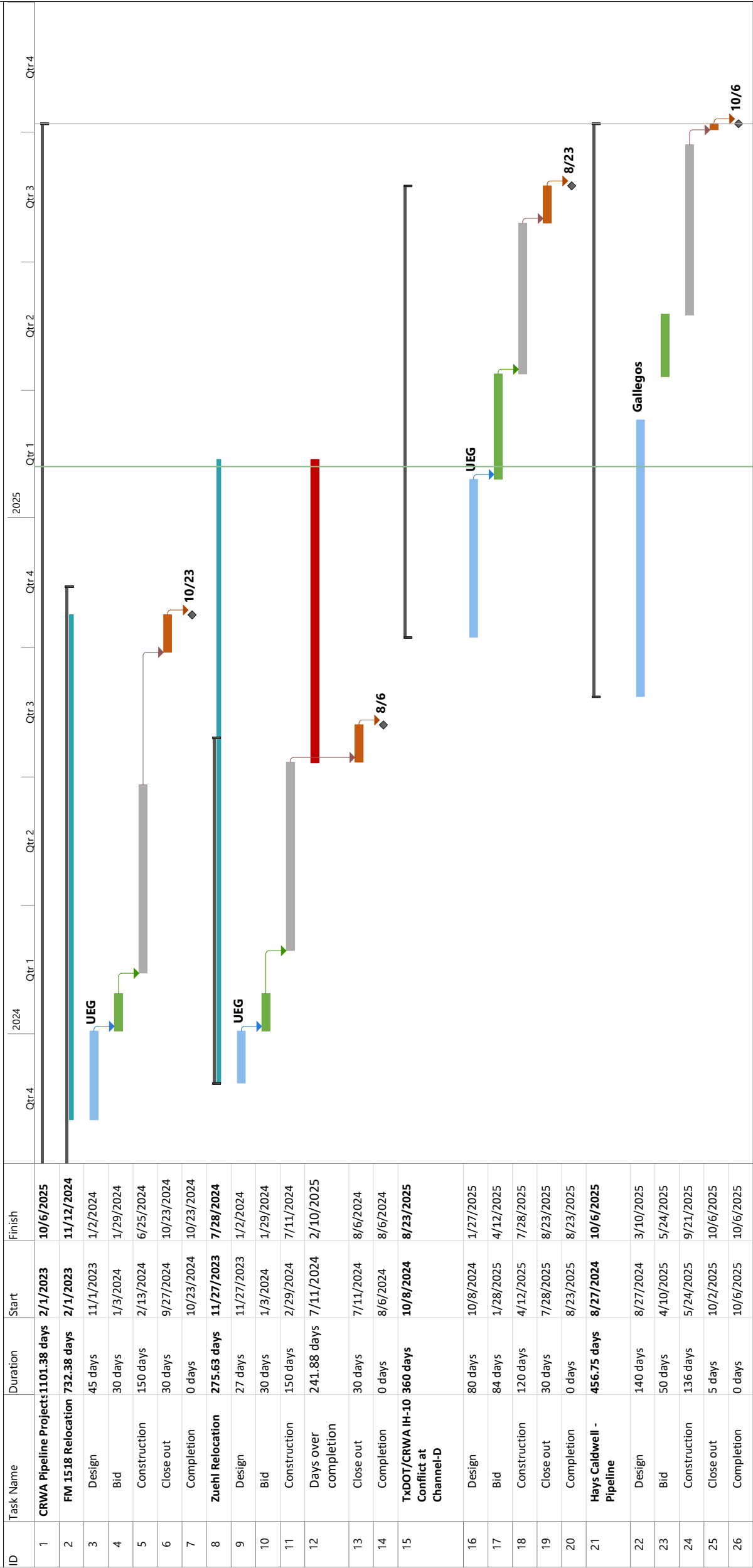
Task Name	Duration	Start	Finish
Hays Caldwell Projects	1462 days	7/18/2023	7/19/2027
Improvements Phase I	730 days	7/18/2023	7/17/2025
Repackage	126 days	7/18/2023	11/21/2023
Bid	41 days	11/21/2023	1/1/2024
Construction	335 days	7/17/2024	6/17/2025
Close out	29 days	6/18/2025	7/17/2025
Completion	0 days	7/17/2025	7/17/2025
Improvements Phase II	690 days	10/2/2024	8/23/2026
Repackage	65 days	10/2/2024	12/6/2024
Bid	56 days	12/6/2024	1/31/2025
Construction	465 days	4/14/2025	7/23/2026
Close out	30 days	7/24/2026	8/23/2026
Completion	0 days	8/23/2026	8/23/2026
Membrane Replacement	1057 days	8/26/2024	7/19/2027
Pilot solicitation	60 days	8/26/2024	10/25/2024
Board approval	103 days	10/29/2024	2/9/2025
Delivery and set up	151 days	2/9/2025	7/10/2025
Bid	32 days	10/15/2025	11/16/2025
Construction	609 days	11/17/2025	7/19/2027

Task	Inactive Summary	External Tasks
Split	Manual Task	External Milestone
Milestone	Duration-only	Deadline
Summary	Manual Summary Rollup	Progress
Project Summary	Manual Summary	Manual Progress
Inactive Task	Start-only	
Inactive Milestone	Finish-only	

Project: Hays Caldwell Timeline
Date: 2/6/2025



CRWA Pipeline Projects



Project: CRWA Pipeline Projects
Date: 2/6/2025

	Task		Manual Task		Start-only		Deadline
	Split		Duration-only		Finish-only		Progress
	Milestone		Manual Summary Rollup		External Tasks		Manual Progress
	Summary		Manual Summary		External Milestone		




1

Project Updates

HC WTP Facility Improvements:

- Phase 1 Construction Status
 - Received 69 submittals and 67 have been reviewed and returned.
 - Received 6 RFIs and all have been reviewed and returned.
 - Attended monthly construction meetings.
 - Reviewed and processed pay applications.



2

Project Updates

HC WTP Facility Improvements:

- Phase 2 Improvements Bidding Schedule
 - Addressed bidder questions and issued six addenda.
 - Bid opening will be on Jan 31, 2025.



3

Project Updates

HC WTP Membrane Replacement Project:

- The pilot SOQ was received on September 23, 2024.
- Ardurra completed review of SOQ packages received.
- Awaiting CRWA decision on membrane suppliers for piloting.



4

Project Updates

Wells Ranch II Emergency Generator Improvements:

- Held 100% review meeting on 1/9/2025 to go over any final plans and specification comments.
- Submitted Draft final bid-ready set on 1/17/2025.
- Will advertise on 1/27/2025 and bid opening will be on 2/28/2025.



5

Project Updates

TWDB DWSRF Application:

- Project Information Form (PIF) submitted on March 1, 2024.
- Two separate PIFs, one for HC WTP Expansion (Phase 2 +Membrane), and one for Pipeline.
- Both projects are on TWDB Intended Use Plan list.



6



Questions?

Project Status Report to Canyon Regional Water Authority

Reporting Date: January 23rd, 2025

Project Name: Hays / Caldwell Water Treatment Plant Improvements, Phase 1

Project Manager: Julie Hastings, P.E. **Lead Technical Professional:** Christopher Weeks, P.E.

Construction Administrator: Cobb, Fendley & Associates, Inc.

Design Consultant: Ardurra Group, Inc.

General Contractor: DN Tanks, L.L.C.

Overall Scope of Work on this Project:

1. Construct one new 1.0 MG post-tensioned concrete Finished Water Ground Storage Tank.
2. Provide site grading; drainage swales; driveway culverts; a bio-retention cell with associated piping and vegetation; chain link fencing with gates; and site restoration.
3. Install yard piping modifications and improvements.
4. Construct driveway and roadway improvements.
5. Provide miscellaneous civil site improvements including site demolition, erosion control, and concrete foundations.
6. Provide miscellaneous electrical and instrumentation / controls improvements at the WTP.

Construction Schedule:

The General Contractor's Schedule for Construction of the Ground Storage Tank and associated appurtenances is provided for review as Attachment No. 1A to this Project Status Report. It was updated by the Contractor on December 12th, 2024. Additionally, a "Three-Week Look Ahead Schedule" that was issued by the Contractor on January 20th, 2025, is provided for review as Attachment No. 1B to this Project Status Report.

Completed Work Items To-Date (General):

- Poured cast-in-place concrete Floor Structure.
- Continued pours of cast-in-place concrete Wall and Roof Dome Panel Structures

Near-Term Scheduled Work Items (General):

- Strip panels / beams and plywood from concrete Wall and Roof Dome Panel Structures.
- Abrasive blasting of Wall and Roof Dome Panel Structures.
- QC Shoring and prepare for erection of Panel Structures.
- Erect Panel Structures.
- Prepare for Wall slots; hang P-Brackets; form Dome slots.
- Hang Wall slots.
- Finish P-Brackets; install handrails; form Dome ring.
- Form Dome slots; reinforce slots and Dome ring.
- Pour Wall slots and Dome ring.

Summary of Geotechnical Testing and Analysis completed To-Date:

- Classification and Testing of Flexible Base for use in construction of Streets (Including: Moisture-Density Relationship Test; Sieve Analysis; Atterberg Limits).
- Classification and Testing of General Fill Material for use in construction of Pad beneath Tank Foundation Structure (Including: Moisture-Density Relationship Test; Sieve Analysis; Atterberg Limits).

No Change Since Last Report.

Summary of Notes from Field Inspections completed To-Date:

- Contractor poured concrete for floor slab structure; eighteen trucks total were required for delivery of concrete mix.
 - Contractor began pours of concrete wall panels and dome roof panels.
-

Site Photos of Work Items completed To-Date:

The Site Photos of work items completed for construction of the Ground Storage Tank and associated appurtenances since the last reporting period are provided within a group for review as Attachment No. 2 to this Project Status Report.

Monthly Construction Progress Meeting:

- Construction Progress Meeting No. 03 was held virtually on January 9th, 2025, as an MS Teams Meeting. A copy of the Minutes from that meeting is provided for review as Attachment No. 3 to this Project Status Report.
-

Activity ID	Activity Name	Original Duration	Remaining Duration	Start	Finish	Actual Start	Actual Finish	DN Tanks, LLC											
								July 2024	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	June 2025
<p>1 - Administration/ Submittals/ Engineering</p> <p>A2330 Contract Duration 365 Days</p> <p>A2330 Obtain FAA Permit</p> <p>A2350 Notice to Proceed</p> <p>A2820 Administrative - Subcontracts Contract Preparation/ Execution</p> <p>A2210 Tank Final Design Submittal</p> <p>A2830 Obtain SWPPP Permit</p> <p>A2220 Tank Final Design Submittal Review Approval</p> <p>A3180 Punchlist</p> <p>A3440 Projected Substantial Completion</p> <p>A3430 Contractual Substantial Completion Date 06/16/2025</p> <p>A2340 Contractual Final Completion 7/16/2025</p> <p>A3170 Projected Final Completion</p>																			
<p>2 - Procurement</p> <p>A2230 Keeley Procure Tank Underslab/ Yard Pipe</p> <p>A3420 Keeley Procure Valves</p>																			
<p>3 - Site Work</p> <p>A2770 Install SWPPP</p> <p>A3380 Remove Existing Fence</p> <p>A2880 Tank Excavation to Subgrade</p> <p>A3400 Remove & Re-Compact 3'-0" of Native Soil</p> <p>A3220 Install Select Fill</p> <p>A2960 Install / Grade Leveling Base</p> <p>A1900 Install GST Laydown / Casting / Winding Track</p> <p>A3370 Install Underslab Piping</p> <p>A3360 Remove Existing Trees</p> <p>A3390 Remove Existing H/MAC</p> <p>A3350 Remove Existing Pavement Drive</p> <p>A3280 CRWA-TW-A1</p> <p>A3290 CRWA-TW-A2</p> <p>A3300 CRWA-TW-B1</p> <p>A3330 Concrete Pavement at Gate</p> <p>A3310 CRWA-TW-B2</p> <p>A3320 CRWA-EQ</p> <p>A3340 Gravel Pavement</p> <p>A3410 Tank Backfill</p> <p>A2870 Install Overflow Structure & Rip Rap Channel</p> <p>A2900 Site Restoration</p> <p>A3200 Temp Irrigation Install</p> <p>A3190 Hydroseeding</p> <p>A3210 Establish Vegetation</p>																			
<p>4 - Tank Construction</p> <p>A1140 DN Tanks Mobilize & Setup Jobsite</p> <p>A1160 Mill Lumber</p> <p>A1170 Build Casting Beds</p> <p>A1180 Install Footing Form</p> <p>A1190 Install Floor Footing Reinforcing</p> <p>A1220 Seam Diaphragm</p>																			

Revision		Date	
Baseline Schedule Update - 12-12-2024	Checked	12-Dec-24	Approved

Remaining Level of Effort Actual Level of Effort Actual Work Remaining Work	Critical Remaining Work Milestone Summary
--	---

San Marcos, TX (CRWA) - 1.0MG - Schedule Update 12-12-2024		DN Tanks, LLC																							
Activity ID	Activity Name	Original Duration	Remaining Duration	Start	Finish	Actual Start	Actual Finish	July 2024	August 2024	September 2024	October 2024	November	December	January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	July 2025	August 2025	September 2025	October 2025		
A1230	Form/Pour Strip Wall & Dome Panels	10		06-Jan-25	23-Jan-25			01	08	15	22	29	05	12	19	26	02	09	16	23	30	06	13	20	27
A1200	Install Waterstop / QC Floor	2		08-Jan-25	13-Jan-25																				
A1210	Pour Floor	1		13-Jan-25	14-Jan-25																				
A1240	Layout & Erect Dome Shoring	4		14-Jan-25	22-Jan-25																				
A1250	Erect Wall & Dome Panels	4		23-Jan-25	30-Jan-25																				
A1260	Erect Wall Slots	2		30-Jan-25	03-Feb-25																				
A1270	Pour Wall Slots	1		04-Feb-25	05-Feb-25																				
A2250	Place Dome Ring Concrete	1		05-Feb-25	06-Feb-25																				
A2270	Strip Dome Ring	2		06-Feb-25	10-Feb-25																				
A1280	Shoot Corewall	2		11-Feb-25	13-Feb-25																				
A1290	Wirewind Dome Ring	3		11-Feb-25	14-Feb-25																				
A1300	Wirewind Wall Pre-Cove	3		14-Feb-25	20-Feb-25																				
A1310	Strip Shoring	4		20-Feb-25	27-Feb-25																				
A1000	Prepare and Pour Cove	2		27-Feb-25	04-Mar-25																				
A1330	Wirewind Wall Post Cove	4		04-Mar-25	11-Mar-25																				
A1340	Shoot Covercoat/ Nozzle Finish	4		11-Mar-25	18-Mar-25																				
A1350	Prep/Apply Tamms Coating to Dome and Walls	4		18-Mar-25	25-Mar-25																				
A1360	Install Appurtenances	3		25-Mar-25	28-Mar-25																				
A1970	Tank Crew Load Out and Demobilize	2		31-Mar-25	02-Apr-25																				
A3070	Disinfect/ Fill & Leak Test Tank	8		14-May-25	29-May-25																				
5 - Electrical		25		02-Apr-25	15-May-25																				
A2570	Ductbank to PLC	4		02-Apr-25	09-Apr-25																				
A3240	Tank Level Transmitter and Sensor Install	2		02-Apr-25	04-Apr-25																				
A2360	Ductbank to Fence & Gate Operator	6		09-Apr-25	18-Apr-25																				
A2560	Install Grounding Ring	5		09-Apr-25	17-Apr-25																				
A2550	Electrical Control Panel at Tank	10		17-Apr-25	06-May-25																				
A3250	Ductbank to Keypad 1	2		21-Apr-25	23-Apr-25																				
A3260	Ductbank to Keypad 2	2		24-Apr-25	28-Apr-25																				
A3270	Installation of Keypad 1 & 2	2		13-May-25	15-May-25																				
6 - Existing Tank Retrofit		12		02-Apr-25	23-Apr-25																				
A2970	Install 24" Penetrations	12		02-Apr-25	23-Apr-25																				
7 - Fence Installation		35		02-Apr-25	04-Jun-25																				
A2320	Fence Installation	25		02-Apr-25	15-May-25																				
A3090	Install Gate and Operator	10		15-May-25	04-Jun-25																				

Date	Revision	Checked	Approved
12-Dec-24	Baseline Schedule Update - 12-12-2024		

ATTACHMENT NO. 1B

Job Name: San Marcos, TX (CRWA)

DN Tanks = GC

VP/CM: Jason Phillippi

Job Number: 20213-122

Tank Size: 1.0 MG

ID: 85 **SWD:** 24.5

PM: Rey Moreno

PE: Preston Sidwell

Super: Don Fugate

PA: Yamil Rayo

Substantial: 6/22/2025

Completion Date: 7/16/2025

DESCRIPTION OF WORK - CURRENT WEEK	THA REQUIRED	1/20	1/21	1/22	1/23	1/24	1/25	EST. COMP. DATE	
		MON	TUE	WED	THU	FRI	SAT		
Holiday		H							
FRP 5th Round/Shoring/Beams and plywood	Precast wall and dome panel concrete	O	8						
FRP 6th Round/Shoring/Beams and plywood	Precast wall and dome reinforcing	L		8					
FRP 7th rround/form over flow Encasement		I			8				
FRP 8th rround/pour over flow Encasement		D				8			
Strip panels/Beams and plywood	Precast wall and dome form stripping	A					6		
		Y							
Reinforcement (SUB) walls and domes	Floor slab edge reinforcing		X	X	X	X			
Concrete Testing Lab (Atlas)			X	X	X	X			
CREW TOTALS EACH WORKING DAY		0	8	8	8	8	6		
DESCRIPTION OF WORK - 1 WEEK LOOK AHEAD	THA REQUIRED	1/27	1/28	1/29	1/30	1/31	2/1	EST. COMP. DATE	
		MON	TUE	WED	THU	FRI	SAT		
Strip panels/Abrasive Blasting	Abrasive blasting	6							
Abrasive Blasting/QC Shoring/Prep for Panel Erection	Using aerial lifts, scissor lifts		6						
Panel Erection	Wall panel erection			6					
Panel Erection	Dome panel erection				6				
Panel Erection						6			
Crane Mob			X	X	X	X			
Crane De- mob							X		
CREW TOTALS EACH WORKING DAY		6	6	6	6	6	0		
DESCRIPTION OF WORK - 2 WEEK LOOK AHEAD	THA REQUIRED	2/3	2/4	2/5	2/6	2/7	2/8	EST. COMP. DATE	
		MON	TUE	WED	THU	FRI	SAT		
Prep- for wall slots /Hang P - brackets/ Form Dome slots	Using aerial lifts, scissor lifts	6							
Hang wall slots	Prepared and forming wall slots		6						
Finish P- brackets/Install Hand rail/Form Dome Ring	Preparing and forming domering			6					
Dome Ring/ Form Dome slot/Reinforce slots & Dome Ring					7				
Pour Wall slos/Dome Ring	Wall slot concrete pour					7			
CREW TOTALS EACH WORKING DAY		6	6	6	7	7	0		
Note: Will need Crane onsite on 1/28/25 ... And Crane for wall slots on 2/24 Will need DNT pump OPERATOR ON 2/6/25									
A.P.S.P	Concrete & Concrete Pumping Proce	DATE	1/13	Safety Inspection	DATE	1/14	Aerial /Scissor Lift	DATE	1/24
QC HUDDLES	Pour Floor	DATE	1/13	Precast Walls	DATE	1/14		DATE	
PHOTOS TAKEN	QC PHOTOS	DATE		RENTAL EQUIPMENT	DATE		MISC. PHOTOS	DATE	
	Pipe Pit Photos on	DATE	12/16	1st Boom Lift 1000lb -40'	DATE	1/22			
DELIVERIES	Fabrication's	DATE	1/21	# 2 Single - 32' ELEC, Push lifts	DATE	1/28	Stessometer	DATE	2/12
	Winding Equipment/DNT Pump	DATE	2/5						
EQUIPMENT	RENTAL	DATE		RENTAL	DATE		MISC. EQUIPMENT	DATE	
	Air Compressor	DATE	1/24	Loader	DATE	2/12	Air monitor	DATE	1/30
TRAINING / MANPOWER NOTES									
MANPOWER	FRIDAY'S CREW SIZE:	0		Crew Size					
		0	Carpenter	6	0	Laborer			
TANK MILESTONES	MILESTONE (REQUIRED)	DATE:	DAYS:	MILESTONE (REQUIRED)	DATE:	DAYS:	MILESTONE (REQUIRED)	DATE:	DAYS:
	Complete Pouring Panels	1/24	1B	Start Panel Erection	1/29	1B	Tamms	3/11	0B
	MILESTONE	DATE:	DAYS:	MILESTONE	DATE:	DAYS:	MILESTONE	DATE:	DAYS:
	Complete Panel Erection	1/31	1/B	Pour WS and DR	2/7	0B	Demob	3/19	0B



2A – Concrete Pump Truck delivering concrete to Tank Floor Structure.



2B – Completed pour of concrete at Tank Floor Structure.



2C – Aerial overhead view of completed concrete pour at Tank Floor Structure.



2D – Aerial side view of completed concrete pour at Tank Floor Structure.



2E – Aerial side view of completed concrete pour at Tank Floor Structure (submerged in water for cure).



2F – Form with steel panel and reinforcing steel for casting of Wall Panel.



2G – Ground level view (a) of Tank Floor Structure, including water stop material at Floor perimeter.



2H - Ground level view (b) of Tank Floor Structure, including water stop material at Floor perimeter.



21 – Screeding and floating of concrete for Wall Panel pieces.



2J – Floating and finishing of concrete for Wall Panel pieces.



2K – Stacked Dome Roof Panel pieces.



2L – Concrete pour at reinforced Dome Roof Panel piece.



2M – Spreading and vibration of concrete at reinforced Dome Roof Panel piece.



2N – Screeding of concrete at Dome Roof Panel piece.



20 – Troweling concrete at Dome Roof Panel piece.



2P – Concrete Test Cylinders in controlled environment storage for cure prior to compression strength testing.



Hays Caldwell WTP Improvements Project – Phase 1 (1.0 MG Ground Storage Tank and Appurtenances)

Construction Progress Meeting No. 03 Minutes

January 9th, 2025 – 9:00 AM Virtual Meeting with MS Teams

1. Attendance Sign-In Sheet

- A Virtual Attendance Sign-In Sheet for Construction Progress Meeting No. 03 is attached to this document.

2. Review and Comment on Previous Construction Progress Meeting Minutes

- The minutes from the previous construction progress meeting were reviewed. No additional comments on, or revisions to, the minutes from the previous construction progress meeting were noted.

3. General Issues / Announcements

- DN Tanks personnel noted that recent concrete pours have been made difficult because of water temperatures within the local concrete batch plant.

4. Construction Progress Since Last Monthly Meeting

- Tank Foundation subgrade was completed, and gravel was compacted in place.
- DN Tanks personnel were underway with construction of forms for the cast-in-place concrete tank segments.
- Sand and reinforcing steel were delivered to the job site.
- Beds have been made ready to start casting.
- Dome Sections have rebar in them and are ready to pour.
- Steel workers are scheduled to be back on Monday, the 13th of January.
- All the shoring and beams for the shoring have been delivered to the jobsite.
- Tank Construction Project will be ready to proceed once the foundation slab is poured.

5. Three Week Look-Ahead Construction Plan

- Milling lumber and building the casting beds.
- Installing footing forms.
- Installing the seam diaphragms.
- Forming and pouring the strip wall and dome panels.
- Preparing for QC inspection of the floor.
- Pouring concrete within the floor and slab structure.
- Regrading the track area.
- Backfilling around the slab six inches down and leveling the area.

6. Overall Construction Schedule Overview

- Used 176 days of 365 days Contract time, which equates to 48.2%.
- NTP: July 17th, 2024
- Contract Substantial Completion Date: June 16th, 2025.
- Scheduled Contract Final Completion Date: July 16th, 2025

- The project is approximately 3 days behind schedule due to inclement weather in the work area.
- A copy of the Three Week Look-Ahead Schedule as provided by DN Tanks to CobbFendley is attached to these Minutes for review and consideration.

7. Quality Control

- Hydrostatic test reports for pipe assemblies were submitted to the Engineer of Record. DN Tanks will send the reports to CobbFendley and Associates. [Action Item]
- DN Tanks will copy CobbFendley and Associates on future Reports to expedite the submittal process. [Action Item]

8. Submittals and Submittal Log

- To date, 67 Submittals have been received and 5 Submittals have been returned for revision. 2 Submittals are currently under review, and 1 Submittal has been acknowledged for receipt by the Engineer of Record. Specific Submittal Documents were discussed during the meeting, as listed below.
- Level Instruments.
- Electrical Heat Trace.
- DN Tanks is awaiting a color selection for the Tank coating system.
- A copy of the Submittal Review Log as provided by Ardurra to CobbFendley is attached to these Minutes for review and consideration.

9. RFIs / Contract Clarifications

- To date, 6 total RFIs have been received. 0 RFIs currently are under review.
- No pending RFIs were identified by DN Tanks.
- A copy of the RFI Review Log as provided by Ardurra to CobbFendley is attached to these Minutes for review and consideration.

10. Contract Modifications and Change Orders

- To date, no Contract Modifications have been identified / executed.

11. Pay Applications

- Pay Application No. 3: The Engineer of Record informed CobbFendley that the American Iron and Steel Certification Documents and Davis-Bacon Wage Rate Certification Forms are not required to be submitted by the Contractor with pay requests for this project. This Pay Application has been submitted to CRWA for processing and payment.
- Per Supplemental Condition 14.1.5, retainage shall be 10% for the first 50 percent of the work completed. After 50 percent of the work has been completed, it is up to the discretion of the OWNER whether to withhold retainage and, if retainage is withheld the OWNER shall pay interest on the amount withheld. CRWA and the Engineer of Record will be required to reconcile the deficiency in retainage withheld on previous pay applications and make sure an appropriate amount is withheld on future pay applications.
- CobbFendley proposed to DN Tanks the following question: If CRWA withheld 5% of payment from the beginning and for the duration of the project (even after more than 50% of the total work was completed), would DN Tanks request payment of interest from CRWA for the amount withheld? DN Tanks replied that they would not pursue interest payments on the 5% amount withheld by CRWA until completion of the project.
- CRWA will send an email to the Engineer of Record to explain resolution of the retainage amount issue. [Action Item]
- Pay Application No. 4: Received in December and sent to Inspector on January 3rd

for review and comment. CobbFendley sent review comments and request for revision to DN Tanks on January 10th, 2025.

12. Safety / Security Issues

- No safety or security issues were reported since last meeting.
- DN Tanks confirmed that they will continue to run a safe and organized job site.
- DN Tanks will post “Work Entrance” signs on both sides of the entrance within the Security Fence at the jobsite. [Action Item]

13. Risk Management

- No new or existing risks were identified other than the weather. DN Tanks confirmed that they have a Safety Plan in place for work at the jobsite.

14. Problem, Conflicts, or Claims of Changed Conditions

- No problems, conflicts, or claims were identified.

15. As-Builts / Close Out Items

- A reminder was given that “Red Line” markups need to be submitted with the Pay Requests so that the Design Engineer can start developing the Project Record Drawings. DN Tanks confirmed that they will submit those.

16. Action Items/ Open Discussion

- No additional items were discussed.

17. Adjournment

- The meeting was adjourned at approximately 9:45 AM.
- **Next Scheduled Meeting – February 13th, 2025**



Hays Caldwell WTP Improvements Project – Phase 1 (1.0 MG Ground Storage Tank and Appurtenances)

Construction Progress Meeting No. 03

January 9th, 2025

SIGN-IN SHEET

PRINTED NAME	ORGANIZATION	PHONE NUMBER	EMAIL ADDRESS	SIGNATURE (IF IN ATTENDANCE)
1.Christopher Weeks	CobbFendley	(512) 834-4335	Christopher.Weeks@cobbfendley.com	Virtual Attendee
2.Jason Phillippi	DN Tanks	(817) 475-5267	Jason.phillippi@dn tanks.com	Virtual Attendee
3.Preston Sidwell	DN Tanks	(214) 970-5215	Preston.sidwell@dn tanks.com	Virtual Attendee
4.Rey Moreno	DN Tanks	(469) 625-8038	Reynaldo.moreno@dn tanks.com	Virtual Attendee
5.Don Fugate	DN Tanks	(781) 557-8533	Don.fugate@dn tanks.com	Virtual Attendee
6.Yue Sun	Ardurra	(713) 208-9463	ysun@ardurra.com	Virtual Attendee
7.Celine Nicolas	Ardurra	(832) 419-6658	cnicolas@ardurra.com	Virtual Attendee
8.David McMullen	CRWA	(512) 581-8544	mcmullen@crwa.com	Virtual Attendee
9.				
10.				
11.				
12.				
13.				
14.				
15.				
16.				

Job Name: San Marcos, TX (CRWA)
 Job Number: 20213-122
 Tank Size: 1.0 MG
 Super: Don Fugate
 Substantial: 6/22/2025

DN Tanks = GC

ID: 85 SWD: 24.5

Completion Date:

7/16/2025

VP/CM: Jason Phillippi
 PM: Rey Moreno
 PE: Preston Sidwell
 PA: Yamil Rayo

DESCRIPTION OF WORK - CURRENT WEEK	THA REQUIRED	1/13	1/14	1/15	1/16	1/17	1/18	EST. COMP. DATE
		MON	TUE	WED	THU	FRI	SAT	
Pour floor	Floor slab and footing concrete pour	8						
FRP 1ST Round/Strip footing/Shoring	Precast wall and dome panel concrete		8					
FRP 2nd Round/Shoring	Using aerial lifts, scissor lifts			8				
FRP 3rd Round/Shoring	Shoring tube and coupler w/guy wire assembly				8			
FRP 4th Round/Shoring						8		
Reinforcement (SUB) walls and domes	Floor slab edge reinforcing			X	X	X		
Concrete Testing Lab (Atlas)		X	X	X	X	X		
CREW TOTALS EACH WORKING DAY		8	8	8	8	8	0	

DESCRIPTION OF WORK - 1 WEEK LOOK AHEAD	THA REQUIRED	1/20	1/21	1/22	1/23	1/24	1/25	EST. COMP. DATE
		MON	TUE	WED	THU	FRI	SAT	
Holiday		H						
FRP 5th Round/Shoring/Beams and plywood	Precast wall and dome panel concrete	O	6					
FRP 6th Round/Shoring/Beams and plywood		L		6				
FRP 7th rround/form over flow Encasement		I			6			
FRP 8th rround/pour over flow Encasement	Using aerial lifts, scissor lifts	D				6		
		A						
Reinforcement (SUB) walls and domes		Y	X	X	X	X		
Concrete Testing Lab (Atlas)			X	X	X	X		
CREW TOTALS EACH WORKING DAY		0	6	6	6	6	0	

DESCRIPTION OF WORK - 2 WEEK LOOK AHEAD	THA REQUIRED	1/27	1/28	1/29	1/30	1/31	2/1	EST. COMP. DATE
		MON	TUE	WED	THU	FRI	SAT	
Strip panels/Beams and plywood	Precast wall and dome form stripping	6						
Strip panels/Abrasive Blasting	Abrasive blasting		6					
Abrasive Blasting/QC Shoring/Prep for Panel Erection	Cranes			6				
Panel Erection	Wall panel erection				6			
Panel Erection	Dome panel erection					6		
							6	
Crane Mob				X	X	X	X	
Crane De- mob							X	
CREW TOTALS EACH WORKING DAY		6	6	6	6	6	6	

Note: Will need concrete boom pump on 1/13/25 @ 10:00am

A.P.S.P	Concrete & Concrete Pumping Proce	DATE	1/13	Safety Inspection	DATE	1/14	Aerial /Scissor Lift	DATE	1/24
	QC HUDDLES	DATE	1/13	Precast Walls	DATE	1/14		DATE	
PHOTOS TAKEN	QC PHOTOS	DATE		RENTAL EQUIPMENT	DATE		MISC. PHOTOS	DATE	
	Pipe Pit Photos on	DATE	12/16						
DELIVERIES	WALL SLOTS	DATE	1/21	Pipe	DATE	?		DATE	
	Shoring	DATE	1/8						
EQUIPMENT	RENTAL	DATE		RENTAL	DATE		MISC. EQUIPMENT	DATE	
	Air Compressor/San Pot	DATE	1/24	Scissor Lift 36'	DATE	1/15			

TRAINING / MANPOWER NOTES

TANK MILESTONES	FRIDAY'S CREW SIZE: 0			Crew Size					
	MILESTONE (REQUIRED)	DATE:	DAYS:	MILESTONE (REQUIRED)	DATE:	DAYS:	MILESTONE (REQUIRED)	DATE:	DAYS:
	Start Pouring Panels	1/14	3B	Complete Pouring Panels	1/24	2B	Tamms	3/11	0B
	MILESTONE	DATE:	DAYS:	MILESTONE	DATE:	DAYS:	MILESTONE	DATE:	DAYS:
	Start Shoring Erection	1/14	2B	Start Panel Erection	1/30	2B	Demob	3/19	0B

Canyon Regional Water Authority
Hays Caldwell WTP Improvements Phase 1
SUBMITTAL REVIEW LOG
Contractor: DN Tanks
Project Manager: Yue Sun

Submittal No.	Vendor/Supplier	Manufacturer	Spec Section	Submittal Description	Date of Submittal	Date of Submittal Returned	Code 1 APPROVED	Code 2 App. As Noted/Comments Attached	Code 3 App. As Noted/CONFIRM	Code 4 App. As Noted Resubmit	Code 5 NOT APPROVED Resubmit	Code 6 RECEIPT ACKNOWLEDGE D
01.32.16-01	DN Tanks	DN Tanks	01.32.16	Baseline Schedule	8/30/2024	9/18/2024		X				
03.15.00-01	DN Tanks	Concrete Sealants, Inc.	03.15.00	Joint Sealer (Valve Casing)	8/8/2024	8/21/2024	X					
03.15.00-02	DN Tanks	Sika Corporation	03.15.00	Sika - 1A	8/27/2024	9/19/2024	X					
03.15.00-03	DN Tanks	DCA Construction Products, LLC	03.15.00	Waterstop - Type 9	8/27/2024	9/19/2024	X					
03.15.00-04	DN Tanks	DCA Construction Products, LLC	03.15.00	Waterstop - Type 10	9/9/2024	9/19/2024	X					
03.15.00-05	DN Tanks	Multiple	03.15.00	Concrete & Shotcrete Mix Designs	10/28/2024	10/30/2024		X				
03.30.00-01	DN Tanks	TEX MIX	03.30.00	Concrete (4000-3000 PSI)	7/11/2024	8/7/2024			X			
03.30.00-01-A	DN Tanks	TEX MIX	03.30.00	Concrete (4000-3000 PSI)	8/8/2024	8/22/2024	X					
03.30.00-02	DN Tanks	SpecChem	03.30.00	Concrete Curing Compound	8/5/2024	8/19/2024	X					
03.30.00-03	DN Tanks	Quikrete	03.30.00	Concrete Bag (Vault Casing/Cradling)	8/8/2024	8/21/2024	X					
03.30.00-04	DN Tanks	SpecChem	03.30.00	Flowable Grout	8/8/2024	8/21/2024	X					
03.30.00-05	DN Tanks	W. R. Meadows/ Inc.	03.30.00	Fiber Expansion	8/23/2024	9/19/2024	X					
03.30.00-06	DN Tanks	Sika Corporation	03.30.00	Joint Sealant	8/23/2024	9/19/2024	X					
03.30.00-07	DN Tanks	Multiple	03.30.00	GST Concrete & Shotcrete Mix Designs	11/5/2024	11/8/2024	X					
09.90.00-01	Cohen Industrial Supply Co.	Sherwin Williams	09.90.00	Exposed Pipe Coating	11/11/2024	12/11/2024		X				
09.90.00-02	Cohen Industrial Supply Co.	Allstates Coatings Co. Control Panels USA Inc.	09.90.00	Underground Pipe Coating	11/11/2024	12/11/2024		X				
26.00.00-01	DN Tanks	Control Panels USA Inc.	26.00.00	Electrical Controls & Instrumentation	10/9/2024	10/10/2024				X		
31.20.00-01	DN Tanks	Martin Marietta	31.20.00	5x3 Gabion	7/9/2024	7/26/2024	X					
31.20.00-02	DN Tanks	Martin Marietta	31.20.00	#67	7/9/2024	7/26/2024	X					
31.20.00-03	DN Tanks	Martin Marietta	31.20.00	#57	7/9/2024	7/26/2024	X					
31.20.00-04	DN Tanks	Martin Marietta	31.20.00	Flex Base	7/9/2024	7/26/2024		X				
31.20.00-05	DN Tanks	TenCate Geosynthetics Americas (A Solmax Company)	31.20.00	Geotextile - Mirafix 1160N	7/9/2024	7/26/2024	X					

Canyon Regional Water Authority
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31.20.00-06	DN Tanks	TenCate Geosynthetics Americas (A Solmax Company)	31.20.00	Geotextile - Mirafli 1100N	7/9/2024	7/26/2024						X
31.20.00-07	DN Tanks	Tensar	31.20.00	Geotextile - Tensar TX5	7/9/2024	7/26/2024	X					
31.20.00-08	DN Tanks	TenCate Geosynthetics Americas (A Solmax Company)	31.20.00	Geotextile - Mirafli 500x	7/9/2024	7/26/2024	X					
31.37.00-01	DN Tanks	Keeley Construction	31.37.00	12x6 Rip Rap	8/22/2024	9/10/2024	X					
32.92.13-01	DN Tanks	Douglas King Seeds	32.92.13	Seeds (Permeant Vegetative Covering)	8/8/2024	8/14/2024				X		
32.92.13-01-A	DN Tanks	Douglas King Seeds	33.92.13	Seeds (Permeant Vegetative Covering)	8/23/2024	8/27/2024		X				
33.01.12-01	DN Tanks	Keeley Construction	33.01.12	Underslab Pipe Hydrostatic Test Results	12/19/2024							
33.11.10-01	DN Tanks	Multiple	33.11.10	Mechanical Joint Restraint	8/5/2024	9/9/2024			X			
33.11.10-01-A	DN Tanks	Multiple	33.11.10	Mechanical Joint Restraint	9/20/2024	10/3/2024		X				
33.11.10-02	DN Tanks	Multiple	33.11.10	DI Pipe & Polyethylene	8/5/2024	9/9/2024			X			
33.11.10-02-A	DN Tanks	Multiple	33.11.10	DI Pipe & Polyethylene	9/24/2024	10/3/2024			X			
33.11.10-03	DN Tanks	Multiple	33.11.10	DI Pipe Fittings	8/5/2024	9/9/2024			X			
33.11.10-03-A	DN Tanks	Multiple	33.11.10	DI Pipe Fittings	9/20/2024	10/3/2024		X				
33.11.10-04	DN Tanks	ITP	40.05.19 40.05.23	Bolts	8/8/2024	9/9/2024						
33.11.10-05	DN Tanks	Custom Pipe & Fabrication Inc.	33.11.10	DI Pipe Fabricated	9/24/2024	10/3/2024		X				
33.11.10-06	DN Tanks	American Flow Control	33.11.10	30 Inch Flanged Gate Valve	9/25/2024	10/3/2024		X				
40.05.06-01	DN Tanks	EBAA Iron Inc.	40.05.06	Mega Coupling	11/20/2024	12/11/2024			X			
40.05.24-01	DN Tanks	Felker Fabrication	40.05.24	Fabricated Stainless Steel	8/22/2024	9/18/2024						
40.05.51-01	DN Tanks	Tyler Union	40.05.51	Valve Box	8/5/2024	9/9/2024		X				
40.05.61-01	DN Tanks	American Flow Control	40.05.61	Gate Valves	8/5/2024	9/9/2024		X				
40.41.00-01	DN Tanks	Control Panels USA Inc.	40.41.00	Electrical Heat Trace	12/13/2024							
40.61.00-01	DN Tanks	Control Panels USA Inc.	40.61.00	Electrical Controls & Instrumentation	10/15/2024	10/25/2024					X	
40.66.00-01	DN Tanks	Control Panels USA Inc.	40.66.00	Communications Interface Equipment	12/13/2024	1/7/2025	X					
40.72.00-01	DN Tanks	Control Panels USA Inc.	40.72.00	Level Instruments	12/13/2024	1/7/2025	X					

Canyon Regional Water Authority
Hays Caldwell WTP Improvements Phase 1
SUBMITTAL REVIEW LOG
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Project Manager: Yue Sun

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43.41.63-01	DN Tanks	DN Tanks	43.41.63	DN Tanks Foundation Drawings	8/19/2024	9/19/2024				X		
43.41.63-02	DN Tanks	DN Tanks	43.41.63	Tank Design Drawings & Engineer Response Letter	10/4/2024	10/22/2024	A. Ayala	X				
43.41.63-03	DN Tanks	DN Tanks	43.41.63	Tank Design Calculations	10/4/2024	10/17/2024	X					
43.41.63-04	DN Tanks	DN Tanks	43.41.63	Tank Fabrication Drawings	10/4/2024	11/4/2024	N. Green					
43.41.63-05	DN Tanks	Sika Corporation	43.41.63	Steel Diaphragm	10/18/2024	10/30/2024	X					
43.41.63-06	DN Tanks	Sika Corporation	43.41.63	PVC Waterstop	10/4/2024	10/18/2024	X					
43.41.63-07	DN Tanks	Multiple	43.41.63	Polysulfide Sealants	10/4/2024	10/17/2024	X					
43.41.63-08	DN Tanks	Gerard Packing and Belling Corporation	43.41.63	Natural Rubber Bearing Pads	10/4/2024	10/17/2024	X					
43.41.63-09	DN Tanks	Gerard Packing and Belling Corporation	43.41.63	Neoprene Bearing Pads	10/4/2024	10/17/2024				X		
43.41.63-10	DN Tanks	Dayton Superior	43.41.63	Concrete Curing Compound	10/4/2024	10/17/2024	X					
43.41.63-11	DN Tanks	Solomon Colors, Inc.	43.41.63	Concrete Finishing Aid	10/4/2024	10/17/2024	X					
43.41.63-12	DN Tanks	GT Industries	43.41.63	Sponge Rubber Filler	10/4/2024	10/17/2024	X					
43.41.63-13	DN Tanks	Commercial Grade Quikrete	43.41.63	Quikrete Grout	10/4/2024	10/17/2024	X					
43.41.63-14	DN Tanks	HILTI	43.41.63	Epoxy Coating System	10/4/2024	10/17/2024	X					
43.41.63-15	DN Tanks	Chase Associates	43.41.63	Manway	10/4/2024	11/4/2024	A. Ayala		X			
43.41.63-16	DN Tanks	USF Fabrication	43.41.63	Tank Roof Hatch	10/4/2024	11/4/2024				X	A. Ayala	
43.41.63-17	DN Tanks	French Creek Production	43.41.63	Ladder Fall Prevention (Exterior Ladder)	10/4/2024	11/4/2024	A. Ayala				X	
43.41.63-18	DN Tanks	Euclid Chemical	43.41.63	Tank Architectural Coating	10/4/2024	11/4/2024		X				
43.41.63-19	DN Tanks	Atlantic Fabricators	43.41.63	Tank Roof Vent (AIS)	10/18/2024	11/4/2024						
43.41.63-20	DN Tanks	DCA Construction Products, LLC	43.41.63	Waterstop Type 11	10/25/2024	10/30/2024	X					
43.41.63-20	DN Tanks	White Cap	43.41.63	Rebar Stop Drawings (Overflow Structure)	11/20/2024	12/9/2024	X					

**Hays Caldwell WTP
Ph 1 Improvements
RFI REVIEW LOG**

**Contractor: DN Tanks
Project Manager: Yue Sun**

RFI No.	Vendor/Supplier	Specification Section	RFI Subject	Date of RFI Received by Ardurra	Date of RFI Returned
001	DN Tanks	Geotechnical Report	Allowable Bearing Capacity PSF	8/5/2024	8/13/2024
002	DN Tanks	Geotechnical Report	Site Classification	8/5/2024	8/13/2024
003	DN Tanks	N/A	Overflow Wing Wall Rebar Details	8/21/2024	8/26/2024
004	DN Tanks	03 30 00	GST Concrete Fly Ash Content - Critical	9/24/2024	9/25/2024
005	DN Tanks	09 90 00	Exterior Overflow Pipe Coating	10/25/2024	10/28/2024
006	DN Tanks	03 30 00	Elevation Discrepancy	1/2/2025	1/2/2025



GALLEGOS ENGINEERING, INC.

Firm No. F-003084

P.O. BOX 690067
SAN ANTONIO, TEXAS 78269

210-641-0812 PH

JANUARY 2025 MONTHLY REPORT

DATE: January 22, 2025

TO: Kerry Averyt, General Manager
Canyon Regional Water Authority

FROM: Richard M. Gallegos, P.E.
President, Gallegos Engineering, Inc.

SUBJECT: Hays/Caldwell Reedville 12" Pipeline, PHASE 1

Since the last update, we have continued working on the contract specifications including the technical specifications and should have them complete by the end of January 2024. The only item that will be outstanding in the specifications will be the final bid proposal quantities which will be completed when the design plans are completed.

We completed the water pipeline construction plans and provided a check set to CRWA Mid-January 2025 for final review and comment.

At the time of this memo the overall project is currently ahead of schedule.



13750 San Pedro Ave.
Suite 350
San Antonio, TX 78232
TEL 210.447.6250
www.GarverUSA.com

Canyon Regional Water Authority Lake Dunlap WTP Improvements

To: Kerry Averyt, PE
General Manager
Canyon Regional Water Authority

From: Greg Swoboda, PE

Date: January 23, 2025

RE: Lake Dunlap WTP Imp Project
Project Status Report

Below is a status update for the Lake Dunlap WTP Improvements.

Strainer Improvements

1. Garver incorporated CRWA comments into a 100% design package.
2. Contractor outreach was conducted prior to advertising the project.
3. Garver delivered the 100% design/bid documents and uploaded to CivCast on 12/9/24.
4. A non-mandatory pre-bid meeting was held on 12/17/24.
5. Five (5) general contractors attended the pre-bid meeting.
6. Garver issued Addendum No. 1 on 12/19/24.
7. Garver issued Addendum No. 2 on 1/8/25 (to change bid date).
8. Garver issued Addendum No. 3 on 1/21/25
9. Upcoming Work
 - a. Based on questions received, an additional addendum may be issued.
 - b. Bid opening is planned for 2/4/25 (delayed from 1/10/25).
 - c. Evaluation of bids after bid opening.
 - d. Trustees Board Award is planned for March Trustees Meeting.
 - e. Contractor Notice to Proceed is planned for late March 2025.

Membrane Improvements

1. Scope of work and fee being finalized with CRWA.
2. Planned scope of work includes.
 - a. Topographic survey.
 - b. Membrane improvements evaluation for consideration for 14.4 to 16.0 mgd.
 - c. Tank rehabilitation work package.
 - d. Pre-treatment evaluation.
 - i. Clarifier and plate/tube settler evaluation.
 - ii. Ozone relocation.
 - iii. Coagulant evaluation.
 - iv. TTHM Evaluation
 - v. TCEQ BIN Classification Support
 - e. Membrane improvements design-preliminary and final.
 - i. Membrane skids.
 - ii. Membrane feed pumps.
 - iii. Membrane backwash pump and yard piping.
 - iv. Backwash plant drain system.
 - v. Electrical and I&C improvements.
 - vi. Correspondence with TCEQ.
 - vii. OPCC
 - f. Bid phase services.
 - g. Construction phase services.

Xc: David McMullen, CRWA
Adam Telfer, CRWA
Buddy Boysen, Garver



To:	From:	Subject:
Canyon Regional Water Authority (CRWA)	STV, Inc. Marisa Vergara, PE	CRWA Project No. 2024-002 January Monthly Progress Report 1/27/2025

Service Order No. 2024002-01
Task Order 1 Wells Ranch Well No. Pumping Upgrades Project
Task Manager: David Stanley, PE

Scope

- Increase Well 2 and Well 14 pumping capacity up to approx. 1,000 gpm to Wells Ranch WTP. Includes new well pumps, motors, variable frequency drives, and electrical service. Also includes relocation of existing 350 kW Well 2 Generator to Well 14 and installation of two existing 150 kW generators at Wells 5 and Well 13 sites.

Scope Elements Added/Removed

- None this month

January 2025 Progress

- Project is in Construction
- Reviewed and responded to VFDs submittal
- Contractor is coordinating with GVEC (electrical service provider).
- Completed design changes for potential Change Order to install existing 800 kW generator at Well 2 and 3 site. Awaiting proposal from Contractor.
- Met with GCGCD (Guadalupe County Groundwater Conservation District), RW Harden (*Hydrologist Consultant to CRWA*), CRWA staff on 1/22/25 to discuss permitting requirements for increased pumping capacity for Well 2 and 10.
- *Met with RW Harden and CRWA staff to discuss required increased permitted pumping capacity for Well 14 with Gonzales County Underground Water Conservation District. A RW Harden proposal is anticipated for this work.*

February 2025 Progress Planned

- *Continue coordination with RW Harden (Hydrologist Consultant to CRWA) for required increased permitted pumping capacity for Wells 2 and 14. This is pending CRWA approval.*
- Review additional submittals. Anticipated long lead times on electrical equipment. Contractor mobilization will be Spring '25

Project Schedule Summary

- TCEQ Permit Anticipated Approval: March 2025
- Award Contractor and Construction: January 2024

- Construction Substantial Completion: October 2025
- Status – ON Schedule

STV Service Order No.: 02
Wells Ranch Phase 3 Water Supply Study
Task Manager – David Stanley, PE

Scope

- Water supply study of the Wells Ranch Phase 3 project for additional groundwater supplies and associated evaluations. Includes a new wellfield located in Gonzales County in the Brown Tract. Study will evaluate overall infrastructure requirements including transmission and treatment for a complete water supply.

January 2025 Progress

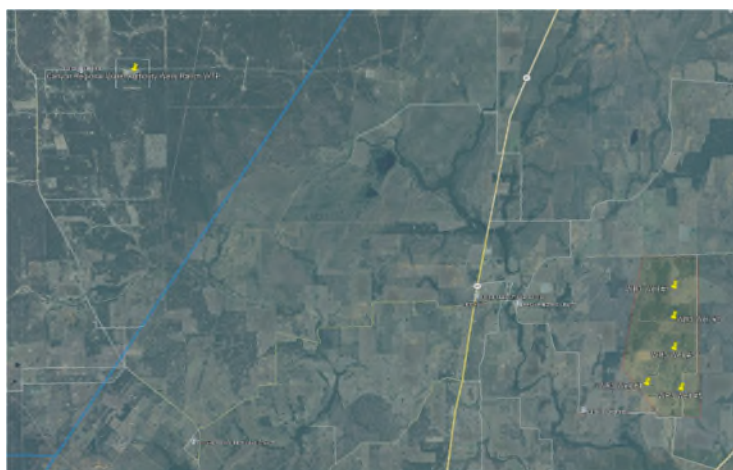
- Revised conceptual exhibits from progress meeting on 12/17/24 to review conceptual wellfield layouts.
- Completed preliminary sizing of well pumps.
- Conducted site visit to Wells Ranch WTP with STV and CRWA Staff to meet with operators, understand current operating procedures, and discuss expansion.
- Completed Wells Ranch WTP current capacity analysis for each plant component.
- Additional updates provided in Task Order 3 summary.

February 2025 Projected Planned

- Conduct Wells Ranch Phase 3 stakeholder meetings. (Pending CRWA Coordination)
- Conduct planning level evaluation of environmental conditions and potential impacts.
- Finalize treatment and distribution system stability model.
- Draft report with initial recommendations and budget

Project Schedule Summary

- Draft report in February 2025
- Status - delayed one month pending Work Order 3 study finding and stakeholder meetings.



STV Service Order No.: 03
Wells Ranch Phase 3 Water Treatment and Well Study
Task Manager – David Stanley, PE

Scope

- Water supply study for Wells Ranch Expansion including Wells 2, 14, 10 and Phase 3 expansion. Preliminary engineering report to for the addition of Well No. 10. Develop conceptual process mechanical and hydraulic modeling to evaluate the existing capacity of the Wells Ranch well collection lines, water treatment plant (WTP), high service pump station (HSPS), and transmission pipeline and the development of conceptual recommendations for improvements.

January 2025 Progress

- WTP Evaluation – Received budget quotes for expansion options of both gravity and pressure filters. Conceptual site plan developed for proposed expansion.
- Hydraulic Modeling – Met with CRWA staff to understand operation procedures of existing transmission line system and updated new InfoWater Pro model accordingly.
- Water Quality Blending Modeling – Develop a draft computer model to predict combined water quality for additional raw water sources and within the WTP for potential separation of Wilcox and Carrizo raw water delivery points.
- Reviewed information from RW Harden on Well No. 10 location, spacing, and predicted quantity.
- Attended GCGCD (Guadalupe County Groundwater Conservation District) meeting to discuss permitting requirements for increased pumping capacity for Well 10. A RW Harden proposal is anticipated for this work in conjunction with Well 2.

February 2025 Projected Planned

- Meet with CRWA staff to present draft conceptual exhibits and tables for well field and treatment expansion.
- Hydraulic Modeling – Exercise InfoWater Pro computer model to evaluate the well field raw water collection line(s) alternatives for expansion in consideration of additional wells, and to evaluate alternatives for transmission line expansion to accommodate additional treatment capacity.

Project Schedule Summary

- Draft reports in March 2025



STV Service Order No.: 05

Update of EPA Risk & Resilience Assessment and Emergency Response Plan

Task Manager – Gil Barnett, PE

Scope

- This work includes updating CRWA’s Water System Risk and Resilience Assessment and the Emergency Response Plans to ensure continued compliance with Sec. 2013 of AWIA 2018. The certification due dates are March 31, 2025, for the updated RRA, and September 30, 2025, for the updated ERP.

January 2025 Progress

- Workshop 1 completed on January 14th, 2025
- Updated first 4 steps of Draft Risk/Resiliency Management Plan
- Preparing for Workshops – 2/4/2025, 2/26/2025

February 2025 Projected Progress Planned

- Complete preparation for Workshops
- Conduct Workshop 2 and 3
- Draft briefing for Board of Trustees March Meeting

Project Schedule Summary

- Draft Risk and Resilience Assessment – Due March 14, 2025
- Final Risk and Resilience Assessment – Due March 28, 2025
- Draft Emergency Response Plan – Due July 30, 2025
- Final Emergency Response Plan – Due September 15, 2025



PROJECT STATUS REPORTS

PROJECT STATUS REPORT SUMMARY

REPORT DATE

January 22, 2025

PREPARED BY

David Kneuper, P.E. – Utility Engineering Group

TXDOT/CRWA IH-10 (SANTA CLARA & ZUEHL) TRANSMISSION LINE ENCASEMENT STATUS SUMMARY

The project includes the addition of approximately 190 LF of steel split casing on the existing CRWA transmission main at Santa Clara Road and the relocation and encasement of approximately 200 LF of the transmission main at Zuehl Road. The project is required due to the reconstruction of the two intersections by the Texas Department of Transportation (TxDOT) with their IH-10 expansion project.

The project pre-construction meeting was held on 2/27. The project Notice-to-Proceed has been issued for 2/29, giving the Contractor 120 calendar days to reach Substantial Completion and 150 calendar days (total) to reach Final Project Completion. The Contractor mobilized to the site and started work on 4/23. As of 5/23, the Contractor has completed the split casing and pavement restoration work at the Santa Clara intersection.

The Contractor provided an updated schedule on 10/28 to complete the work at the Zuehl intersection on 11/26. The project bore and casing pipe installation was completed on 12/10. The Contractor is currently waiting on HDPE pipe delivery to complete the work at the site. UEG provided a notice to the Contractor on 7/16, on 8/29, 10/16, and most recently on 1/5/25, of the final completion date and outlined the requirements of delays in Contractor's progress as provided in the contract documents. Finally, pipeline connection timing will be dependent on coordination with CRWA on timing of the tie-ins.

The contract amount is currently \$541,424.21, which includes the original bid and approved Change Order's No. 1 and No. 2, all of which are fully reimbursable. A request for reimbursement was submitted to TxDOT on 12/18 for a partial project payment in the amount of \$213,969.43.

TXDOT/CRWA FM 1518 TRANSMISSION LINE RELOCATION STATUS SUMMARY

The project includes the offset and bore of a new section of 30-Inch CRWA transmission main, approximately 250 LF, across FM 1518 at the intersection with Lower Seguin Road. The project is required due to the TxDOT widening of FM 1518 and associated drainage improvements.

The project Notice-to-Proceed was issued for 2/13, giving the Contractor 120 calendar days to reach Substantial Completion and 150 calendar days (total) to reach Final Project Completion. The project bore and carrier pipe installation was completed on 5/24. A meeting was held on-site on 5/20 to discuss the pipeline connections. Following the meeting UEG prepared a draft tie-in work plan template for the Contractor to complete and submit for review and approval. Additionally, UEG prepared and submitted to the Contractor a project work area notice letter for their continued use of adjacent property outside of the

identified project construction limits and CRWA easement. A second project work area notice was issued on 6/28. Following submission of the tie-in work plan, a second on-site meeting was held on 6/12. UEG provided a notice to the Contractor on 7/15, 8/29, 10/17, and most recently on 1/6/25 of the final completion date and outlined the requirements of delays in Contractor's progress as provided in the contract documents.

All work has been completed on the project except for the establishment of vegetation and restoration of the project site. A project walk through was held on 10/23 and the project substantial completion letter was also provided on 10/23.

The current construction contract amount is \$634,121.15 based on Change Order No. 1 (-106,537.24) and Change Order No. 2 (\$9,237.60). A request for reimbursement was submitted to TxDOT on 12/17 for a partial project payment in the amount of \$116,553.40.

TXDOT IH-10 CRWA CONFLICT AT CHANNEL D RELOCATION STATUS SUMMARY

The project includes the relocation design of CRWA's existing 30" water transmission main that crosses IH-10, just west of the intersection of Santa Clara Road and IH-35. The existing 30" transmission main was originally constructed with CRWA's IH-10 Bore Crossing Project in 2014. The relocation will include approximately 500 linear feet of 30" transmission main, associated casing pipe, and connections to the existing CRWA 24" concrete pressure pipe (C303) along IH-10 as well as the existing 30" ductile iron main running perpendicular to the highway. This proposed relocation is required due to a conflict with TxDOT's proposed Channel D, along the east bound frontage road at TxDOT centerline STA 15102+70. The proposed drainage improvements are associated with TxDOT's IH-10 expansion project between the Cibolo Creek and Linne Road (TxDOT Project No. CSJ 0025-03-097).

Utility Engineering Group was authorized by CRWA on 10/8 to begin work on the project. UEG's survey sub-consultant provided the project existing conditions survey file to UEG on 1/2/25. UEG is currently preparing a preliminary relocation plan set and TxDOT Standard Agreement - Supplemental Agreement based on updated TxDOT design files received on 12/10.

**CANYON REGIONAL WATER AUTHORITY
BOARD COMMUNICATION**

DATE	SUBJECT	AGENDA NUMBER
02/10/2025	NUECES RIVER AUTHORITY'S HARBOR ISLAND DESALINIZATION IN THE 89 TH LEGISLATIVE SESSION	CRWA 25-02-003

INITIATED BY

KERRY AVERYT

STAFF RECOMMENDATION

Adopt a Resolution to support the Nueces River Authority's Harbor Island Desalinization in the 89th Legislative Session.

BACKGROUND INFORMATION

The Nueces River Authority ("NRA") proposes to construct and operate a state-of-the-art seawater desalination plant on Harbor Island in Corpus Christi, Texas to generate a new water supply of up to 450 MGD. If built to this capacity, the plant would be one of the largest desalination plants in the world.

NRA is in negotiations with the Port of Corpus Christi Authority to lease property on Harbor Island and license the necessary permits to enable NRA to construct, own, and operate the proposed desalination plant. The project is proposed as a public-private partnership, which may involve construction, design and operation by a private company. Media reports indicate substantial interest in the project by private companies.

NRA has engaged legislative involvement and a public awareness campaign about the proposed project. The project is specifically designed to address the significant water availability deficiencies projected in the 2022 State Water Plan.

Canyon Regional Water Authority should affirmatively voice its support for NRAs effort to develop a seawater desalination project. The proposal is innovative and ambitious and may lead to a significant new water supply in Central Texas including for some of CRWA's Member-Entities.

FINANCIAL IMPACT

There is no financial impact associated with adopting a Resolution supporting NRA's efforts to develop the project.

MOTION

Motion to approve the following resolution.

CANYON REGIONAL WATER AUTHORITY

RESOLUTION NO. 25-02-003

**INDICATING CANYON REGIONAL WATER AUTHORITY'S SUPPORT FOR THE NUECES RIVER AUTHORITY'S
HARBOR ISLAND DESALINIZATION PROJECT BY THE 89TH TEXAS LEGISLATURE AND APPLICABLE
GOVERNMENTAL AND REGULATORY AGENCIES.**

WHEREAS the Nueces River Authority (the "Authority") is a conservation and reclamation district created by the 44th Texas Legislature under the authority of Section 59, Article XVI, of the Texas Constitution, pursuant to Chapter 427, Acts of the Legislature of the State of Texas First Called Session, 1935 as amended (the "Act"); and

WHEREAS the Authority is a governmental agency and a political subdivision of the State of Texas; and

WHEREAS the Authority is tasked with project planning to provide sufficient water, wastewater, stormwater, and environmental services and infrastructure to the citizens within the Nueces River Basin and others as requested; and

WHEREAS the Authority is the political sponsor for the Texas Water Development Board's Region "N" Coastal Bend Water Planning Group, and has voting members serving on the Region "L" Planning Group tasked with developing the "Water for Texas State Water Plan;"and

WHEREAS the 2022 Water for Texas State Water Plan details 263,380-acre feet (235 million gallon per day (MGD)) deficit in 2030, which such deficit is anticipated to grow to 450,391-acre feet (402 MGD) deficit by 2070; and

WHEREAS the region and the State of Texas must address these projected deficits with sustainable supplies of water; and

WHEREAS there are no supplies currently identified for development to satisfy the projected deficits; and

NOW THEREFORE at this time let it be RESOLVED by the Board of Trustees of the Canyon Regional Water Authority as follows:

RESOLVED that the Canyon Regional Water Authority supports the Authority's effort to develop a seawater desalinization project on Harbor Island with a conveyance system to serve the Nueces Basin and beyond as needed; and further

RESOLVED that the Canyon Regional Water Authority encourages the 89th Texas Legislature, Texas Water Development Board, Texas Commission on Environmental Quality and other applicable governmental and regulatory agencies to support the Nueces River Authority's Harbor Island Desalinization Project, and to direct the resources of the State of Texas to furtherance and development of this innovative project by the Authority.

Adopted this 10th day of February 2025

Ayes ____ Nays ____ Abstained ____ Absent ____

Approved by: _____
Timothy D. Fousse, CPM
President

Certified and attested by: _____
Ted Gibbs
Secretary

**CANYON REGIONAL WATER AUTHORITY
BOARD COMMUNICATION**

DATE	SUBJECT	AGENDA NUMBER
02/10/2025	EXTENSION OF EQUIPMENT RENTAL AGREEMENT FOR HAYS CALDWELL WTP	CRWA 25-02-004

INITIATED BY

KERRY AVERYT

STAFF RECOMMENDATION

Adopt a Resolution ratifying action of the General Manager in executing a change order/contract amendment providing for a two (2) year extension of the term of the February 2023 Equipment Rental Agreement with Pall Corporation for one (1) Aria FAST T96 Micro Filtration Trailer/Mobile membrane filtration unit at a total cost of \$966,918.00.

BACKGROUND INFORMATION

In February 2023, CRWA entered into a two (2) year Equipment Rental Agreement (lease) with Pall Corporation for one (1) Aria FAST T96 Micro Filtration Trailer/Mobile membrane filtration unit at a cost of \$966,918.00. The mobile unit contains 2 membrane units (tanks, racks, skids, basins) each containing 48 operational modules with 538 square feet (ft²) per module and was placed into service at the Hays Caldwell WTP in March 2023.

The mobile unit is operated in parallel with the existing Koch Targa II membranes, which are near the end of their useful life and experiencing performance issues. TCEQ approved use of the temporary Pall mobile membrane filtration system on January 24, 2023.

Construction of improvements to the Hays Caldwell WTP, including replacement of the existing Koch membranes, has not been commenced and will not be completed by expiration of the original two (2) year lease term (March 5, 2025).

Under the change order executed by the General Manager, the rental period is extended to March 5, 2027. The monthly rental rate is \$40,284.00.

The entities participating in the Hays Caldwell Project directed the General Manager to make arrangements for a lease extension to mitigate risk of failure of the Hays Caldwell WTP until necessary improvements are completed.

FINANCIAL IMPACT

The total cost of the two (2) year extended lease term is \$966,918.00.

MOTION

Motion to approve the following resolution.

CANYON REGIONAL WATER AUTHORITY

RESOLUTION No. 25-02-004

IT IS HEREBY **RESOLVED** by the CRWA Board of Trustees:

That the General Manager's execution of that certain "Request for Change Order Approval," which operates as an amendment/change order to that certain Equipment Rental Agreement entered by and between the Authority and Pall Corporation in February 2023 providing for rental of one (1) Aria FAST T96 Micro Filtration Trailer/Mobile membrane filtration unit at a total cost of \$966,918.00 is hereby **RATIFIED** and **ADOPTED** as an official act of the Authority.

Adopted this 10th day of February 2025

Ayes ____ Nays ____ Abstained ____ Absent ____

Approved by: _____
Timothy D. Fousse, CPM
President

Certified and attested by: _____
Ted Gibbs
Secretary



Trojan Technologies Corporation
 839 NY State Route. 13
 Cortland, N.Y. USA 13045
 Phone 866-475-0115

REQUEST FOR CHANGE ORDER APPROVAL

Project Name: Canyon Regional		Project WBS: 60.000692 LN Project #: 531100017	SO#: 150000016	CO#: 1b
Date*: 7/26/24	Total Price: <input checked="" type="checkbox"/> Increase <input type="checkbox"/> Decrease <input type="checkbox"/> No Change		Value \$966,816	
Taxable: <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes: <input type="checkbox"/> Tax included in CO value; or <input type="checkbox"/> will be applied to invoices				
<input type="checkbox"/> Freight included in CO value; or <input type="checkbox"/> will be applied to invoices				
Initiated By: Aria Filtra	Initiator: J. Lawson	Reference Documents: Pall Proposal OPP1787575-09292022-00 - Canyon Regional, Equipment Rental Agreement, dated 16 Feb. 2023 Customer PO No.: N/A		

*THIS REQUEST FOR CHANGE ORDER APPROVAL EXPIRES 30 DAYS FROM INITIATION DATE ABOVE.

Change Order Description: (See Referenced Documents Also)

Current rental period ends on 3/5/2025. This change order will extend the rental by 24 months (new end of rental date will be 3/5/2027). Scope of service will be as indicated in the original contract documents.


Monthly rental rate for the extension will be \$40,284/asset/month.

Microfiltration/Reverse Osmosis asset T96-04 currently allocated for this project will continue to be used.

Does this Change Order Affect Delivery Schedule? Yes No

Description of Change to Delivery Schedule:

To be completed by the Customer Representative (Buyer)

Name: Kerry Averyt	Title: General Manager
Address: 850 Lakeside Pass, New Braunfels, TX	Phone: 830-609-0543
<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Not Approved
Signature/Date: 	
Comments:	

To be completed by the Aria Filtra Representative (Seller)

Project Manager	Name: J. A. Lawson	<input type="checkbox"/> Approved <input type="checkbox"/> Not Approved	Signature/Date:
Comments:			
<input type="checkbox"/> Process Engineer <input type="checkbox"/> System Engineer	Name:	<input type="checkbox"/> Approved <input type="checkbox"/> Not Approved	Signature/Date:
Comments:			
<input type="checkbox"/> Project Manager Team Leader	Name:	<input type="checkbox"/> Approved <input type="checkbox"/> Not Approved <input type="checkbox"/> Not Applicable	Signature/Date:



Trojan Technologies Corporation
839 NY State Route. 13
Cortland, N.Y. USA 13045
Phone 866-475-0115

REQUEST FOR CHANGE ORDER APPROVAL

Comments:

**ADDENDUM TO
CONTRACT FOR SALE OF PART OF CRWA'S
OWNERSHIP IN THE HCPUA CONTRACT AS AMENDED**

This Addendum to the July 24, 2014 Contract for Sale of Part of CRWA's Ownership in the HCPUA Contract as Amended (the "2014 Shares Contract") between Canyon Regional Water Authority ("CRWA") and Green Valley Special Utility District ("Green Valley") (collectively, the "Parties") is entered into and effective as of the ___ day of _____, 2024 (the "Effective Date").

RECITALS

WHEREAS, the Parties entered into the 2014 Shares Contract for the sale by CRWA and the purchase by Green Valley of 33.333% of CRWA's 30.89% share of the Hays Caldwell Public Utility Agency (now known as Alliance Regional Water Authority ("ARWA") Project; and

WHEREAS, pursuant to Section 2.21 of the 2014 Shares Contract, the Parties agreed, among other things, that payment by Green Valley to CRWA of \$1,018,546, which dollar amount, subject to adjustment to reflect CRWA's investment as of the July 24, 2014 effective date of the 2014 Shares Contract, would constitute "payment in full for Green Valley's share of CRWA's investment in the ARWA Project through the July 24, 2014 effective date"; and

WHEREAS, the \$1,018,546 specified in the 2014 Shares Contract as due and owing by Green Valley to CRWA in exchange for CRWA's conveyance to Green Valley of 33.333% of CRWA's 30.89% interest in the ARWA Project has been modified by CRWA to reflect CRWA's investments in the ARWA Project through July 24, 2014 and to reflect certain credits and adjustments to the purchase price, so that the amount due and owing by Green Valley to CRWA under the 2014 Shares Contract now totals \$1,134,207.53 (the "Final Purchase Price"); and

WHEREAS, as of the Effective Date of this Addendum to the 2014 Shares Contract, CRWA has not invoiced Green Valley and Green Valley has not made payments for Green Valley's purchase of 33.333% of CRWA's 30.89% share of the ARWA Project; and

WHEREAS, the Parties agree that, as of the Effective Date of this Addendum, all debt service payments and other payment obligations of Green Valley relating to its ownership of 33.333% of CRWA's interest in the ARWA Project have been fully met and fulfilled, and only Final Purchase Price amount of \$1,134,207.53 remains outstanding;

The Parties now agree as follows:

AGREEMENT

1. Recitals Incorporated. The Parties agree that the above recitals in this Addendum are true and correct, and said recitals are incorporated herein by reference for all purposes.

2. Monthly Invoicing and Payment Schedule. Beginning with the Effective Date of this Addendum, CRWA shall provide Green Valley with an invoice on a monthly basis for \$30,000.00. Only upon receipt of said monthly invoice shall Green Valley be obligated to pay to CRWA \$30,000.00, which amount shall be due and owing to CRWA within 30 days of Green Valley's receipt of said monthly invoice. Green Valley shall have no payment obligation for any portion of the Final Purchase Price not invoiced by CRWA. The monthly \$30,000 invoicing and remittance process shall continue until Green Valley has made full payment of the Final Purchase Price. CRWA's final monthly invoice shall be in the amount of the remainder of the Final Purchase Price and Green Valley's payment to CRWA of the final invoiced amount shall act to terminate this Addendum. The Parties agree that no interest shall accrue to the Final Purchase Price or any individual invoiced monthly payment.

3. No Other Modification to 2014 Shares Agreement Intended. The Parties agree that this Addendum is not intended to alter or modify any of their respective obligations under the 2014 Shares Contract, included but not limited to payments for future HCPUA (ARWA) costs and expenses, Green Valley's right of first refusal entitlements, or general terms and conditions.

IN WITNESS WHEREOF, the Parties have executed this instrument, which may be executed in any number of counterparts, each of which will serve as an original and will constitute one and the same instrument, to be effective as of the Effective Date.

[the remainder of this page intentionally left blank]

CANYON REGIONAL WATER AUTHORITY

By: _____
Timothy Fousse
Chairman, Board of Trustees

ACKNOWLEDGEMENT

STATE OF TEXAS §

COUNTY OF GUADALUPE §

Before me on this day personally appeared Timothy Fousse, acting in his capacity as Chairman of the Board of Trustees of the Canyon Regional Water Authority, and acknowledged to me that he executed the above document for the purposes and consideration therein expressed.

Given under my hand and seal of office this ___ day of ____, 2024.

Notary Public, State of Texas

GREEN VALLEY SPECIAL UTILITY DISTRICT

By: _____
Phillip K. Gage
General Manager

ACKNOWLEDGEMENT

STATE OF TEXAS §

COUNTY OF GUADALUPE §

Before me on this day personally appeared Phillip K. Gage, acting in his capacity as General Manager of Green Valley Special Utility District, and acknowledged to me that he executed the above document for the purposes and consideration therein expressed.

Given under my hand and seal of office this ____ day of _____, 2024.

Notary Public, State of Texas

**CANYON REGIONAL WATER AUTHORITY
BOARD COMMUNICATION**

DATE	SUBJECT	AGENDA NUMBER
02/10/2025	APPROVAL OF A CHANGE ORDER TO THE STANDARD UTILITY AGREEMENT BETWEEN TxDOT AND CRWA	CRWA 25-02-005

INITIATED BY KERRY AVERYT

STAFF RECOMMENDATION

Adopt a resolution approving a Change Order to the standard utility agreement between TxDOT and CRWA related to relocation of the pipeline crossing IH-10 at Zuehl Road.

BACKGROUND INFORMATION

On November 27, 2023, CRWA executed supplemental agreement #1 for the TxDOT IH 10 project from the Bexar/Guadalupe County line to FM 465. Included in the agreement were joint bid items totaling \$128,422.97, to be paid by TxDOT's contractor, Webber, to CRWA's utility contractor, RAM II General Contractor, Inc. The joint bid items were for work associated with installing the proposed casing pipe under Zuehl Road by bore, in lieu of the original open cut construction method. TxDOT Form 2146-AFA is a third-party funding notification sheet included with TxDOT's change order with Webber for the joint bid items associated with the executed supplemental agreement.

FINANCIAL IMPACT

There is no financial impact to CRWA. The Change Order results in an increase of \$128,422.97 to be paid by Webber.

MOTION

Motion to approve the following resolution.

CANYON REGIONAL WATER AUTHORITY

RESOLUTION No. 25-02-005

IT IS HEREBY resolved that the CRWA Board of Trustees approve and adopt Resolution 25-02-005 to approve a Change Order to the Standard Utility Agreement between TxDOT and CRWA related to the relocation of the pipeline crossing IH-10 at Zuehl Road.

Adopted this 10th day of February 2025

Ayes ____ Nays ____ Abstained ____ Absent ____

Approved by: _____
Timothy D. Fousse, CPM
President

Certified and attested by: _____
Ted Gibbs
Secretary



Change Order Third Party Funding Notification Sheet

This form is used when the subject change order involves funding by a source other than TxDOT/U.S. DOT, and involves third parties who are providing funding under an Advanced Funding Agreement or Donation Agreement.

CCSJ: 0025-03-097 / RCSJ 0025-03-099
Project: F 2022 (097)
Highway: IH 10
County: Guadalupe

CO #: 026
District: 15
Contractor: Webber
Contract #: 0025-03-097

1. Outside funding provided by:

CRWA (Canyon Regional Water Authority)

(Outside Entity's Legal Name)

2. Type of outside funding agreement for this change: (Check one)

- Existing, Amended, New

3. Indicate the type and amount of funding:

Fixed Price (Lump Sum), Actual Cost (Estimated Amount) 0.00

(a) Contract Items (Value): 0.00

(b) E&C*: (a)x 0 = 0.00

TOTAL (a)+(b): 0.00

Third Party Notifications: I hereby acknowledge notification of the modifications covered by this Change Order. Name: Title: Date: Third Party Representative Signature

Funding for this Change Order has been arranged by: Name: Title: Date: TxDOT Representative Signature

* The percentage (%) value for E&C (Engineering and Contingencies) can be obtained from TxDOTConnect. Within the CSJ > under Funding and Estimate > Estimated Cost > Project Cost Details > use the Total Contingency percentage shown.