NOTICE OF REGULAR BOARD MEETING CANYON REGIONAL WATER AUTHORITY

Tuesday November 12, 2024, at 6:00 PM 850 Lakeside Pass, New Braunfels, TX 78130

This meeting is to be conducted at the Canyon Regional Offices located at 850 Lakeside Pass, New Braunfels, Texas

This Notice is posted pursuant to the Texas Open Meeting Act (Chapter 551, Texas Government Code). The Board of Trustees of Canyon Regional Water Authority (CRWA) will hold a meeting in person at 6:00 P.M., Tuesday, November 12, 2024, in the Board Room. The public may observe this meeting in person. As authorized by Texas Gov. Code sections 551.127 and 551.131(e) and Section 3.04(b) of the CRWA Bylaws, Members of the Board of Trustees may attend the meeting remotely via video conference. Additional information can be obtained by calling: (830) 609-0543. The CRWA Board of Trustees may consider, discuss, and act on any of the matters identified below.

- Item 1 CALL TO ORDER
- Item 2 BOARD ROLL CALL
- Item 3 INVOCATION AND PLEDGE OF ALLEGIANCE
- Item 4 OATH AND STATEMENT OF OFFICE OF NEW TRUSTEES
- Item 5 EMPLOYEE RECOGNITION
- Item 6 ANNOUNCEMENTS

The Board of Trustees of the Canyon Regional Water Authority may, during the meeting, close the meeting and hold an executive session pursuant to and in accordance with Chapter 551 of the Texas Government Code (i.e., "Texas Open Meetings Act"). The Board of Trustees may, at any time during the meeting, close the meeting and hold an executive session for consultation with its attorney(s) concerning any of the matters to be considered during the meeting pursuant to Chapter 551 of the Texas Government Code.

A. Appoint members to the Contract Review and Strategic Planning committee

Item 7 PUBLIC COMMENTS

- A. Comments on non-agenda items no discussion from the Board, 3-minute time limit.
- B. Comments on specific items on this agenda discussion from/with the Board may be allowed; 3-minute time limit per citizen. Time may not be "shared or ceded" to another citizen.

Members of the public wishing to make a public comment during the meeting must register (a) on the signin sheet at the meeting site prior to the meeting; and/or (b) by emailing hdiaz@crwa.com prior to the meeting. Written comments may also be submitted. If you wish to speak, please state your name.

Item 8 CONSENT ITEMS

All items listed below are considered to be routine and non-controversial by the Board and will be considered by one motion. There will be no separate discussion of these items unless a Board member requests, in which case the item will be removed from the consent agenda and will be considered as part of the order of business.

- A. <u>CRWA 24-11-001 Concerning Approval of Minutes (*CRWA Staff*)</u>
 Adopt Resolution 24-11-001 approval of minutes for October 7, 2024, Board of Trustees meeting.
- B. <u>CRWA 24-11-002 Concerning Approval of Financial and Check Registers Reports (*CRWA Staff*) Adopt Resolution 24-10-002 approval of September 2024 Financial Report and Check Register Report until audited.</u>

Item 9 REPORTS

(Updates from written reports by staff, legal counsel, and others)

- A. Drought Report ~ Staff
- B. Water Treatment, Storage, and Transmission Operations ~ Staff
 - Lake Dunlap WTP:
 - Production

- Status of facility upgrades
- Status of the Alliance Regional Water Authority (ARWA) Interconnect
- Hays Caldwell WTP:
 - Production
 - Pilot Study RFQ
 - Phase 1 Improvements
 - Phase 2 Improvements
 - Hays Caldwell Phase 1 Pipeline
- Wells Ranch WTP:
 - Production
- C. Wells Ranch III Project ~ Staff
- D. South Texas Regional Water Planning Group Region L ~ Staff
- E. Groundwater Management Area (GMA) 13 ~ Staff
- F. Groundwater Districts of Guadalupe and Gonzales Counties ~ Staff
- G. Legal and legislative matters ~ *Legal Counsel and Staff*

- A. Budget Committee: ~ Committee Chairperson
- B. Construction Committee: ~ Committee Chairperson
- C. Board of Managers ~ Chairperson

Item 11 GENERAL BUSINESS

- A. Discuss, consider, and take possible action on Resolution 24-11-003 concerning award of a construction services contract to MGB Construction for the Wells Ranch Well Nos. 2 & 14 Upgrade Project and authorizing the General Manager to negotiate terms of the contract providing the terms, scope and cost for such work.
- B. Discuss, consider, and take possible action on possible project funding opportunities.
- C. Discuss, consider and take possible action concerning the issuance of a Request for Qualifications for a legislative affairs consultant.

Item 12 EXECUTIVE SESSION

The Board of Trustees may/shall meet in an executive session to discuss the following items pursuant to Chapter 551 of the Texas Government Code, including, where appropriate, Sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089, and 418.183(f) of the Texas Government Code. All formal action will occur in open session.

The Board of Trustees Will Consult with CRWA's attorney(s) in a closed (executive) session, as authorized by Texas Government Code § 551.071(2), to discuss and seek advice upon one or more matter(s) in which the duty of the attorney(s) to CRWA under the Texas Disciplinary Rules of Professional Conduct of the State Bar of Texas clearly conflicts with Chapter 551, Texas Government Code.

Item 13 RETURN TO OPEN MEETING

The Board of Trustees may consider, deliberate, and act on the items discussed in Executive Session, if any.

Item 14 FUTURE BOARD MEMBER AGENDA ITEMS

A. The next Board of Trustee's meeting will be held on December 9, 2024.

Item 15 Adjourn the meeting

EAST CENTRAL SPECIAL UTILITY DISTRICT Resolution #2024-G-9

RESOLUTION APPOINTING ONE MEMBER TO CANYON REGIONAL WATER AUTHORITY BOARD OF TRUSTEES

BE IT RESOLVED BY THE DISTRICT'S BOARD OF DIRECTORS THAT:

The Governing Body of East Central Special Utility District has appointed Randy Schwenn to serve the remainder of the term vacated by Paul Bricker as their representative to the Board of Trustees of Canyon Regional Water Authority.

RESOLVED FURTHER, the above-named representative is authorized to represent, and act on behalf of, in the best interest of above said entity in the process of maintaining and conducting the business of the Canyon Regional Water Authority, and to cast its vote on all issues related to the Canyon Regional Water Authority.

PASSED AND APPROVED THIS 12TH DAY OF SEPTEMBER 2024.

Paul Bricker, President

3

CANYON REGIONAL WATER AUTHORITY BOARD COMMUNICATION

DATE	SUBJECT	AGENDA NUMBER
11/12/2024	CONSENT AGENDA ITEM	CRWA 24-11-001
	BOARD OF TRUSTERS MEETING MINUTES OF OCTORER 7 2024	

INITIATED BY

STAFF RECOMMENDATION

Approve the Minutes of the Regular Board Meeting of the Board of Trustees held on October 7, 2024, as amended, or not amended.

KERRY AVERYT / HANNA DIAZ

BACKGROUND INFORMATION

The minutes of the meeting are attached.

FINANCIAL IMPACT

None

MOTION

Motion to approve the following resolution.

4

RESOLUTION No. 24-11-001

BE IT RESOLVED that the Minutes of the Regular Meeting of the Board of Trustees held on October 7, 2024, as amended, or not amended, are approved.

	Adop	ted this 12 th	day of Nover	nber 2024	
	Ayes	_ Nays <i>i</i>	Abstained	Absent	
			Approve	ed by:	
					Timothy D. Fousse, CPM President
Certified and attested by:		 			
		Ted Gibbs	;		
		Secretary			

MINUTES REGULAR BOARD MEETING CANYON REGIONAL WATER AUTHORITY BOARD OF TRUSTEES

Regular meeting:

The Canyon Regional Water Authority (CRWA) Board of Trustees met for a regular meeting in person on Monday, October 7, 2024, at 6:00 p.m.

The following individuals attended the meeting:

Board of	Trustees:	CRV	VA Staff:	Board of Manager	rs and Others:
Timothy Fousse	Nicholas Sherman	David McMullen	Adam Telfer	Trey Wilson	David Kneuper
Martin Poore	Doris Steubing	Fran Powers	Hanna Diaz	Daniel Smith	Graham Moore
Robert Snipes	Mabel Vaughn	Kerry Averyt	Joan Wilkinson	Ruben Barrera (online)	Carolyn Black
Steven Fonville	Clint Ellis			Mike Saldana	

Gary Gilbert (online) Mike Andrews
Humberto Ramos Tracy Scheel
Isaac Equia (online) Marc Gilbert
James Forsell Al Suarez (online)

Item 1 CALL TO ORDER

» President Fousse opened the meeting at approximately 5:59 p.m.

Item 2 BOARD ROLL CALL

» There were 16 board members present, 3 of which were online.

Item 3 INVOCATION AND PLEDGE OF ALLEGIANCE

Item 4 ANNOUNCEMENTS

The Board of Trustees of the Canyon Regional Water Authority may, during the meeting, close the meeting and hold an executive session pursuant to and in accordance with Chapter 551 of the Texas Government Code (i.e., "Texas Open Meetings Act"). The Board of Trustees may, at any time during the meeting, close the meeting and hold an executive session for consultation with its attorney(s) concerning any of the matters to be considered during the meeting pursuant to Chapter 551 of the Texas Government Code.

Item 5 PUBLIC COMMENTS

- A. Comments on non-agenda items no discussion from the Board, 3-minute time limit.
- B. Comments on specific items on this agenda discussion from/with the Board may be allowed; 3-minute time limit per citizen. Time may not be "shared or ceded" to another citizen.

Members of the public wishing to make public comment during the meeting must register by emailing hdiaz@crwa.com prior to the meeting. Written comments may also be submitted. If you wish to speak, please state your name.

Item 6 CONSENT ITEMS

All items listed below are considered to be routine and non-controversial by the Board and will be considered by one motion. There will be no separate discussion of these items unless a Board member requests, in which case the item will be removed from the consent agenda and will be considered as part of the order of business.

- A. CRWA 24-10-001
 - Adopt Resolution 24-10-001 approval of Board of Trustees meeting minutes of September 9, 2024.
- B. CRWA 24-10-002
 - Adopt Resolution 24-10-002 approval of August 2024 Financial Report and Check Register Report until audited.
- C. <u>CRWA 24-10-003 Concerning Approval of Fourth Quarter Investment Report (*CRWA Staff*) Adopt Resolution 24-10-003 approval of Fourth Quarter FY 2024 Investment Report.</u>
- » Marc Gilbert made a motion to pull Consent Agenda item A.
- » Nicholas Sherman made a motion to approve consent agenda items B and C as presented. Mike Andrews

- seconded the motion. President Fousse called for a vote. The motion passed with 16 ayes.
- Marc Gilbert would like to have the list of attendees amended to add his name.
- » Nicholas Sherman made a motion to approve Consent Agenda item A with the addition of Mr. Gilbert to the attendees. Mike Andrews seconded the motion. President Fousse called for a vote. The motion passed with 16 ayes.

Item 7 REPORTS

- A. Drought Report ~ *Staff*
- B. Water Treatment, Storage, and Transmission Operations ~ Staff
 - Lake Dunlap WTP:
 - Production
 - Status of facility upgrades
 - Status of ARWA Interconnect
 - Hays Caldwell WTP:
 - Production
 - Pilot Study RFQ
 - Phase 1 Improvements
 - Phase 2 Improvements
 - Hays Caldwell Phase 1 Pipeline
 - Wells Ranch WTP:
 - Production
- C. Wells Ranch III Project ~ Staff
- D. South Texas Regional Water Planning Group Region L ~ Staff
- E. GMA 13 ~ Staff
- F. Groundwater Districts of Guadalupe and Gonzales Counties ~ Staff
- G. Texas Water Development Board funding opportunities ~ Staff
- H. General Manager Review Meeting ~ President Fousse
- I. Legal and legislative matters ~ Legal Counsel and Staff
- » <u>Drought Reports:</u> Kerry Averyt gave an update on the current drought conditions. Guadalupe County is still in an abnormally dry category for drought. Canyon Lake is still in stage 3 restriction and is just under 884 ft. and continues to decline. There were approximately 3 inches of rain above Canyon Lake in the beginning of September which correlates with the in-flow and out-flow for the lake.
- » <u>Lake Dunlap WTP:</u> Garver is still working with CRWA Staff on the Strainer Improvements to get the work completed by May 2025.
- » Hays Caldwell WTP: CRWA will need to provide a significant footprint for the pilot studies as well as a covered area to protect the pilot plants from UV. All but one respondent to the RFQ has a cost associated with their pilot study, which CRWA did not anticipate. Cost is not a component in the evaluation spreadsheet that was included in the RFQ, so CRWA cannot consider it in their evaluations. CRWA will need to discuss the possibilities on how to go about this. The work on the Phase 1 Improvements is progressing. Cobb Fendley is doing the inspection on construction phase services. The base work is complete. On November 4, they will begin pouring the concrete for the tank. There is stainless steel piping that is needed. On the Phase 2 Improvements, Ardurra is working on the design and the ozone will be fast tracked. CRWA will be using current funds to pay for these improvements. On The Phase 1 Pipeline, there is a preliminary alignment identified, and Texas Land and Right of Way is securing rights of entry.
- » Wells Ranch III Project: STV is working on the upgrades for Well No. 2 and No. 14. STV is also working on an overall plan for a new well field which includes upgrades and expansion of the treatment plant. This work is ongoing.
- » Region L: There is no update. The next meeting is November 7th.
- » GMA 13: They have submitted their model to the Texas Water Development Board and requested that TWDB follow that model. The next meeting is on March 7, 2025.
- » <u>Groundwater Districts of Guadalupe and Gonzales Counties</u>: Mr. Averyt did not have an update from Guadalupe. At the last Gonzales Underground Water Conservation District meeting, there was discussion about the proposed rule changes.
- <u>Texas Water Development Board funding:</u> Mr. Averyt gave an update on the funding opportunities of the Texas Water Development Board (TWDB). For the Revolving fund, CRWA submitted a project information form in March 2024, and the public comment period started in June. There is not a lot of hope that CRWA will be invited to apply for the Revolving fund. On the SWIFT funding, assuming the TWDB follows the same cycle in 2025 as they did in 2024, the abridged application is due February 1, 2024. The TWDB will then do invitation to apply with applications due May 1st. The D-Fund had a rolling application period due by December 1st each year. Due to Staff turnover, D-Fund has been moved to a once-a-year financing cycle.

- Another avenue for CRWA to consider is the Water Infrastructure Finance and Innovation Act (WIFIA) through the EPA. Kerry Averyt addressed the letter from the City of San Marcos regarding the Hays Caldwell Contract and what the City of San Marcos feels they are entitled to pay for and not pay for.
- » General Manager Review: President Timothy Fousse and Vice President Brandon Rohan met with General Manager Kerry Averyt on September 23rd. They discussed the General Manager's goals as well as the President and Vice President's goals for CRWA. They provided guidance and discussed what they considered urgent matters that needed to be addressed. There is another meeting scheduled for December, and there will be another one in early March.
- » <u>Legal and Legislative Matters:</u> Trey Wilson gave an update regarding the Trihydro litigation. Mr. Wilson discussed a participation agreement for the Wells Ranch 3 Project. Ruben Barrera and Trey Wilson have been working on the participation agreement. Mr. Wilson has been working on drafting and revising a couple of leases. Humberto Ramos would like CRWA to submit and RFQ and start looking for a lobbyist. There was discussion that followed this request.

Item 8 CRWA COMMITTEE REPORTS

Budget Committee: ~ *Committee Chairwoman* **Construction Committee:** ~ *Committee Chairman*

Board of Managers: ~ Chairman

- » Budget Committee: There is no update to report.
- » Construction Committee: Mr. Averyt read the update from Vice President Rohan. The IH-10 relocation project, the Santa Clara portion is complete and the Zuehl portion did have a conflict with a new fiber optic line that has been resolved and the project is finishing up. The new line FM-1518 is tied in and operational. The contractor is making slow progress to finish the project up. The IH-10 Channel D Conflict should be reimbursable but is included in the FY 2025 budget just in case. Garver is working with Staff at the Lake Dunlap WTP on the strainers, which is funded in the FY 2025 budget. The Wells Ranch Generators, Ardurra has the design set to be completed June 2025, CRWA is working with Ardurra to expedite the timeline. The Hays Caldwell WTP Phase 2 Improvements are looking to have the ozone ready to bid before Thanksgiving. On Wells Ranch 3, STV gave an update on the 920 AF and producing it from Well No. 14. STV is doing upgrades to Well No. 2 and No. 14 in the same bid package. STV is also looking to add an additional well at the Wells Ranch WTP. CRWA continues to work to reduce THM's at the Lake Dunlap WTP, there will be additional infrastructures to help in reduction.
- **Board of Managers:** There is no update to report.

Item 9 GENERAL BUSINESS

- A. Discuss, consider, and take possible action on Resolution 24-10-004 concerning the approval of a resolution by the Board of Directors of the Alliance Regional Water Authority (ARWA) authorizing the issuance of contract revenue bonds for the Canyon Regional Water Authority in connection with the Regional Water Supply Contract Project not to exceed \$42,630,000 contingent upon approval of the contract revenue bonds by participating ARWA entities
 - Some of the Alliance Regional Water Authority, gave a presentation on 2024 project updates and the SWIFT issuance. There are two purposes for the funding, to refinance the Bond Anticipation Note (BAN) approved in December 2023 and for the phase 1C/1D expansion.
 - Tracy Scheel made a motion to approve Resolution 24-10-004 with an amendment to not exceed an interest rate of more than 5%. Nicholas Sherman seconded the motion. President Fousse called for a vote. The motion passed with 16 ayes.
- B. Discuss reimbursement of funds paid by CRWA for the ARWA pipeline project.
 - » Kerry Averyt provided an update on this item. County Line SUD's Board took action to approve paying off the total balance they owed CRWA. The payment has been received. Green Valley SUD has made a proposal to make monthly payments.
- C. Discuss, consider, and take possible action on Resolution 24-10-005 concerning proposed Settlement Agreement with Nanostone Water, Inc. (K. Averyt / T. Wison)
 - » Mr. Wilson provided the trustees with a copy of the proposed settlement. This relates to the matter of the failed membrane modules at the Lake Dunlap WTP. The resolution that CRWA's General Manager negotiated with Nanostone's representative was a supply of 194 additional modules. The "up to" 194 modules would be available to CRWA over a 4-year period. CRWA can take them in as many batches as necessary. The specific concern that CRWA is seeking to address is that CRWA did not get 194 modules next week without the ability to do anything with them. It was built into the agreement the ability to use the modules at any CRWA owned/managed facility. Nanostone is also offering engineering support. Another feature of this agreement is payment by CRWA of funds that have been escrowed over the course of the past several months and the total amount of those funds is \$264,192.80 and this is the last 3 payments that are due under the 2018 agreement. Nanostone has waved the interest on past due payments and reduced the

total amount by \$25,000. If the payment is not made by December 31, 2024, then Nanostone has the right to go back and charge the interest. Mr. Wilson discussed the warranty period for the modules. There was further discussion among Board Members.

» Tracy Scheel made a motion to approve Resolution 24-10-005 with the recommended the changes that have been made. Steven Fonville seconded the motion. President Fousse called for a vote. The motion passed with 16 ayes.

Item 10 EXECUTIVE SESSION

The Board of Trustees will meet in a closed session to discuss the following items pursuant to Chapter 551 of the Texas Government Code, including, where appropriate, Sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089, and 418.183(f) of the Texas Government Code.

Item 11 RETURN TO OPEN MEETING

The Board may consider, deliberate, and take action on any item discussed in the Executive Session.

Item 12 Future Board Member Agenda Items

- » The Board of Trustee's November meeting will be held on November 12th.
- » Tracy Scheel would like the RFQ for the lobbyist and an update on the Master Plan on the next agenda.
- » Humberto Ramos would like an update on the Interlocal Agreement.

Item 13 Adjourn the meeting

» Martin Poore made a motion to adjourn the meeting. The meeting was adjourned at approximately 8 PM.

Respectfully submitted

Ted Gibbs, Secretary

NOTICE: The Board of Trustees may meet in a closed session to discuss any item listed above pursuant to Chapter 551 of the Texas Government Code, including, where appropriate, sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089, and 418.183(f) of the Texas Government Code. All deliberations and formal action will occur in open session.

CANYON REGIONAL WATER AUTHORITY BOARD COMMUNICATION

DATE	Subject	AGENDA NUMBER
11/12/2024	FINANCIAL REPORT AND CHECK REGISTER REPORT	CRWA 24-11-002

INITIATED BY JOAN WILKINSON

STAFF RECOMMENDATION

Approve the September 2024 Financial Report and Check Register Report until audited.

BACKGROUND INFORMATION

The September 2024 Financial Report and Check Register Report are attached.

FINANCIAL IMPACT

None

MOTION

Motion to approve the following resolution.

RESOLUTION No. 24-11-002

 $\ensuremath{\mathsf{BE}}\xspace$ IT RESOLVED that the September 2024 Financial Report and Check Register Report of Canyon Regional Water Authority are approved until audited.

	Ado	pted this 12 th	day of Nover	mber 2024	
	Ayes	Nays	Abstained	Absent	
			Approve	ed by:	Timothy D. Fousse, CPM President
Certified and attested by:		Ted Gibb Secretary			

CANYON REGIONAL WATER AUTHORITY Balance Sheet

As of September 30, 2024

ASSETS Current Assets Checking/Savings 1001 - First United Bank 1006 - First United Special #7462 1015 - Money Market #2160 1017 - Hc SMC apacity Buy-In #6744 1016 - First United Bank 1016 - First United Bank 1017 - Hc SMC apacity Buy-In #6744 1017 - Hc SMC apacity Buy-In #6744 1018 - First United Bank 1010 - First United Bank (Ree) 1100 - Hc Series 2015 #8603 1101 - He First United Bank (Res) 1101 - He First United Bank (Res) 1101 - He First United Bank (Res) 1102 - Logic 1103 - Logic 1104 - Hollow First United Bank (Res) 1105 - Logic 1107 - Logic 1108 - He First United Bank (Res) 1109 - Logic 1110 - First United Bank (Res) 1120 - Logic 1121 - Logic, General Funds 1121 - United Bank (Res) 1122 - Wells Ranch, Construction #027 1124 - Hc/C Membrane Fund 1125 - He First United Bank (Res) 1126 - He First United Bank (Res) 1127 - Wells Ranch, Construction #027 1128 - Hc Construction 1129 - Logic 1120 - Logic 1120 - Logic 1120 - Logic 1121 - Logic, General Funds 1121 - Wells Ranch, Construction #027 1120 - Logic 1120 - Logic 1121 - Logic, General Funds 1121 - Logic, General Funds 1122 - Wells Ranch, Construction #027 1124 - Hc/C Membrane Fund 1125 - He First United Bank (Res) 1126 - BOKF, NA, Austin, HC Series 2015 1127 - Aga, Alliance, Martindale WSC 1205-01 - AR, Alliance, Martindale WSC 1205-02 - AR, Alliance, Martindale WSC 1205-02 - AR, Alliance, Martindale WSC 1205-03 - AR, Alliance, Martindale WSC 1205-03 - AR, Alliance, Martindale WSC 1205-04 - AR, Alliance, Marti		Sep 30, 24
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1017 - HC SM Capacity Buy-In #6744		·
Total 1001 - First United Bank (Res) 1100 - First United Bank (Res) 1105 - LDMC Series 2016, #3017 1111 - HC Series 2017 #6074 1111 - HC Series 2017 #6074 1113 - HC Series 2018 #6863 1132 - Wells Ranch Series 2018 #3009 1133 - Wells Ranch Series 2018 #3009 1133 - Wells Ranch Series 2018 #3009 1134 - Wells Ranch Series 2017 #3011 1140 - L/D Membrane Fund #5701 1140 - HO Membrane Fund #5701 1140 - HO Membrane Fund #5701 1140 - Ho Membrane Fund #5693 1142 - H/C Membrane Fund #5693 1144 - H/C Membrane Fund #5693 1145 - Repair & Replacement Fund 1120 - Logic 1120 - Logic 1121 - Logic, General Funds 1127 - Wells Ranch, Construction #027 1128 - HC Construction 1150 - BOKF, NA, Austin, WR Series 2015 1160 - BOKF, NA, Austin, WR Series 2015 1161 - BOKF, NA, Austin, HC Series 2017 1161 - BOKF, NA, Austin, WR Series 2017 1162 - BOKF, NA, Austin, WR Series 2017 1163 - HC Construction 1205 - A/R, Alliance Water 1205 - Oxecounts Receivable 1200 - Accounts Receivable 1200 - Accounts Receivable 1200 - A/R, Alliance, Green Valley SUD 1205 - Oxecounts Receivable 1205 - A/R, Alliance Water 1205 - Oxer, Alliance Water 1207 - Oxer, Alliance Water 1208 - Oxer, Alliance Water 1208 - Oxer, Alliance Water 1209 -		· ·
1100 - First United Bank (Res) 1105 - LD/MC Series 2016, #3017 174, 25, 29 1109 - HC Series 2017 #8683 315, 161, 50 174, 125, 29 1109 - HC Series 2021 #8683 315, 161, 50 175, 40, 95, 1131 - HC Counties 2021 Ref #0636 75, 049, 51 1132 - Wells Ranch Series 2015, #6031 1, 504, 854, 09 1133 - Wells Ranch Series 2015, #6031 1, 324, 193, 51 1134 - Wells Ranch Series 2016, #3009 1, 324, 193, 51 1134 - Wells Ranch Series 2016, #3009 1, 324, 193, 51 1140 - LD Membrane Fund #5701 1, 172, 454, 26 1, 140 - L1 D Membrane Fund #5693 554, 567, 56 1145 - Repair & Replacement Fund 5, 223, 050, 60 1, 278, 590, 75 1140 - LD General Fund #6693 5, 233, 050, 60 12, 878, 590, 75 1120 - Logic 1, 277, 389, 49 1127 - Wells Ranch, Construction #027 820, 30 1, 158 - HC Construction #027 820, 30 1, 158 - HC Construction #027 1, 824, 888, 24 1120 - Logic 1, 267, 389, 49 1127 - Wells Ranch, Construction #027 820, 30 1, 160 - BOKF, NA, Austin, HC Series 2017 4, 346, 067, 22 1, 346, 067, 22 1, 348, 067, 22 1, 348, 067, 22 1, 348, 067, 22 1, 348, 067, 22 1, 348, 067, 22 1, 348, 067, 22 1, 348, 067, 22 1, 348, 067, 22 1, 348, 067, 22 1, 348, 07, 23 1, 349, 07, 349, 14, 14, 14, 14, 14, 14, 14, 14, 14, 14		3
1105 - LD/MC Series 2016, #3017		5,679,599.22
1111 - HC Series 2017 #6074 174,125,29 1109 - HC Series 2021 #6863 315,161,50 1113 - HC Counties 2021 Ref #0636 75,049,51 1132 - Wells Ranch Series 2016, #3009 1,324,193,51 1134 - Wells Ranch Series 2021 #0911 495,414,30 1140 - LD Membrane Fund #8701 1,172,484,26 1140-01 - LD Membr-Nanostone Escrow #2545 297,832,73 1142 - HLC Membrane Fund #5693 554,567,56 1145 - Repair & Replacement Fund 5,223,050,60 Total 1100 - First United Bank (Res) 1,267,389,49 1127 - Wells Ranch, Construction #027 820,30 1158 - HC Construction 19,993,098,03 1160 - BOKF, NA, Austin, WR Series 2015 131,392,91 1161 - BOKF, NA, Austin, HC Series 2017 4,346,067,22 Total Checking/Savings 42,128,748,13 Accounts Receivable 3,548,224,33 1200 - Accounts Receivable 3,548,224,33 1205 - AIR, Alliance, Water 20,338,05 1205-02 - AIR, Alliance, Martindale WSC 20,338,05 1205-03 - AIR, Alliance, Green Valley SUD 1,134,207,53 Total Accounts Receivable 6,524,007,98 Total Current Assets 612,153,36 Total Current Assets 65,524,007,98 Total Current Assets 612,153,36 1490 - Capita		4 742 007 40
1109 - HC Series 2021 #6663 315,161.50 1113 - Wells Ranch Series 2015, #8031 1,504,654.09 1132 - Wells Ranch Series 2016, #3009 1,324,193.51 1133 - Wells Ranch Series 2021 #0911 48,5414.30 1140 - L/D Membrane Fund #5701 1,172,454.26 11400 - L/D Membrane Fund #5693 554,567.56 1145 - Repair & Replacement Fund 5,223,050.60 Total 1100 - First United Bank (Res) 12,878,590.75 1120 - Logic 1121 - Logic, General Funds 1,267,389.49 1127 - Wells Ranch, Construction #027 820.30 1158 - HC Construction 17,824,888.24 Total 1120 - Logic 19,093,098.03 1160 - BOKF, NA, Austin, WR Series 2015 131,392.91 1161 - BOKF, NA, Austin, WR Series 2017 4,346,067.22 Total Checking/Savings 42,128,748.13 Accounts Receivable 3,548,224.33 1205 - AR, Alliance Water 1,287,830.5 1205-0-2 - AR, Alliance, Martindale WSC 20,338.05 1205-0-3 - AR, Alliance, Martindale WSC 20,338.05 1205-0-3 - AR, Alliance, Green Valley SUD 1,287,282.00 Total Accounts Receivable 6,524,007.98 Total Curre		· · ·
1113 - IV Counties 2021 Ref #0636 75,049.51 1132 - Wells Ranch Series 2016, #3009 1,504,684.09 1133 - Wells Ranch Series 2021 #0911 495,414.30 1140 - U.D Membrane Fund #5701 1,172,484.26 1140 - U.D Membrane Fund #5803 54,567.56 1140 - I.D Membrane Fund #5803 54,567.56 1145 - Repair & Replacement Fund 5,223,050.60 Total 1100 - First United Bank (Res) 1,267,389.49 1127 - Velis Ranch, Construction #027 820.30 1128 - H.C Construction 1,267,389.49 1127 - Velis Ranch, Construction #027 820.30 1158 - HC Construction 17,824,888.24 Total 1120 - Logic 19,093,098.03 1160 - BOKF, NA, Austin, WR Series 2015 131,392.91 1161 - BOKF, NA, Austin, WR Series 2017 4,346,067.22 Total Checking/Savings 42,128,748.13 Accounts Receivable 3,548,224.33 1205 - AR, Alliance Water 1,821,238.07 1205-01 - AIR, Alliance, Green Valley SUD 1,821,238.07 1205-02 - AIR, Alliance, Martindale WSC 20,338.05 1205-03 - AIR, Alliance, Martindale WSC 20,338.05 1406 - Capital Assets 612,153.36		·
1132 · Wells Ranch Series 2015, #3009 1,504,654,09 1133 · Wells Ranch Series 2021 #0911 495,414,30 1140 · L/D Membrane Fund #5701 1,172,454,26 1140 · L/D Membrane Fund #5701 1,172,454,26 1140 · L/D Membrane Fund #5701 297,832,73 1142 · H/C Membrane Fund #5693 554,567,56 1145 · Repair & Replacement Fund 5,223,050,60 Total 1100 · First United Bank (Res) 12,878,590,75 1120 · Logic 1,267,389,49 1121 · Logic, General Funds 1,267,389,49 1122 · Veglis Ranch, Construction #027 820,30 1158 · HC Construction 17,824,888,24 Total 1120 · Logic 19,093,098,03 1160 · BOKF, NA, Austin, WR Series 2015 131,392,91 1161 · BOKF, NA, Austin, HC Series 2017 4,346,067,22 Total Checking/Savings 42,128,748,13 Accounts Receivable 3,548,224,33 1205 · AR, Alliance, Crystal Clear SUD 1,821,238,07 1205-01 · AR, Alliance, Green Valley SUD 1,821,238,07 1205-02 · AR, Alliance, Green Valley SUD 1,821,238,07 Total Current Assets 48,652,756,11 Fixed Assets 612,153,36		· · · · · · · · · · · · · · · · · · ·
1133 - Wells Ranch Series 2015, #3009 1,324,193.51 1143 - Wells Ranch Series 2021 #0911 495,414.30 1140 - L/D Membrane Fund #5701 1,172,454.26 1140 - 1 - LD Membrane Fund #5693 525,657.56 1145 - Repair & Replacement Fund 5,223,050.60 Total 1100 - First United Bank (Res) 12,677,389.49 1120 - Logic 1120 - Logic, General Funds 1,267,389.49 1127 - Wells Ranch, Construction #027 820.30 1158 - HC Construction 17,824,888.24 Total 1120 - Logic 19,093,098.03 1160 - BOKF, NA, Austin, WR Series 2015 131,392.91 1161 - BOKF, NA, Austin, HC Series 2017 4,346,067.22 Total Checking/Savings 42,128,748.13 Accounts Receivable 1205 - AR, Alliance Water 3,548,224.33 1205 - AR, Alliance Water 1,821,238.07 1205-02 - AIR, Alliance, Green Valley SUD 1,134,207.53 Total 1205 - AIR, Alliance, Martindale WSC 20,338.05 1205-03 - AIR, Alliance, Martindale WSC 20,338.05 1205-03 - AIR, Alliance, Water 2,975,783.65 Total 20 Current Assets 612,153.36		•
1134 · Wells Ranch Series 2021 #0911 495 414 30 1140 · L/D Membrane Fund #5701 1,172,454,26 1140 · 1/ LD Membrane Fund #5693 554,567.56 1145 · Repaize Replacement Fund 5,223,050.60 Total 1100 · First United Bank (Res) 12,878,590.75 1120 · Logic 1,267,389.49 1121 · Logic, General Funds 1,267,389.49 1122 · Wells Ranch, Construction #027 820,30 1158 · HC Construction 17,824,888.24 Total 1120 · Logic 19,093,098.03 1160 · BOKF, NA, Austin, WR Series 2015 131,392.91 1161 · BOKF, NA, Austin, HC Series 2017 4,346,067.22 Total Checking/Savings 42,128,748.13 Accounts Receivable 3,548,224.33 1200 · Accounts Receivable 3,548,224.33 1205 · A/R, Alliance Water 20,338.05 1205-01 · A/R, Alliance, Crystal Clear SUD 1,821,238.07 1205-02 · A/R, Alliance, Green Valley SUD 1,134,207.53 Total Accounts Receivable 6,524,007.98 Total Accounts Receivable 6,524,007.98 Total Current Assets 612,153.36 Tital Payer Alliance Water 1,273,728.00 1406 · Capi		• •
1140 - L/D Membrane Fund #\$701 1,172,454,26 1140-01 - LD Membr-Nanostone Escrow #2545 297,832,73 1142 - H/C Membrane Fund #\$693 554,567.56 1145 - Repair & Replacement Fund 5,223,050.60 Total 1100 - First United Bank (Res) 12,878,590.75 1120 - Logic 1121 - Logic, General Funds 1,267,389.49 1127 - Wells Ranch, Construction #027 820.30 1158 - HC Construction 17,824,888.24 Total 1120 - Logic 19,093,098.03 1160 - BOKF, NA, Austin, WR Series 2015 131,392.91 1161 BOKF, NA, Austin, HC Series 2017 4,346,067.22 Total Checking/Savings 42,128,748.13 Accounts Receivable 3,548,224.33 1205 - A/R, Alliance Water 1205-01 - A/R, Alliance, Crystal Clear SUD 1,821,238.07 1205-03 - A/R, Alliance, Green Valley SUD 1,134,207.53 Total 1205 - A/R, Alliance Water 2,975,783.65 Total Accounts Receivable 6,524,007.98 Total Current Assets 48,652,756.11 Fixed Assets 48,652,756.11 1410 - Capital Assets 612,153.36 1421 - Right of Use Asset 11,273,728.00 1441 - Right of Use A	•	
1140-01 - LD Membr-Nanostone Escrow #2645 297,832,73 1142 - H/C Membrane Fund #5693 554,567.56 1145 - Repair & Replacement Fund 3,223,050.60 Total 1100 - First United Bank (Res) 12,878,590.75 1120 - Logic 1,267,389.49 1127 - Wells Ranch, Construction #027 820.30 1158 - HC Construction 17,824,888.24 Total 1120 - Logic 19,093,098.03 1160 - BOKF, NA, Austin, WR Series 2015 131,392.91 1161 - BOKF, NA, Austin, HC Series 2017 4,346,067.22 Total Checking/Savings 42,128,748.13 Accounts Receivable 3,548,224.33 1200 - Accounts Receivable 3,548,224.33 1205 - A/R, Alliance Water 20,338.05 1205-01 - A/R, Alliance, Crystal Clear SUD 1,821,238.07 1205-02 - A/R, Alliance, Green Valley SUD 1,134,207.53 Total 1205 - A/R, Alliance, Green Valley SUD 1,134,207.53 Total Accounts Receivable 6,524,007.98 Total Current Assets 48,652,756.11 Fixed Assets 140 - Capital Assets 1400 - Capital Assets 61,273,728.00 1410 - Equipm		•
1142 - H/C Membrane Fund #5693 554,567.56 1145 - Repair & Replacement Fund 5,223,050.60 Total 1100 - First United Bank (Res) 12,878,590.75 1120 - Logic 1,267,389.49 1127 - Wells Ranch, Construction #027 820.30 1158 - HC Construction 17,824,888.24 Total 1120 - Logic 19,093,098.03 1160 - BOKF, NA, Austin, WR Series 2015 131,392.91 1161 - BOKF, NA, Austin, HC Series 2017 4,346,067.22 Total Checking/Savings 42,128,748.13 Accounts Receivable 3,548,224.33 1205 - AR, Alliance Water 1,205-01 - A/R, Alliance, Crystal Clear SUD 1,821,238.07 1205-01 - A/R, Alliance, Green Valley SUD 1,821,238.07 1205-03 - A/R, Alliance, Green Valley SUD 1,134,207.53 Total Accounts Receivable 6,524,007.98 Total Current Assets 48,652,756.11 Fixed Assets 1491 - Right of Use Asset 1400 - Capital Assets 612,153.36 1441 - Right of Use Asset 548,701.75 1441 - Right of Use Asset 11,273,728.00 1441 - Right of Use Asset 64,37,579.37 <		
1145 - Repair & Replacement Fund 5,223,050.60 Total 1100 - First United Bank (Res) 12,878,590.75 1120 - Logic 1121 - Logic, General Funds 1,267,389.49 1127 - Wells Ranch, Construction #027 820.30 1158 - HC Construction 17,824,888.24 Total 1120 - Logic 19,093,098.03 1160 - BOKF, NA, Austin, WR Series 2015 131,392.91 1161 - BOKF, NA, Austin, HC Series 2017 4,346,067.22 Total Checking/Savings 42,128,748.13 Accounts Receivable 3,548,224.33 1205 - AIR, Alliance Water 1205-01 - AIR, Alliance, Martindale WSC 20,338.05 1205-02 - AIR, Alliance, Martindale WSC 20,338.05 1205-03 - AIR, Alliance, Martindale WSC 20,338.05 1205-03 - AIR, Alliance Water 2,975,783.65 Total Accounts Receivable 6,524,007.98 Total Current Assets 48,652,756.11 Fixed Assets 1491 - Right of Use Asset 612,153.36 1400 - Capital Assets 1400 - Capital Assets 1401 - Capital Assets 1402 - Capital Assets 1403 - Capital Assets 1404 - Administration Building 586,288.00 1406 - Capital Assets 1407 - Capital Assets 1408 - Capitalized Construction Intere 11,273,728.00 1416 - Hays Caldwell 6,437,579.37 1417 - Hanostone - Lake Dunlap 1,156,411.20 1418 - Hays Caldwell 6,437,579.37 1420 - Lake Dunlap Phase 4,764,833.00 1422 - Mid-Cities Phase 4,764,833.00 1432 - Mid-Cities Phase 4,764,833.00 1432 - Mid-Cities Phase 4,764,833.00 1434 - Property Improvements 60,021.00 1435 - River Crossing 577,934.36 1441 - LD Ozone Project 3,677,549.16 1442 - Dunlap Water Treatment Plant 1442 - Dunlap Chemical Tanks 30,326.57 1443 - Dunlap Chemical Tanks 30,326.57 1444 - Dunlap Chemical Tanks 30,326.57 1445 - Dunlap Chemical Tanks 30,326.57 1446 - Administration Date		·
Total 1100 · First United Bank (Res)		
1121 · Logic, General Funds 1,267,389.49 1127 · Wells Ranch, Construction #027 820.30 1158 · HC Construction 17,824,888.24 Total 1120 · Logic 19,093,098.03 1160 · BOKF, NA, Austin, WR Series 2015 131,392.91 1161 · BOKF, NA, Austin, HC Series 2017 4,346,067.22 Total Checking/Savings 42,128,748.13 Accounts Receivable 3,548,224.33 1200 · Accounts Receivable 3,548,224.33 1205 · A/R, Alliance Water 1205-01 · A/R, Alliance, Grystal Clear SUD 1,821,238.07 1205-02 · A/R, Alliance, Green Valley SUD 1,134,207.53 Total 1205 · A/R, Alliance Water 2,975,783.65 Total Accounts Receivable 6,524,007.98 Total Current Assets 48,652,756.11 Fixed Assets 612,153.36 1491 · Right of Use Asset 612,153.36 1490 · Capital Assets 612,153.36 1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone · Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 6,437,579.37 1424	Total 1100 · First United Bank (Res)	
1121 · Logic, General Funds 1,267,389.49 1127 · Wells Ranch, Construction #027 820.30 1158 · HC Construction 17,824,888.24 Total 1120 · Logic 19,093,098.03 1160 · BOKF, NA, Austin, WR Series 2015 131,392.91 1161 · BOKF, NA, Austin, HC Series 2017 4,346,067.22 Total Checking/Savings 42,128,748.13 Accounts Receivable 3,548,224.33 1200 · Accounts Receivable 3,548,224.33 1205 · A/R, Alliance Water 1205-01 · A/R, Alliance, Grystal Clear SUD 1,821,238.07 1205-02 · A/R, Alliance, Green Valley SUD 1,134,207.53 Total 1205 · A/R, Alliance Water 2,975,783.65 Total Accounts Receivable 6,524,007.98 Total Current Assets 48,652,756.11 Fixed Assets 612,153.36 1491 · Right of Use Asset 612,153.36 1490 · Capital Assets 612,153.36 1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone · Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 6,437,579.37 1424	1120 · Logic	
1158 · HC Construction 17,824,888.24 Total 1120 · Logic 19,093,098.03 1160 · BOKF, NA, Austin,WR Series 2015 131,392.91 1161 · BOKF, NA, Austin, HC Series 2017 4,346,067.22 Total Checking/Savings 42,128,748.13 Accounts Receivable 3,548,224.33 1200 · Accounts Receivable 3,548,224.33 1205 · A/R, Alliance, Grystal Clear SUD 1,821,238.07 1205-02 · A/R, Alliance, Martindale WSC 20,338.05 1205-03 · A/R, Alliance, Green Valley SUD 1,134,207.53 Total Accounts Receivable 6,524,007.98 Total Current Assets 48,652,756.11 Fixed Assets 48,652,756.11 1491 · Right of Use Asset 612,153.36 1490 · Capital Assets 612,153.36 1404 · Administration Building 586,288.00 1406 · Capitalized Construction Intere 11,273,728.00 1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone - Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 67,367	1121 · Logic, General Funds	·
Total 1120 · Logic 19,093,098.03 1160 · BOKF, NA, Austin,WR Series 2015 131,392.91 1161 · BOKF, NA, Austin, HC Series 2017 4,346,067.22 Total Checking/Savings 42,128,748.13 Accounts Receivable 3,548,224.33 1200 · Accounts Receivable 3,548,224.33 1205 · AIR, Alliance Water 1,821,238.07 1205-02 · AIR, Alliance, Grystal Clear SUD 1,821,238.07 1205-02 · AIR, Alliance, Green Valley SUD 1,134,207.53 Total 1205 · AIR, Alliance Water 2,975,783.65 Total Accounts Receivable 6,524,007.98 Total Current Assets 48,652,756.11 Fixed Assets 48,652,756.11 Fixed Assets 612,153.36 1490 · Capital Assets 612,153.36 1404 · Administration Building 586,288.00 1406 · Capitalized Construction intere 11,273,728.00 1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone - Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437.579.37 1422 · Mid-Cities Phase I 4,764,833.00 1424 · Office Equipment 67,367,66		
1160 · BOKF, NA, Austin, WR Series 2017 131,392.91 1161 · BOKF, NA, Austin, HC Series 2017 4,346,067.22 Total Checking/Savings 42,128,748.13 Accounts Receivable 3,548,224.33 1205 · AIR, Alliance Water 1,821,238.07 1205-01 · AIR, Alliance, Martindale WSC 20,338.05 1205-03 · AIR, Alliance, Green Valley SUD 1,134,207.53 Total 1205 · AIR, Alliance Water 2,975,783.65 Total Accounts Receivable 6,524,007.98 Total Current Assets 48,652,756.11 Fixed Assets 612,153.36 1490 · Capital Assets 612,153.36 1400 · Capital Ized Construction Intere 11,273,728.00 1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone - Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 60,021.00 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549,16 1442 · Dunlap Water Treatment Plant <		
1161 · BOKF, NA, Austin, HC Series 2017 4,346,067.22 Total Checking/Savings 42,128,748.13 Accounts Receivable 3,548,224.33 1205 · A/R, Alliance Water 1,821,238.07 1205-01 · A/R, Alliance, Martindale WSC 20,338.05 1205-02 · A/R, Alliance, Martindale WSC 20,338.05 1205-03 · A/R, Alliance Water 2,975,783.65 Total 1205 · A/R, Alliance Water 2,975,783.65 Total Accounts Receivable 6,524,007.98 Total Current Assets 48,652,756.11 Fixed Assets 612,153.36 1491 · Right of Use Asset 612,153.36 1400 · Capital Assets 612,153.36 1404 · Administration Building 586,288.00 1406 · Capitalized Construction Intere 11,273,728.00 1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone - Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 4,764,833.00 1423 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 <	•	
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1200 - Accounts Receivable 3,548,224.33 1205 - A/R, Alliance Water 1205-01 · A/R, Alliance, Crystal Clear SUD 1,821,238.07 1205-02 · A/R, Alliance, Martindale WSC 20,338.05 1205-03 · A/R, Alliance, Green Valley SUD 1,134,207.53 Total 1205 · A/R, Alliance Water 2,975,783.65 Total Accounts Receivable 6,524,007.98 Total Current Assets 48,652,756.11 Fixed Assets 1491 · Right of Use Asset 612,153.36 1400 · Capital Assets 612,153.36 1400 · Capital Assets 11,273,728.00 1406 · Capitalized Construction Intere 11,273,728.00 1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone - Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 4,764,833.00 1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29	Total Checking/Savings	42,128,748.13
1205 · A/R, Alliance Water 1205-01 · A/R, Alliance, Crystal Clear SUD 1,821,238.07 1205-02 · A/R, Alliance, Martindale WSC 20,338.05 1205-03 · A/R, Alliance, Green Valley SUD 1,134,207.53 Total 1205 · A/R, Alliance Water 2,975,783.65 Total Accounts Receivable 6,524,007.98 Total Current Assets 48,652,756.11 Fixed Assets 612,153.36 1491 · Right of Use Asset 612,153.36 1400 · Capital Assets 586,288.00 1406 · Capitalized Construction Intere 11,273,728.00 1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone - Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57	Accounts Receivable	
1205-01 · A/R, Alliance, Crystal Clear SUD 1,821,238.07 1205-02 · A/R, Alliance, Martindale WSC 20,338.05 1205-03 · A/R, Alliance, Green Valley SUD 1,134,207.53 Total 1205 · A/R, Alliance Water 2,975,783.65 Total Accounts Receivable 6,524,007.98 Total Current Assets 48,652,756.11 Fixed Assets 1491 · Right of Use Asset 612,153.36 1400 · Capital Assets 586,288.00 1404 · Administration Building 586,288.00 1406 · Capitalized Construction Intere 11,273,728.00 1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone - Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57	1200 - Accounts Receivable	3,548,224.33
1205-02 · A/R, Alliance, Martindale WSC 20,338.05 1205-03 · A/R, Alliance, Green Valley SUD 1,134,207.53 Total 1205 · A/R, Alliance Water 2,975,783.65 Total Accounts Receivable 6,524,007.98 Total Current Assets 48,652,756.11 Fixed Assets 612,153.36 1491 · Right of Use Asset 612,153.36 1400 · Capital Assets 586,288.00 1406 · Capitalized Construction Intere 11,273,728.00 1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone - Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57	1205 · A/R, Alliance Water	
1205-03 - A/R, Alliance, Green Valley SUD 1,134,207.53 Total 1205 · A/R, Alliance Water 2,975,783.65 Total Accounts Receivable 6,524,007.98 Total Current Assets 48,652,756.11 Fixed Assets 612,153.36 1491 · Right of Use Asset 612,153.36 1400 · Capital Assets 586,288.00 1404 · Administration Building 586,288.00 1406 · Capitalized Construction Intere 11,273,728.00 1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone - Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57		· · ·
Total 1205 · A/R, Alliance Water 2,975,783.65 Total Accounts Receivable 6,524,007.98 Total Current Assets 48,652,756.11 Fixed Assets 612,153.36 1491 · Right of Use Asset 612,153.36 1400 · Capital Assets 612,153.36 1406 · Capitalized Construction Intere 11,273,728.00 1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone · Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57		
Total Current Assets 48,652,756.11 Fixed Assets 48,652,756.11 1491 - Right of Use Asset 612,153.36 1400 · Capital Assets 586,288.00 1404 · Administration Building 586,288.00 1406 · Capitalized Construction Intere 11,273,728.00 1411 · Ranostone - Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57	1205-03 · A/R, Alliance, Green Valley SUD	1,134,207.53
Total Current Assets 48,652,756.11 Fixed Assets 612,153.36 1490 · Capital Assets 612,153.36 1404 · Administration Building 586,288.00 1406 · Capitalized Construction Intere 11,273,728.00 1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone - Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57	Total 1205 · A/R, Alliance Water	2,975,783.65
Fixed Assets 1491 · Right of Use Asset 612,153.36 1400 · Capital Assets 586,288.00 1406 · Capitalized Construction Intere 11,273,728.00 1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone - Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57	Total Accounts Receivable	6,524,007.98
1491 · Right of Use Asset 612,153.36 1400 · Capital Assets 586,288.00 1406 · Capitalized Construction Intere 11,273,728.00 1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone - Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57	Total Current Assets	48,652,756.11
1400 · Capital Assets 586,288.00 1404 · Administration Building 586,288.00 1406 · Capitalized Construction Intere 11,273,728.00 1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone - Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57		3
1404 · Administration Building 586,288.00 1406 · Capitalized Construction Intere 11,273,728.00 1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone - Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57		612,153.36
1406 · Capitalized Construction Intere 11,273,728.00 1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone - Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57		
1410 · Equipment & Vehicles 548,701.75 1411 · Nanostone - Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57		•
1411 · Nanostone - Lake Dunlap 1,156,411.20 1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57		• • •
1416 · Hays Caldwell 6,437,579.37 1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57		· · · · · · · · · · · · · · · · · · ·
1420 · Lake Dunlap Phase I 4,764,833.00 1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57		·
1422 · Mid-Cities Phase I 8,475,370.50 1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57		
1424 · Office Equipment 67,367.66 1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57	· · · · · · · · · · · · · · · · · · ·	
1434 · Property Improvements 60,021.00 1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57		, ,
1436 · River Crossing 577,934.36 1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57		·
1441 · LD Ozone Project 3,677,549.16 1442 · Dunlap Water Treatment Plant 5,155,886.29 1443 · Dunlap Chemical Tanks 30,326.57		·
1442 · Dunlap Water Treatment Plant5,155,886.291443 · Dunlap Chemical Tanks30,326.57		_ · · · · · · · · · · · · · · · · · · ·
1443 · Dunlap Chemical Tanks 30,326.57		
1444 · Hays Caldwel Phase 2 2,053,300.19		
	1444 · Hays Caldwel Phase 2	2,053,300.19

CANYON REGIONAL WATER AUTHORITY Balance Sheet

As of September 30, 2024

1445 - HC Chemical Tanks 5,293.13 1446 - Mid-Cities Phase 2 32,322,395.02 1447 + Hays Caldwell Expansion-2017 1447-01 + HG Expansion, Capitalized Int 1427 + Hays Caldwell Expansion-2017 1,993,959.25		Sep 30, 24
1447 - Hays Caldwell Expansion-2017 1,993,959.25 Total 1447 - Hays Caldwell Expansion-2017 2,116,235.76 1,993,959.25 1,995,959.25		
1447 - Hays Caldwell Expansion-2017 1,993,859.25 Total 1447 - Hays Caldwell Expansion-2017 2,116,235.76 1448 - H/C Membrane Replacement 1,056.62 1450 - Wells Ranch Project 4,085,683.75 1450 - Wells Ranch Project 45,927,592.24 1451 - Wells Ranch Phase II-2011 1,872,118.97 1451 - Wells Ranch Phase II-2011 - Other 14,113,408.01 Total 1451 - Wells Ranch Phase II-2011 - Other 14,113,408.01 Total 1451 - Wells Ranch Phase II-2015 - Other 1,930,053.69 1452 - Wells Ranch Phase II-2015 - Other 1,930,053.69 1452 - Wells Ranch Phase II-2015 - Other 1,930,053.69 1453 - Wells Ranch Phase II-2015 - Other 1,930,053.69 1453 - Wells Ranch Phase II-2015 - Other 40,554,510.69 Total 1452 - Wells Ranch Phase II-2015 - Other 534,950.17 Total 1453 - Wells Ranch III - Other - States		
Total 1447 · Hays Caldwell Expansion-2017 2,116,235.76 1448 · H/C Membrane Replacement 1,056.52 1450 · Wells Ranch Project 45,041,728.49 1450 · Wells Ranch Project - Other 40,885,863.75 Total 1450 · Wells Ranch Project - Other 45,927,592.24 1451 · Wells Ranch Phase Il-2011 1,872,118.97 1451 · Wells Ranch Phase Il-2011 1,872,118.97 1451 · Wells Ranch Phase Il-2015 1,330,053.69 1452 · Wells Ranch Phase Il-2015 1,330,053.69 1452 · Wells Ranch Phase Il-2015 - Other 40,554,510.69 1453 · Wells Ranch Phase Il-2015 42,484,564.38 1453 · Wells Ranch Phase Il-2015 42,484,564.38 1453 · Wells Ranch Phase Il-2015 42,484,564.38 1453 · Wells Ranch Ill 79,557.05 1453 · Wells Ranch Ill · Other 534,950.17 Total 1453 · Wells Ranch Ill · Other 514,507.22 1490 · Accumulated Depreciation -51,878,246.19 Total 1400 · Capital Assets 133,056,375.57 Other Assets 132,444,222.21 Total Fixed Assets 133,056,375.57 Other Assets 549,930.44		
1448 · H/C Membrane Replacement 1,056.62 1450 · Wells Ranch Project 5,041,728.49 1450 · Wells Ranch Project - Other 40,885,863.75 Total 1450 · Wells Ranch Project 45,927,592.24 1451 · Wells Ranch Phase II-2011 1451-01 · Capitalized Interest 1451 · Wells Ranch Phase II-2011 - Other 14,113,408.01 Total 1451 · Wells Ranch Phase II-2015 - Other 14,113,408.01 1452 · Wells Ranch Phase II-2015 - Other 1,930,053.69 1452 · Wells Ranch Phase II-2015 - Other 40,554,510.69 Total 1452 · Wells Ranch Phase II-2015 - Other 40,554,510.69 Total 1452 · Wells Ranch Phase II-2015 - Other 40,554,510.69 Total 1452 · Wells Ranch III 614,507.22 1453 · Wells Ranch III - Other 534,950.17 Total 1453 · Wells Ranch III - Other 51,878,246.19 Total 1453 · Wells Ranch III - Other -51,878,246.19 Total 1400 · Capital Assets 132,444,222.21 Total 1400 · Capital Assets 132,444,222.21 Total 1400 · Capital Assets 133,056,375.57 Other Assets 1805 · Deferred Outflow-Pension 276,952.66 1670 · Land 1672 · Land	1447 · Hays Caldwell Expansion-2017 - Other	1,993,959.25
1450 - Wells Ranch Project 1450 - Wells Ranch Project - Other 1450 - Wells Ranch Project - Other 1450 - Wells Ranch Project 1450 - Wells Ranch Phase II-2011 1451 - Wells Ranch Phase II-2011 1451 - Wells Ranch Phase II-2011 15,985,526,98 1451 - Wells Ranch Phase II-2011 15,985,526,98 1452 - Wells Ranch Phase II-2015 1453 - Wells Ranch III 1453 - Wells Ranch	Total 1447 · Hays Caldwell Expansion-2017	2,116,235.76
1450-Wells Ranch, Cap Interest 5,041,728.49 1450 - Wells Ranch Project 40,885,863.75 Total 1450 - Wells Ranch Project 45,927,592.24 1451 - Wells Ranch Phase Il-2011 1,872,118.97 1451 - Wells Ranch Phase Il-2011 - Other 14,113,408.01 Total 1451 - Wells Ranch Phase Il-2015 15,985,526.98 1452 - Wells Ranch Phase Il-2015 1,930,053.69 1452 - Wells Ranch Phase Il-2015 - Other 40,554,510.69 Total 1452 - Wells Ranch Phase Il-2015 - Other 40,554,510.69 Total 1452 - Wells Ranch Phase Il-2015 - Other 40,554,510.69 Total 1453 - Wells Ranch Ill 79,557.05 1453 - Wells Ranch Ill - Other 534,950.17 Total 1453 - Wells Ranch Ill - Other 614,507.22 1490 - Accumulated Depreciation -51,876,246.19 Total 1400 - Capital Assets 132,444,222.21 Total Fixed Assets 132,444,222.21 1680 - Deferred Outflow-Pension 276,952.66 1670 - Land 1673-02 - Using Accumulated Depreciation 276,952.66 1673 - Hays Caldwell Project 549,930.44 1673 - Walts Ranch Project 555,628.44 1674 - Randolph Foster 10 Acres 290,837.56		1,056.62
1451 · Wells Ranch Phase Il-2011 1,872,118.97 1451 · Wells Ranch Phase Il-2011 · Other 14,113,408.01 Total 1451 · Wells Ranch Phase Il-2011 15,985,526.98 1452 · Wells Ranch Phase Il-2015 1452.00 1452 · Wells Ranch Phase Il-2015 40,554,510.69 Total 1452 · Wells Ranch Phase Il-2015 · Other 40,554,510.69 Total 1452 · Wells Ranch Ill 79,557.05 1453 · Wells Ranch Ill · Other 534,950.17 Total 1453 · Wells Ranch Ill · Other 534,950.17 Total 1453 · Wells Ranch Ill · Other 614,507.22 1490 · Accumulated Depreciation -51,878,246.19 Total 1400 · Capital Assets 132,444,222.21 Total Fixed Assets 132,444,222.21 Total Fixed Assets 133,056,375.57 Other Assets 1805 · Deferred Outflow-Pension 276,952.66 1670 · Land 276,952.66 1673 · Hays Caldwell Project 549,930.44 1673 · Hays Caldwell Project 559,828.44 1674 · Randolph Foster 10 Acres 290,837.56 1675 · Wells Ranch Project 52,081.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47	1450-01 · WellsRanch, Cap Interest	
1451-01 - Capitalized Interest 1,872,118.97 1451 · Wells Ranch Phase II-2011 - Other 14,113,408.01 Total 1451 · Wells Ranch Phase II-2015 15,985,526.98 1452 · Wells Ranch Phase II-2015 1,930,053.69 1452 · Wells Ranch Phase III-2015 - Other 40,554,510.89 Total 1452 · Wells Ranch Phase III-2015 - Other 42,484,564.38 1453 · Wells Ranch III 79,557.05 1453 · Wells Ranch III - Other - 534,950.17 534,950.17 Total 1453 · Wells Ranch III - Other - 51,878,246.19 514,507.22 1480 · Accumulated Depreciation - 51,878,246.19 -51,878,246.19 Total Fixed Assets - 132,444,222.21 132,444,222.21 Total Fixed Assets - 133,056,375.57 132,444,222.21 Other Assets - 1809 · Deferred Outflow-Pension - 1870 · Land - 1873 · Hays Caldwell Project - 1873-01 · Carlistle - 2.09 Acres - 549,930.44 1673-01 · Carlistle - 2.09 Acres - 549,930.44 1673 · Hays Caldwell Project - 1873-01 · Carlistle - 2.098 Acres - 549,930.44 555,628.44 1674 · Randolph Foster 10 Acres - 290,837.56 290,837.56 1675 · Wells Ranch Project - 1876 · Land & Land Rights - 1,276,634.70 2,248,406.47 1703 · Water Rights - 1970 · Land - 2,348,406.47 1703 · Water Rights - 11,276,634.70 Total Other Assets - 6,176,360.62	Total 1450 · Wells Ranch Project	45,927,592.24
1451 · Wells Ranch Phase II-2011 14,113,408.01 Total 1451 · Wells Ranch Phase II-2015 15,985,526.98 1452 · Wells Ranch Phase II-2015 1,930,053.69 1452 · Wells Ranch Phase II-2015 · Other 40,554,510.69 Total 1452 · Wells Ranch Phase II-2015 42,484,564.38 1453 · Wells Ranch III 79,557.05 1453 · Wells Ranch III 534,950.17 Total 1453 · Wells Ranch III 614,507.22 1490 · Accumulated Depreciation -51,878,246.19 Total 1400 · Capital Assets 132,444,222.21 Total Fixed Assets 133,056,375.57 Other Assets 1805 · Deferred Outflow-Pension 276,952.66 1870 · Land 1672 · Johnson Abstract #47 163,243.95 1673 · Hays Caldwell Project 549,930.44 1673 · O2 · Land Acquisition Consultant HC 5,698.00 Total 1673 · Hays Caldwell Project 555,628.44 1674 · Randolph Foster 10 Acres 290,837.56 1675 · Wells Ranch Project 62,061.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding	1451 · Wells Ranch Phase II-2011	
Total 1451 · Wells Ranch Phase II-2015 1452 · Wells Ranch Phase II-2016 1452 · Wells Ranch Phase II-2015 · Other Total 1452 · Wells Ranch Phase II-2015 · Other Total 1452 · Wells Ranch Phase II-2015 · Other Total 1452 · Wells Ranch Phase II-2015 · Other Total 1453 · Wells Ranch III 1453 · Wells Ranch III · Other · 534,950.17 Total 1453 · Wells Ranch III · Other · 534,950.17 Total 1453 · Wells Ranch III · Other · 534,950.17 Total 1400 · Capital Assets · 132,444,222.21 Total Fixed Assets · 132,444,222.21 Total Fixed Assets · 133,056,375.57 Other Assets · 133,056,375.57 Other Assets · 1672 · Johnson Abstract #47 · 1673 · Hays Caldwell Project · 1673-01 · Carlisle - 2.009 Acres · 549,930.44 · 1673-02 · Land Acquisition Consultant HC · 5,698.00 Total 1673 · Hays Caldwell Project · 62,061.82 · 1676 · Land & Land Rights · 1,276,634.70 Total 1670 · Land · 2,348,406.47 1703 · Water Rights · 3,439,604.49 · 110,397.00 Total Other Assets · 6,176,360.62 TOTAL ASSETS · 187,885,492.30 LIABILITIES & EQUITY Liabilities · Accounts Payable · 743,821.75	1451-01 · Capitalized Interest	1,872,118.97
1452 · Wells Ranch Phase II-2015 1,930,053.69 1452 · Wells Ranch Phase II-2015 · Other 40,554,510.69 Total 1452 · Wells Ranch Phase II-2015 42,484,564.38 1453 · Wells Ranch III 79,557.05 1453 · Wells Ranch III · Other 534,950.17 Total 1453 · Wells Ranch III · Other 534,950.17 Total 1453 · Wells Ranch III 614,507.22 1490 · Accumulated Depreciation -51,878,246.19 Total Fixed Assets 132,444,222.21 Total Fixed Assets 133,056,375.57 Other Assets 1805 · Deferred Outflow-Pension 276,952.66 1670 · Land 1672 · Johnson Abstract #47 163,243.95 1673 · Hays Caldwell Project 549,930.44 1673 · O1 · Carlisle - 2.099 Acres 549,930.44 1673 · O2 · Land Acquisition Consultant HC 5,698.00 Total 1673 · Hays Caldwell Project 555,628.44 1674 · Randolph Foster 10 Acres 290,837.56 1675 · Wells Ranch Project 62,081.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1704 · Assets 6,176,360.62	1451 · Wells Ranch Phase II-2011 - Other	14,113,408.01
1452-01 - Capitalized Interest 1,930,053.69 40,554,510.69 Total 1452 - Wells Ranch Phase II-2015 42,484,564.38 1453 - Wells Ranch III 1453-01 - WR III, Phase I 79,557.05 1453 - Wells Ranch III 614,507.22 1490 - Accumulated Depreciation -51,878,246.19 Total 1400 - Capital Assets 132,444,222.21 Total 1400 - Capital Assets 133,056,375.57 Other Assets 133,056,375.57 Other Assets 133,056,375.57 Other Assets 1672 - Johnson Abstract #47 163,243.95 1673 - Hays Caldwell Project 1673-01 - Carlisler - 2,009 Acres 549,930.44 1673-01 - Carlisler - 2,009 Acres 549,930.44 1673-02 - Land Acquisition Consultant HC 5,698.00 Total 1673 - Hays Caldwell Project 555,628.44 1674 - Randolph Foster 10 Acres 290,837.56 1675 - Wells Ranch Project 62,061.82 1676 - Land & Land Rights 1,276,634.70 Total 1670 - Land 2,348,406.47 1703 - Water Rights 3,439,604.49 1800 - Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Accounts Payable 2000 - Accounts Payable 743,821.75	Total 1451 · Wells Ranch Phase II-2011	15,985,526.98
1452 · Wells Ranch Phase II-2015	1452 · Wells Ranch Phase II-2015	
Total 1452 · Wells Ranch Phase II-2015 42,484,564.38 1453 · Wells Ranch III 79,557.05 1453 · Wells Ranch III - Other 534,950.17 Total 1453 · Wells Ranch III 614,507.22 1490 · Accumulated Depreciation -51,878,246.19 Total 1400 · Capital Assets 132,444,222.21 Total Fixed Assets 133,056,375.57 Other Assets 276,952.66 1805 · Deferred Outflow-Pension 276,952.66 1670 · Land 1672 · Johnson Abstract #47 163,243.95 1673 · Hays Caldwell Project 549,930.44 1673-01 · Carlisle · 2.009 Acres 549,930.44 1673 · Hays Caldwell Project 555,628.44 1574 · Randolph Foster 10 Acres 290,837.56 1675 · Wells Ranch Project 52,061.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities 743,821.75		• • •
1453 · Wells Ranch III 79,557.05 1453 · Wells Ranch III - Other 534,950.17 Total 1453 · Wells Ranch III 614,507.22 1490 · Accumulated Depreciation -51,878,246.19 Total 1400 · Capital Assets 132,444,222.21 Total Fixed Assets 133,056,375.57 Other Assets 276,952.66 1805 · Deferred Outflow-Pension 276,952.66 1870 · Land 1672 · Johnson Abstract #47 163,243.95 1673 · Hays Caldwell Project 549,930.44 1673 · Ot · Carlisle · 2.009 Acres 549,930.44 1673 · Ot · Carlisle · 2.009 Acres 549,930.44 1673 · Hays Caldwell Project 556,628.44 1574 · Randolph Foster 10 Acres 290,837.56 1675 · Wells Ranch Project 62,061.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities 1,276,634.75	1452 · Wells Ranch Phase II-2015 - Other	40,554,510.69
1453-01 · WR III, Phase I 79,557.05 1453 · Wells Ranch III · Other 534,950.17 Total 1453 · Wells Ranch III 614,507.22 1490 · Accumulated Depreciation -51,878,246.19 Total 1400 · Capital Assets 132,444,222.21 Total Fixed Assets 133,056,375.57 Other Assets 276,952.66 1670 · Land 276,952.66 1673 · Hays Caldwell Project 549,930.44 1673 · Hays Caldwell Project 549,930.44 1673 · Hays Caldwell Project 55,698.00 Total 1673 · Hays Caldwell Project 555,628.44 1674 · Randolph Foster 10 Acres 290,837.56 1675 · Wells Ranch Project 62,061.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,380.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities 4 Accounts Payable 743,821.75	Total 1452 · Wells Ranch Phase II-2015	42,484,564.38
1453 · Wells Ranch III - Other 534,950.17 Total 1453 · Wells Ranch III 614,507.22 1490 · Accumulated Depreciation -51,878,246.19 Total 1400 · Capital Assets 132,444,222.21 Total Fixed Assets 133,056,375.57 Other Assets 1805 · Deferred Outflow-Pension 276,952.66 1670 · Land 1672 · Johnson Abstract #47 163,243.95 1673 · Hays Caldwell Project 549,930.44 1673 · O2 · Land Acquisition Consultant HC 5,698.00 Total 1673 · Hays Caldwell Project 555,628.44 1674 · Randolph Foster 10 Acres 290,837.56 1675 · Wells Ranch Project 62,061.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 2000 · Accounts Payable 743,821.75		70 557 05
Total 1453 · Wells Ranch III 614,507.22 1490 · Accumulated Depreciation -51,878,246.19 Total 1400 · Capital Assets 132,444,222.21 Total Fixed Assets 133,056,375.57 Other Assets 276,952.66 1870 · Land 276,952.66 1670 · Land 1672 · Johnson Abstract #47 163,243.95 1673 · Hays Caldwell Project 549,930.44 1673 · Ol · Carlisle - 2.090 Acres 549,930.44 1673 · Ol · Carlisle - 2.090 Acres 549,930.44 1673 · Hays Caldwell Project 5,698.00 Total 1673 · Hays Caldwell Project 555,628.44 1674 · Randolph Foster 10 Acres 290,837.56 1675 · Wells Ranch Project 62,061.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 743,821.75	•	·
1490 · Accumulated Depreciation -51,878,246.19 Total 1400 · Capital Assets 132,444,222.21 Total Fixed Assets 133,056,375.57 Other Assets 276,952.66 1805 · Deferred Outflow-Pension 276,952.66 1670 · Land 1672 · Johnson Abstract #47 163,243.95 1673 · Hays Caldwell Project 549,930.44 1673 · Ol · Carlisle - 2.009 Acres 549,930.44 1673 · Ol · Carlisle - 2.009 Acres 549,930.44 1673 · Ol · Carlisle - 2.009 Acres 555,628.44 1674 · Randolph Foster 10 Acres 290,837.56 1675 · Wells Ranch Project 62,061.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities Current Liabilities Accounts Payable 743,821.75		
Total 1400 · Capital Assets 132,444,222.21 Total Fixed Assets 133,056,375.57 Other Assets 276,952.66 1805 · Deferred Outflow-Pension 276,952.66 1870 · Land 1672 · Johnson Abstract #47 163,243.95 1673 · Hays Caldwell Project 549,930.44 1673 · O1 · Carlisle - 2.009 Acres 549,930.44 1673 · O2 · Land Acquisition Consultant HC 5,698.00 Total 1673 · Hays Caldwell Project 555,628.44 1674 · Randolph Foster 10 Acres 290,837.56 1675 · Wells Ranch Project 62,061.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 2000 · Accounts Payable 743,821.75		<u>"</u>
Total Fixed Assets 133,056,375.57 Other Assets 276,952.66 1805 · Deferred Outflow-Pension 276,952.66 1870 · Land 1672 · Johnson Abstract #47 163,243.95 1673 · Hays Caldwell Project 549,930.44 1673-01 · Carlisle - 2.009 Acres 549,930.44 1673 · Hays Caldwell Project 555,628.44 1674 · Randolph Foster 10 Acres 290,837.56 1675 · Wells Ranch Project 62,061.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 2000 · Accounts Payable 743,821.75	•	
Other Assets 276,952.66 1805 · Deferred Outflow-Pension 276,952.66 1670 · Land 1672 · Johnson Abstract #47 163,243.95 1673 · Hays Caldwell Project 549,930.44 1673-01 · Carlisle · 2.009 Acres 549,930.44 1673-02 · Land Acquisition Consultant HC 5,698.00 Total 1673 · Hays Caldwell Project 555,628.44 1674 · Randolph Foster 10 Acres 290,837.56 1675 · Wells Ranch Project 62,061.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Accounts Payable 743,821.75	·	
1805 · Deferred Outflow-Pension 276,952.66 1670 · Land 1672 · Johnson Abstract #47 163,243.95 1673 · Hays Caldwell Project 549,930.44 1673-01 · Carlisle - 2.009 Acres 549,930.44 1673-02 · Land Acquisition Consultant HC 5,698.00 Total 1673 · Hays Caldwell Project 555,628.44 1674 · Randolph Foster 10 Acres 290,837.56 1675 · Wells Ranch Project 62,061.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Accounts Payable 743,821.75	Total Fixed Assets	133,056,375.57
1672 · Johnson Abstract #47 163,243.95 1673 · Hays Caldwell Project 549,930.44 1673-02 · Land Acquisition Consultant HC 5,698.00 Total 1673 · Hays Caldwell Project 555,628.44 1674 · Randolph Foster 10 Acres 290,837.56 1675 · Wells Ranch Project 62,061.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities Current Liabilities Accounts Payable 743,821.75		276,952.66
1673 · Hays Caldwell Project 549,930.44 1673-01 · Carlisle - 2.009 Acres 549,930.44 1673-02 · Land Acquisition Consultant HC 555,628.44 Total 1673 · Hays Caldwell Project 555,628.44 1674 · Randolph Foster 10 Acres 290,837.56 1675 · Wells Ranch Project 62,061.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities Current Liabilities Accounts Payable 743,821.75		
1673-01 · Carlisle - 2.009 Acres 549,930.44 1673-02 · Land Acquisition Consultant HC 5,698.00 Total 1673 · Hays Caldwell Project 555,628.44 1674 · Randolph Foster 10 Acres 290,837.56 1675 · Wells Ranch Project 62,061.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities Current Liabilities Accounts Payable 743,821.75		163,243.95
1673-02 · Land Acquisition Consultant HC 5,698.00 Total 1673 · Hays Caldwell Project 555,628.44 1674 · Randolph Foster 10 Acres 290,837.56 1675 · Wells Ranch Project 62,061.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable Accounts Payable 743,821.75		549.930.44
1674 · Randolph Foster 10 Acres 290,837.56 1675 · Wells Ranch Project 62,061.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 2000 · Accounts Payable 743,821.75		· · · · · · · · · · · · · · · · · · ·
1675 · Wells Ranch Project 62,061.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 2000 · Accounts Payable 743,821.75	Total 1673 · Hays Caldwell Project	555,628.44
1675 · Wells Ranch Project 62,061.82 1676 · Land & Land Rights 1,276,634.70 Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 2000 · Accounts Payable 743,821.75	1674 · Randolph Foster 10 Acres	290.837.56
Total 1670 · Land 2,348,406.47 1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 2000 · Accounts Payable 743,821.75		
1703 · Water Rights 3,439,604.49 1800 · Deferred Loss on Debt Refunding 111,397.00 Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities Current Liabilities Accounts Payable 743,821.75	1676 · Land & Land Rights	1,276,634.70
1800 · Deferred Loss on Debt Refunding Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 2000 · Accounts Payable 743,821.75	Total 1670 · Land	2,348,406.47
Total Other Assets 6,176,360.62 TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 2000 · Accounts Payable 743,821.75	1703 · Water Rights	
TOTAL ASSETS 187,885,492.30 LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 2000 · Accounts Payable 743,821.75	1800 · Deferred Loss on Debt Refunding	111,397.00
LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 2000 · Accounts Payable 743,821.75	Total Other Assets	6,176,360.62
Liabilities Current Liabilities Accounts Payable 2000 · Accounts Payable 743,821.75	TOTAL ASSETS	187,885,492.30
Current Liabilities Accounts Payable 2000 · Accounts Payable 743,821.75		
Accounts Payable 743,821.75		
2000 · Accounts Payable 743,821.75		
Total Accounts Payable 743,821.75		743,821.75
	Total Accounts Payable	743,821.75

CANYON REGIONAL WATER AUTHORITY Balance Sheet

As of September 30, 2024

	Sep 30, 24
Other Current Liabilities	
2300 · Net Pension Liability	242,430.00
2451 · Current Portion of Capital Leas	462,805.24
2002 · A/P, Misc.	-240.00
2050 · Accrued Interest Payable	497,414.06
2165 · TCDRS Retirement Payable	26,583.46
Total Other Current Liabilities	1,228,992.76
Total Current Liabilities	1,972,814.51
Long Term Liabilities	
2200 · Deferred Revenue - San Marcos	4,811,128.00
2450 · Long Term Capital Lease	159,471.36
2400 · Bonds Payable	
2408 · LD/MC Tax-Exempt Series 2016	13,685,000.00
2430 · Hays Caldwell Series 2017	3,815,000.00
2431 · Hays Caldwell TE Series 2021	11,340,000.00
2432 · Hays Caldwell Series 2021 Ref	1,840,000.00
2443 · Wells Ranch Series 2015	30,755,000.00
2446 · Wells Ranch Series 2016	19,425,000.00
2447 · Wells Ranch Series 2021	11,900,000.00
Total 2400 · Bonds Payable	92,760,000.00
2490 · Unamortized Premiums	5,073,612.00
Total Long Term Liabilities	102,804,211.36
Total Liabilities	104,777,025.87
Equity	
3810 · Restricted for Membranes	1,765,717.00
3820 · Restricted for Debt Service	4,966,441.00
3950 · Retained Earnings	12,162,281.73
3975 · Inv in Cap Asset, net of debt	50,192,310.93
Net Income	14,021,715.77
Total Equity	83,108,466.43
TOTAL LIABILITIES & EQUITY	187,885,492.30

Canyon Regional Water Authority Profit Loss Budget vs. Actual October 2023 - September 2024

4.36 12,012,290.63 11,992,805,46 Annual Budget Annual Budget <th></th> <th>in a contract of the contract</th> <th>October 2023</th> <th>Annual</th> <th>S Over/// Indow</th> <th></th>		in a contract of the contract	October 2023	Annual	S Over/// Indow	
4002 - Debte layments 991,247.36 1,201,290.63 11,992,864.6 19,489.17 4003 - Debte layments 991,247.36 1,201,290.63 1,1992,866.46 19,489.17 4003 - Debte layments 584,75.00 1,445.73 6,645,857.11 2,655.00 1,489.17 4004 - Wentbrane Replacement Fund 45,75.30 1,42,820.26 1,42,820.36 4,75.80 4,75.80 4010 - Line Use & Delivery Contexts 1,42,820.24 1,42,820.26 1,42,820.36 4,75.80	Income	4707	September 2024	Budget	Annual Budget	% of
12012.090.53 11.992.800.46 119.465.17 14.992.800.46 119.465.17 14.992.800.46 119.465.17 14.992.800.46 119.465.17 14.992.800.46 119.465.17 14.992.800.46 119.465.17 14.992.800.46 119.465.17 14.992.800.46 14	4000 · Revenues				Jahnna Britis	Annual Budg
4003 Rea Waler 1992,805.46 19,428.05 19,528.05 19,485.17 19,528.05 19,485.17 19,500.05 19,400.05	4002 · Debt Payments					
4004 * Water-New Berlin 36.5172.23 6.643.597.11 6.643.597.11 1.4265.17 1.4265.17 1.4265.17 1.4265.17 1.4265.17 1.4265.17 1.4265.17 1.4265.17 1.4265.17 1.4265.17 1.4265.17 1.4265.17 1.4265.17 1.4265.17 1.4265.17 1.4265.17 1.4265.17 1.4265.17 1.4265.17 1.4265.18 1.4265.	4003 · Raw Water	991,247.36	12,012,290.63	11.992 RD5 4B	40.401	
4009 Hierarray Politics 4000 High 104 130 104 130 104 130 104 130 104 130 104 130 104 130 104 130 104 130 104 130 104 130 104 130 104 130 140 142 130 140 142 130 140 142 130 140 142 130 140 142 130 14	4004 · Water New Ballin	551,172.93	6,643,372.11	6 643 637	19,460.17	100.16
400	4009 Membrane Dellin	36,575.00	104 713 00	57 000 00	-265.00	100.0%
11,902.44 142,852.82 142,852.83 17,160.00 17,100.00 17	4040 . Lincilla Replacement Fund	45,153.81	541 845 72	E44 001 11	47,689.07	183.63%
17.169.00 17.1	4014 - Line Use & Delivery Contracts	11,902.44	142 829 28	741,807.57	-21.85	100.0%
4017 Valent Sales 30,572.29 3,65.280.34 496.316.80 11,7038.29 140.77	Total Carlo Use New Berlin	1,429.94	17 150 20	142,835.08	-5.80	100.0%
### doi: 10.000.000.000.000.000.000.000.000.000.	4012 ' Kaw Water Delivery Fees	30.572 29	305 305 30	17,160.00	-0.72	100.0
12.00	4017 · Water Sales	583 448 06	303,280.34	496,318.63	-111,038.29	77.63
4022 · CRWA Administrative 146,474.73 4,010 227.42 4,010 384,737.00 -70.08 -40.00 -70.08 -70.	4018 - Plant Operations	336 ADE 7E	0,741,132.55	6,229,853.33	511,279.22	108.21
4022 CRWA Administrative 1768,928 92 1,767,000 00 -70.06 4022 CRWA Administrative 1468,918 22, 237,3267,37 2,373,362.77 -94,80 -70.06 4024 Interest Income General 522,904,88 6,273,087,1104 0.00 384,737,09 4025 Interest Income General 39,608,990-94 480,771,04 0.00 1,609,908,77 -94,80 4028 Interest Income General 38,608,990-94 480,771,04 0.00 1,609,908,77 -94,80 4028 Interest Income Bond Accounts 480,771,04 0.00 1,609,908,77 -94,80 -94,80 4039 - Chier Income 250,00 4,600,908,77 0.00 1,609,908,77 -94,000 1,609,908,77 -94,000 -90,00 1,609,908,77 -94,000 -90,00 1,609,908,77 -94,000 -90,00 1,609,908,77 -90,00 1,609,908,77 -94,000,00 -90,00 1,609,908,77 -90,00 1,609,908,77 -90,00 1,609,908,77 -90,00 1,609,908,77 -90,00 -90,00 1,609,908,77 -90,00 -90,00 -90,00 -90,00 -90,00	FIG	446 474 70	4,051,227.42	4,051,389.03	-161 61	1200
4023 · Alliance Water 195 / 1082 2,373,287,37 2,373,52.17 -94,80 4026 · Interest Income General 39,461.25 523,9461.25 6,274,863.86 6,275,104.42 -54,80 4026 · Interest Income General 39,461.25 38,4737.09 0.00 480,711.04 4028 · Interest Construction Accounts 160,908.77 0.00 0.00 1,160,908.77 4030 · Interest Income Bond Accounts 250,00 40,508.77 0.00 1,160,908.77 0.00 4030 · Interest Income Bond Accounts 2,500.00 40,00 0.00 1,160,908.77 0.00 4030 · Interest Income Bond Accounts 2,500.00 40,00 0.00 1,160,908.77 0.00 4030 · Interest Income Bond Bond Bond Bond Bond Bond Bond Bond	strative	140,474.73	1,766,929.92	1,767,000.00	-70.08	100.0
4024 · Interest income General 59,293,88 6,274,883.68 6,275,109.42 - 255.74 4 4024 · Interest income General 59,494,88 6,274,883.68 6,275,109.42 - 255.74 4 4026 · Interest income Bond Accounts 18,900.99 1160,908.77 0.00 1,100,90	4023 · Alliance Water	190,010.82	2,373,267.37	2,373,362,17	08.70	0.00.0
4026 · Interest income Bond Accounts 18461.25 440,711.04 0.00 0.00 480,711.04 400.01 0.00 1.160,908.77	4024 · Interest income General	522,904.88	6,274,853.68	6,275,109.42	00.TC	0.00.0
4028 · Interest Construction Accounts 18,900.99 384,737.09 0.00 384,737.09 0.00 40.000 14,00.908.77 0.00 14,00.000 14,00.000 14,00.000 14,00.000 15,00.000 110 11,00.000 100 110 110 110 100 100 110 110 1	4026 · Interest Income Bond Access	39,461.25	480,711.04	000	400 744 04	100.0
4039 Team Building 4039 Team Building 4030 Other Income 4000 Team Building	4028 - Interset Construction Accounts	18,900.99	384,737.09	000	400,711.04	100.0
1,160,08,77 1,160,08,77 1,160,00 1,160,08,77 1,160,00 1,160,08,77 1,160,00 1,160,08,77 1,160,00 1,160	uction Acco	94,578.39	1.160.908.77	00.0	384,737.09	100.0
Section 15,965.34 10,000 15,965.34 10,000 15,965.34 10,000 15,965.34 10,000 15,965.34 10,000 15,965.34 10,000 15,965.34 10,000 10,000 15,965.34 10,000 10,	4030 Other	00:00	400 00	0.00	1,160,908.77	100.0
Sono Repayments 3,606,980.54 43,097,623.64 40,588,361.73 2,509,261.81 11	Total 1999 - Other Income	250.00	15 QR5 34	00.00	400.00	100.0
Bond Repayments 1,014,540,37 12,588,977.61 11,992,805.46 596,172.15 11,002,805.46 596,172.15 11,002,805.46 596,172.15 11,002,805.46 596,172.15 11,002,805.46 596,172.15 11,002,805.46 596,172.15 11,002,805.46 596,172.15 11,002,805.46 596,172.15 11,002,805.46 596,172.15 11,002,805.46 596,172.15 11,002,805.46 596,172.15 11,002,805.46 596,172.15 11,002,805.46 596,172.15 11,002,805.46 596,172.15 11,002,805.46 596,172.15 11,002,805.40 57,022.93 47,689,07 16,002,805.40 10,002,812.19 1,0	lotal 4000 · Revenues	3.606.980.54	42 007 600 54	00:00	15,965.34	100.0%
1,014,540.37 12,588,977.61 11,992,805.46 596,172.15 1,014,540.37 12,588,977.61 11,992,805.46 596,172.15 1in 217,428.34 6,152,128.21 6,643,637.11 -491,508.90 40,284.00 104,713.00 57,023.93 47,689.07 40,284.00 46,20.00 483,408.00 541,867.57 -58,459.57 4,620.00 1,020,812.19 1,767,000.00 -746,187.81 1n 17,160.00 17,160.00 0.00 11,151.27 138,008.44 138,847.08 -838.64 98 39,394.49 392,717.42 496,318.63 -103,601.21 71,693.76 551,873.86 666,313.71 -103,601.21	pense		100000	40,588,361.73	2,509,261.81	106.18%
1,014,540.37 12,588,977.61 11,992,805,46 596,172.15 1,014,540.37 12,588,977.61 11,992,805,46 596,172.15 1in 217,428.34 6,152,128.21 6,643,637.11 491,508.90 254,003.34 6,152,128.21 6,643,637.11 491,508.90 40,284.00 4620.00 1,020,812.19 1,767,000.00 541,867.57 -58,459.57 1in 17,160.00 1,720,812.19 1,767,000.00 3,988.00 3,988.00 0.00 3,988.00 3,988.00 3,988.00 17,160.00 17,160.00 0.00 11,151.27 138,008.44 138,847.08 -838.64 -838.64 399.394.49 392,717.42 496,318.63 -103,601.21 71,693.76 551,873.86 656,313.71 -103,601.21	5000 Bond Repayments					
Individual of the control of	5005 · Bond Payments	1 014 540 37				
Inc. Inc. <th< td=""><td>Total 5000 · Bond Repayments</td><td>1 014 540 37</td><td>12,588,977.61</td><td>11,992,805.46</td><td>596,172.15</td><td>104 97%</td></th<>	Total 5000 · Bond Repayments	1 014 540 37	12,588,977.61	11,992,805.46	596,172.15	104 97%
lin 36,575.00 104,713.00 57,023.93 47,689.07 254,003.34 6,256,841.21 6,700,661.04 -491,508.90 40,284.00 483,408.00 541,867.57 -58,459.57 4,620.00 1,020,812.19 1,767,000.00 -746,187.81 in 17,160.00 17,160.00 0.00 11,151.27 138,008.44 138,847.08 -838.64 71,693.76 551,873.86 -496,318.63 -103,601.21		10.040,419,	12,588,977.61	11,992,805.46	596,172.15	104 070
lin 36,575.00 104,713.00 57,023.93 47,689.07 18 254,003.34 6,256,841.21 6,700,661.04 -491,508.90 16 40,284.00 483,408.00 541,867.57 -58,459.57 8 4,620.00 1,020,812.19 1,767,000.00 -746,187.81 5 in 17,160.00 17,160.00 17,160.00 17,160.00 17,160.00 11 in 17,151.27 138,008.44 138,0847.08 -838.64 8 39,394.49 392,717.42 496,318.63 -103,601.21 76 71,693.76 551,873.86 666,313.71 104,430.66	5500 · Water Purchases					20.40
lin 36,575.00 104,713.00 57,023.93 47,689.07 18 254,003.34 6,256,841.21 6,700,661.04 -491,508.90 18 40,284.00 483,408.00 541,867.57 -58,459.57 8 4,620.00 1,020,812.19 1,767,000.00 -746,187.81 5 8 3,988.00 3,988.00 3,988.00 0.00 17,160.00 17,160.00 17,160.00 17,160.00 11,11,151.27 138,008.44 138,084.49 392,717.42 496,318.63 -103,601.21 73 71,693.76 551,873.86 666,313.71 -103,601.21 76	5501 · Raw Water Purchases	7 0 007 1790				
104,713.00 57,023.93 47,689.07 16	New Berli	36 575 00	6,152,128.21	6,643,637.11	-491,508.90	02 GO
40,284.00 483,408.00 541,867.57 -58,459.57 4,620.00 1,020,812.19 1,767,000.00 -746,187.81 1,767,000.00 17,160.00 17,160.00 17,160.00 17,160.00 17,160.00 17,160.00 17,160.00 17,160.00 17,160.00 11,151.27 138,008.44 138,847.08 -838,64 551,873.74 496,318.63 -103,601.21		254 000 24	104,713.00	57,023.93	47,689.07	183 63%
40,284.00 483,408.00 541,867.57 -58,459.57 4,620.00 1,020,812.19 1,767,000.00 -746,187.81 3,988.00 3,988.00 3,988.00 0.00 17,160.00 17,160.00 0.00 0.00 11,151.27 138,008.44 138,847.08 -838.64 39,394.49 392,717.42 496,318.63 -103,601.21 71,693.76 551,873.86 656,313.71 -103,601.21		501,000.34	6,256,841.21	6,700,661.04	-443,819.83	93.38%
4,620.00 1,020,812.19 1,767,000.00 -746,187.81 3,988.00 3,988.00 3,988.00 0.00 11,151.27 138,008.44 138,847.08 -838.64 71,693.76 551,873.86 656,313.71 -103,601.21	5500 - Membrane Funds	40,284.00	483 408 00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
in 17,160.00 3,988.00 3,988.00 0.00 0.00 17,160.00 17,160.00 17,160.00 0.00 0.00 17,160.00 17,160.00 0.00 17,160.00 17,160.00 17,160.00 0.00 17,160.00 0.00 0.00 17,1693.76 551,873.86 656,313.71 1.04.430.61	orov · Repair & Replacement Funds	4,620.00	1,020,400.00	4 767 000 00	-58,459.57	89.21%
in 3,988.00 3,988.00 3,988.00 0.00 in 17,160.00 17,160.00 17,160.00 0.00 11,151.27 138,008.44 138,847.08 -838.64 39,394.49 392,717.42 496,318.63 -103,601.21 71,693.76 551,873.86 656,313.71 4104,430.65	6000 · Line Use & Delivery Costs			00.000, 202,	-746,187.81	27.77%
in 17,160.00 17,160.00 17,160.00 0.00 fees 39,394.49 392,717.42 496,318.63 -403,601.21 71,693.76 551,873.86 656,313.71 -103,601.21	6005 · Line Use Contract Maxwell	3 988 00	00 000 0			
***Tees **1,160.00 17,160.00 17,160.00 0.00 **ees **39,394.49 **38,717.42 **496,318.63 **-103,601.21 ***Ti,693.76 **56,313.71 **-103,601.21 **-103,601.21	6008 · Line Use Contract New Berlin	47 460 00	3,988.00	3,988.00	00.00	100.00/
*ees 39,394.49 392,717.42 496,318.63 -103,601.21 71,693.76 551,873.86 656,313.71 -104,430.95	6010 · Line Contract GBRA	14,100.00	17,160.00	17,160.00	000	100.0%
71,693.76 551,873.86 656.313.71 -103,601.21	6011 · GBRA Raw Water Delivery Fees	11,151.27	138,008.44	138,847.08	-838.64	00.0%
71,693.76 551,873.86 656,313.71 -104,420.85	Total 6000 · Line Use & Delivery Coots	39,394.49	392,717.42	496,318.63	-103 601 24	99.4%
	Sison (isalised page)	71,693.76	551,873.86	656.313.71	104 430 05	/9.13%

Canyon Regional Water Authority Profit Loss Budget vs. Actual October 2023 - September 2024

	Sentember	October 2023	Annual	\$ Over/(Under)	% of
	2024	September 2024	Budget	Annual Budget	Annual Budget
7000 · Plant Expenses-Variable Costs					
7005 · Plant Utilities	293,261.35	3,029,914.73	3,151,733.24	-121,818.51	96.14%
7010 · Chemicals	264,016.72	3,106,282.10	3,084,120.09	22,162.01	100.72%
Total 7000 · Plant Expenses-Variable Costs	557,278.07	6,136,196.83	6,235,853.33	-99,656.50	98.4%
7100 · Operating Expenses					
7115 · Plant Maintenance & Supplies	68,469.01	1,305,044.58	1,220,200.00	84,844.58	106.95%
7116 · Generator Maintenance	0.00	74,028.81	109,800.00	-35,771.19	67.42%
7117 · Equipment rental	4,336.09	50,285.68	40,360.00	9,925.68	124.59%
7120 · SCADA	0.00	63,794.95	205,000.00	-141,205.05	31.12%
7122 · Vehicle Operations	4,992.57	60,848.52	158,000.00	-97,151.48	38.51%
7125 · Grounds Maintenance	10,718.92	141,351.82	134,350.00	7,001.82	105.21%
7131 · Permits and Fees	161.00	11,555.29	28,650.00	-17,094.71	40.33%
7135 · Lab Supplies & Testing Fees	7,622.67	157,628.25	126,600.00	31,028.25	124.51%
7140 · Insurance	0.00	125,317.84	133,998.88	-8,681.04	93.52%
7150 · Meals & Functions	5,293.53	27,761.24	36,500.00	-8,738.76	76.06%
7155 · Memberships & Dues	00.0	5,111.00	10,550.00	-5,439.00	48.45%
7160 · Mileage	2,066.68	23,188.08	38,800.00	-15,611.92	29.76%
7162 · Office Supplies and Expense	4,517.32	33,448.73	30,000.00	3,448.73	111.5%
7165 · Training	1,477.40	5,041.15	9,500.00	-4,458.85	53.07%
7170 · Clothing	00.0	5,000.00	7,000.00	-2,000.00	71.43%
7175 · Telephones	453.33	5,146.77	4,500.00	646.77	114.37%
7180 · Mobile Telephones	1,011.05	13,509.87	18,500.00	-4,990.13	73.03%
7190 Network Expenses	00.00	25,949.74	10,000.00	15,949.74	259.5%
7191 · Internet Domain	480.46	5,160.49	5,000.00	160.49	103.21%
7195 · Contract Labor	0.00	0.00	4,000.00	-4,000.00	%0.0
7196 · GW Transport/Pumping Fees	16,840.01	281,351.99	400,000.00	-118,648.01	70.34%
Total 7100 · Operating Expenses	128,440.04	2,420,524.80	2,731,308.88	-310,784.08	88.62%
7500 · Payroll Expenses					
7505 · Annual Pay	122,128.80	1,447,635.23	1,862,317.62	-414,682.39	77.73%
7510 · Overtime	9,598.87	136,191.23	129,769.45	6,421.78	104.95%
7530 · On Call	200.00	3,400.00	15,600.00	-12,200.00	21.8%
Total 7500 · Payroll Expenses	131,927.67	1,587,226.46	2,007,687.07	-420,460.61	79.06%
7600 · Employee Benefits				1	
7605 · Payroll Taxes	9,619.81	117,450.02	155,244.08	-37,794.06	75.66%
7610 · Insurance	26,888.84	288,230.03	439,220.28	-150,990.25	65.62%
7615 · Retirement	17,124.23	207,086.95	261,140.89	-54,053.94	79.3%
Total 7600 · Employee Benefits	53,632.88	612,767.00	855,605.25	-242,838.25	71.62%

Canyon Regional Water Authority Profit Loss Budget vs. Actual October 2023 - September 2024

	September	October 2023	Annual	\$ Over/(Under)	% of
	2024	September 2024	Budget	Annual Budget	Annual Budget
7800 · Professional Fees					
7801 · SEC Disclosure	00.00	2,250.00	2,250.00	00.00	100.0%
7802 · Bank Service Fees	0.00	9.95	200.00	-190.05	4.98%
7803 · 401(k) Plan Fees	565.00	2,937.50	2,500.00	437.50	117.5%
7806 · Bond Fees	0.00	2,800.00	3,000.00	-200.00	93.33%
7805 · Legal Fees	20,660.50	423,381.02	400,000.00	23,381.02	105.85%
7810 · Engineering	732.50	310,767.74	400,000.00	-89,232.26	77.69%
7815 · Director Bonds	00.00	00:0	1,200.00	-1,200.00	0.0%
7820 · Accounting & Audit	0.00	14,825.00	15,000.00	-175.00	98.83%
Total 7800 · Professional Fees	21,958.00	756,971.21	824,150.00	-67,178.79	91.85%
7823 - Alliance Water	119,752.59	5,981,080.00	6,275,109.42	-294,029.42	95.31%
Total Expense	2,398,130.72	38,396,679.17	40,588,361.73	-2,191,682.56	94.6%
Net Ordinary Income	1,208,849.82	4,700,944.37	0.00	4,700,944.37	100.0%
Other Income/Expense					
Other Income					
7960 · Sale of Assets	00.00	22,438.00	00.00	00:00	100.0%
8000 · Bond Payment Principal	765,833.34	9,298,333.40	00.0	00:00	100.0%
Net Other Income/Expense	765,833.34	9,320,771.40	00:00	9,320,771.40	100.0%
Net Income	1,974,683.16	14,021,715.77	0.00	14,021,715.77	100.0%

CANYON REGIONAL WATER AUTHORITY Profit & Loss Prev Year Comparison

October 2023 through September 2024

	Oct '23 - Sep 24	Oct '22 - Sep 23	\$ Change	% Change	
Ordinary Income/Expense Income					
4000 · Revenues					
4002 · Debt Payments	12,012,290.63	12,765,673.56	-753,382.93	-5.9%	
4003 · Raw Water	6,643,372,11	6,504,518.32	138,853.79	2.1%	
4004 · Water-New Berlin	104,713.00	139,601.00	-34,888.00	-25.0%	
4009 · Membrane Replacement Fund 4010 · Line Use & Delivery Contracts	541,845.72 142,829.28	541,845.72 262,546.74	0,00 -119,717.46	0.0% -45.6%	
4011 - Line Use New Berlin	17,159.28	17,159.28	0.00	0.0%	
4012 · Raw Water Delivery Fees	385,280.34	363,571.19	21,709.15	6.0%	
4017 · Water Sales	6,741,132.55	5,431,787.98	1,309,344.57	24.1%	
4018 · Plant Operations	4,051,227.42	3,543,572.16	507,655.26	14.3%	
4020 - Repair & Replacement Funds	1,766,929.92	1,741,930.20	24,999.72	1.4%	
4022 - CRWA Administrative	2,373,267.37	1,849,299.12	523,968.25	28.3%	
4023 - Alliance Water	6,274,853.68	4,988,114.04	1,286,739,64	25.8%	
4024 • Interest Income General	480,711.04	368,274,38	112,436,66	30.5%	
4026 Interest Income Bond Accounts	384,737.09	304,851.23	79,885.86	26.2%	
4028 Interest Construction Accounts	1,160,908.77	972,558.52	168,350.25	19.4%	
4029 San Marcos Construction Contrib	0.00	163,894.00	-163,894.00	-100,0%	
4030 - Other Income 4032 - Team Building	15,965.34 400.00	15,389.14 0.00	576.20 400.00	3.7% 100.0%	
Total 4000 · Revenues	43,097,623.54	39,974,586.58	3,123,036,96		7.8%
Total Income	43,097,623.54	39,974,586.58	3,123,036.96		7.8%
Gross Profit	43,097,623.54	39,974,586.58	3,123,036.96		7.8%
Expense 5000 · Bond Repayments					
5005 · Bond Payments	12,588,977.61	11,550,179.93	1,038,797.68	9.0%	
Total 5000 · Bond Repayments	12,588,977.61	11,550,179.93	1,038,797.68		9.0%
5500 · Water Purchases 5501 · Raw Water Purchases	6,152,128,21	5,635,531.67	516,596.54	9.2%	
5502 · Water Purchases, New Berlin	104,713.00	139,601.00	-34,888.00	-25.0%	
Total 5500 · Water Purchases	6,256,841.21	5,775,132.67	481,708.54		8.3%
5600 · Membrane Funds 5700 · Repair & Replacement Funds 6000 · Line Use & Delivery Costs	483,408.00 1,020,812.19	2,275.00 527 <u>.</u> 157.59	481,133.00 493,654.60	21,	148.7%, 93.6%
6005 - Line Use Contract Maxwell	3,988.00	3,988.00	0.00	0.0%	
6008 · Line Use Contract New Berlin	17,160.00	17,160.00	0.00	0.0%	
6010 · Line Contract GBRA	138,008.44	138,847.08	-838.64	-0.6%	
6011 · GBRA Raw Water Delivery Fees	392,717.42	362,558.51	30,158.91	8.3%	
Total 6000 · Line Use & Delivery Costs	551,873.86	522,553.59	29,320.27		5.6%
7000 · Plant Expenses-Variable Costs					
7005 - Plant Utilities	3,029,914.73	2,966,081.25	63,833.48	2.2%	
7010 · Chemicals	3,106,282.10	2,718,917.55	387,364.55	14.3%	
Total 7000 - Plant Expenses-Variable Costs	6,136,196.83	5,684,998.80	451,198.03		7.9%
7100 · Operating Expenses 7115 · Plant Maintenance & Supplies	1,305,044.58	1,064,158.74	240,885.84	22.6%	
7116 · Generator & Compressor Maint.	74,028.81	60,495.94	13,532.87	22.4%	
7117 · Generator & Compressor Maint.	50.285.68	41,233.92	9,051.76	22.0%	
7120 · SCADA	63,794.95	136,311.37	-72,516.42	-53.2%	
7122 · Vehicle Operations	60,848.52	43,051.76	17,796.76	41.3%	
7125 · Grounds Maintenance	141,351.82	121,126.22	20,225.60	16.7%	
7131 · Permits and Fees	11,555.29	27,040.12	-15,484.83	-57.3%	
7135 · Lab Supplies & Testing Fees	157,628.25	108,767.75	48,860.50	44.9%	
7140 · Insurance	125,317.84	99,459.38	25,858.46	26.0%	
7150 · Meals & Functions	27,761.24	37,536.14	-9,774.90	-26.0%	
7155 · Memberships & Dues	5,111.00	9,607.00	-4,496.00	-46.8%	
7160 · Mileage	23,188.08	36,778.06	-13,589,98 4,430,58	-37.0%	
7162 · Office Supplies and Expense 7165 · Training	33,448.73 5,041.15	32,328.15 3,828.19	1,120.58 1,212. 9 6	3.5% 31.7%	
7165 · Training 7170 · Clothing	5,000.00	3,300.00	1,700.00	51.5%	
7175 · Telephones	5,146.77	4,388.78	757.99	17.3%	
7180 · Mobile Telephones	13,509.87	14,970.43	-1,460.56	-9.8%	
7190 · Network Expenses	25,949.74	13,329.85	12,619.89	94.7%	
7191 · Internet Domain	5,160.49	4,590.73	569.76	12.4%	
7196 · GW Transport/Pumping Fees	281,351.99	278,429.21	2,922.78	1.1%	
Total 7100 · Operating Expenses	2,420,524.80	2,140,731.74	279,793.06		13.1%
7500 · Payroll Expenses 7505 · Annual Pay	1,447,635.23	1,530,808.48	-83,173.25	-5.4%	
7510 · Overtime	136,191.23	98,866.21	37,325.02	37.8%	
7530 · On Call	3,400.00	11,569.09	-8,169.09	-70,6%	
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CANYON REGIONAL WATER AUTHORITY Profit & Loss Prev Year Comparison

October 2023 through September 2024

	Oct '23 - Sep 24	Oct '22 - Sep 23	\$ Change	% Change
7600 · Employee Benefits 7605 · Payroll Taxes 7610 · Insurance 7615 · Retirement	117,450.02 288,230.03 207,086.95	119,411.30 163,482.19 215,630.59	-1,961.28 124,747.84 -8,543.64	-1.6% 76,3% -4.0%
Total 7600 · Employee Benefits	612,767.00	498,524.08	114,242,92	22.9%
7800 · Professional Fees 7801 · SEC Disclosure 7802 · Bank Service Fees 7803 · 401(k) Plan Fees 7806 · Bond Fees 7805 · Legal Fees 7810 · Engineering 7820 · Accounting & Audit Total 7800 · Professional Fees	2,250.00 9.95 2,937.50 2,800.00 423,381.02 310,767.74 14,825.00 756,971.21	2,250.00 193.00 1,707.50 2,800.00 381,075.82 489,905.18 14,825.00	0.00 -183.05 1,230.00 0.00 42,305.20 -179,137.44 0.00 -135,785.29	0.0% -94.8% 72.0% 0.0% 11.1% -36.6% 0.0%
7623 · Alliance Water 7900 · Depreciation Expense	5,981,080.00 0.00	4,988,324.00 4,506,846.71	992,756.00 -4,506,846.71	19.9% -100.0%
Total Expense	38,396,679.17	38,730,724.39	-334,045.22	-0.9%
Net Ordinary Income	4,700,944.37	1,243,862.19	3,457,082.18	277.9%
Other Income/Expense Other Income 7960 · Sale of Assets 8000 · Bond Payment Principal	22,438.00 9,298,333.40	0.00 9,015,633.18	22,438.00 282,500.22	100.0% 3.1%
Total Other Income	9,320,771.40	9,015,833.18	304,938.22	3.4%
Net Other Income	9,320,771.40	9,015,833.18	304,938.22	3.4%
Net Income	14,021,715.77	10,259,695.37	3,762,020.40	36.7%

Type 1006 · First United	Date Checking #5207	Num	Name	Memo	Amount	Balance 2,239,531.95
Deposit	09/03/2024			Deposit	87,672,16	2,327,204.11
Bill Pmt -Check	09/03/2024	ACH	GVEC - Big Oaks	07/05/2024 - 08/05/2024	-28.00	2,327,176,11
Bill Pmt -Check	09/03/2024	ACH	GVEC - Bond East Well	07/05/2024 - 08/05/2024	-7,737.50	2,319,438.61
Bill Pmt -Check	09/03/2024	ACH	GVEC - Bond West Well	07/05/2024 - 08/05/2024	-4,329.21	2,315,109.40
Bill Pmt -Check	09/03/2024	ACH	GVEC - Bult Trap Well	07/05/2024 - 08/05/2024	-2,855.00	2,312,254.40
Bill Pmt -Check	09/03/2024	ACH	GVEC - Camphouse Well	07/05/2024 - 08/05/2024	-3,450.00	2,308,804.40
Bill Pmt -Check	09/03/2024	ACH	GVEC - Chicken House Well	07/05/2024 - 08/05/2024	-3,125.80	2,305,678.60
Bill Pmt -Check	09/03/2024	ACH	GVEC - Christian East Well	07/05/2024 - 08/05/2024	-2,702.90	2,302,975.70
Bill Pmt -Check	09/03/2024	ACH	GVEC - Christian West Well	07/05/2024 - 08/05/2024	-4,007.67	2,298,968.03
Bill Pmt -Check	09/03/2024	ACH	GVEC - Cibolo	07/05/2024 - 08/05/2024	-28.00	2,298,940.03
Bill Pmt -Check	09/03/2024	ACH		07/05/2024 - 08/05/2024	-3,234.00	2,295,706.03
Bill Pmt -Check	09/03/2024	ACH	GVEC - Damerau	07/05/2024 - 08/05/2024	-57.00	2,295,649.03
Bill Pmt -Check	09/03/2024	ACH	GVEC - Deadman Tank Well	07/05/2024 - 08/05/2024	-12,569.00	2,283,080,03
Bill Pmt -Check	09/03/2024	ACH	GVEC - Deer Stand Well	07/05/2024 - 08/05/2024	-11,276.00	2,271,804.03
Bill Pmt -Check	09/03/2024	ACH	GVEC - FM 467	07/05/2024 - 08/05/2024	-34.00	2,271,770.03
Bill Pmt -Check	09/03/2024	ACH	GVEC - Green Valley	07/05/2024 - 08/05/2024	-29.00	2,271,741.03
Bill Pmt -Check	09/03/2024	ACH	GVEC - GV 7293 IH 10	07/05/2024 - 08/05/2024	-31.00	2,271,710.03
Bill Pmt -Check	09/03/2024	ACH	GVEC - Hardy Road	07/05/2024 - 08/05/2024	-29.00	2,271,681.03
Bill Pmt -Check	09/03/2024	ACH	GVEC - Hickory Forest	07/05/2024 - 08/05/2024	-38.00	2,271,643.03
Bill Pmt -Check	09/03/2024	ACH	GVEC - Littlefield Well	07/05/2024 - 08/05/2024	-3,971.60	2,267,671.43
Bill Pmt -Check			GVEC - Littleffeld Well	07/05/2024 - 08/05/2024	-27.00	2,267,644.43
Bill Pmt -Check	09/03/2024	ACH		07/05/2024 - 08/05/2024		
	09/03/2024	ACH	GVEC - Pig Trap Well		-2,700.00	2,264,944.43
Bill Pmt -Check	09/03/2024	ACH	GVEC - Pivot Imigation	07/05/2024 - 08/05/2024	-64.00	2,264,880.43
Bill Pmt -Check	09/03/2024	ACH	GVEC - Tommys Well	07/05/2024 - 08/05/2024	-2,772.00	2,262,108,43
Bill Pmt -Check	09/03/2024	ACH	GVEC - Wagner Booster Stn #2	07/05/2024 - 08/05/2024	-2,036.76	2,260,071.67
Bill Pmt -Check	09/03/2024	ACH	GVEC - WR Generators	07/05/2024 - 08/05/2024	-997.00	2,259,074.67
Deposit	09/03/2024			Deposit	250.00	2,259,324.67
Paycheck	09/06/2024	Direct Dep	Employee Payroll		-3,380.87	2,255,943.80
Paycheck	09/06/2024	Direct Dep	Employee Payroll		-1,572,94	2,254,370,86
Paycheck	09/06/2024	Direct Dep	Employee Payroll		-1,615.11	2,252,755.75
Paycheck	09/06/2024	Direct Dep	Employee Payroil		-2,353.29	2,250,402.46
Paycheck	09/06/2024	Direct Dep	Employee Payroll		-2,204.53	2,248,197.93
Paycheck	09/06/2024	Direct Dep	Employee Payroll		-1,834.71	2,246,363,22
Paycheck	09/06/2024	Direct Dep	Employee Payroll		-4,637.30	2,241,725,92
Paycheck	09/06/2024	Direct Dep	Employee Payroll		-1,830.85	2,239,895.07
Paycheck	09/06/2024	Direct Dep	Employee Payroll		-2,800.93	2,237,094.14
Paycheck	09/06/2024	Direct Dep	Employee Payroll		-986.14	2,236,108.00
Paycheck	09/06/2024	Direct Dep	Employee Payroll		-2,542.36	2,233,565.64
Paycheck	09/06/2024	Direct Dep	Employee Payroll		-1,604.38	2,231,961,26
Paycheck	09/06/2024	Direct Dep	Employee Payrol!		-3,788.45	2,228,172.81
Paycheck	09/06/2024	Direct Dep	Employee Payroll		-2,620.31	2,225,552.50
Paycheck	09/06/2024	Direct Dep	Employee Payroll		-3,426.98	2,222,125.52
Paycheck	09/06/2024	Direct Dep	Employee Payroll		-5,117.82	2,217,007.70
Paycheck	09/06/2024	Direct Dep	Employee Payroll		-1,581.47	2,215,426.23
Paycheck	09/06/2024	Direct Dep	Employee Payroll		-3,886.77	2,211,539.46
Liability Check	09/06/2024	ACH	John Hancock	401(k) Retirement Plan	-681.72	2,210,857.74
Llability Check	09/06/2024	EFTPS	US Treasury	74-2586063	-15,988.60	2,194,869.14
Bill Pmt -Check	09/06/2024	38522	Aflac	Employee Voluntary Insurance	-808,18	2,194,060.96
Bill Pmt -Check	09/06/2024	38523	Barcom Technology Solutions	Backup Monitoring	-434,92	2,193,626.04
Bill Pmt -Check	09/06/2024	38524	Brenntag Southwest, Inc.	Chemicals	-5,821.00	2,187,805,04
Bill Pmt -Check	09/06/2024	38525	Council Automotive Supply	Connectors for Trailer	-12.79	2,187,792.25
Bill Pmt -Check	09/06/2024	38526	Fluid Meter Service, Corp.	Field Test Meters	-4,125.00	2,183,667.25
Bill Pmt -Check	09/06/2024	38527	Frantiska Powers	Mileage Reimbursement	-97.82	2,183,569.43
Bill Pmt -Check	09/06/2024	38528	Guadalupe County Groundwater Cons Dist	GW Transport/Pumping Fees	-16,840.01	2,166,729.42
Bill Pmt -Check	09/06/2024	38529	Hach Company	Lab Supplies	-461.90	2,166,267.52
Bill Pmt -Check	09/06/2024	38530	Hanna Diaz	Mileage Reimbursement	-178.89	2,166,088.63
Bill Pmt -Check	09/06/2024	38531	Hawkins	Chemicals	-29,362.40	2,136,726.23
Bill Pmt -Check	09/06/2024	38532	Hild Brothers, Inc.	Weed Killer	-110.00	2,136,616.23
Bill Pmt -Check	09/06/2024	38533	Hill Country Electric Supply	HSP #2 @ WR	-71.51	2,136,544,72
Bill Pmt -Check	09/06/2024	38534	Hofmann's Supply	Cylinder Rental & Parts	-719.55	2,135,825.17
Bill Pmt -Check	09/06/2024	38535	Langley & Banack	Contracts and General	-34,345.20	2,101,479,97

Туре	Date	Num	Name	Memo	Amount	Balance
Bill Pmt -Check	09/06/2024	38536	Lhoist North America of Texas, LLC	Lime	-9,115.84	2,092,364.13
Bill Pmt -Check	09/06/2024	38537	Lonestar Armature, LLC	300 HP Motor Repair @ 1604	-14,996.16	2,077,367.97
Bill Pmt -Check	09/06/2024	38538	Matheson Tri-Gas, Inc.	Cylinder Rental & Oxygen	-12,012,83	2,065,355,14
Bill Pmt -Check	09/06/2024	38539	Standard Insurance Company-Dental	Dental Insurance	-1,504.64	2,063,850,50
Bill Pmt -Check	09/06/2024	38540	Texas Excavation Safety System, Inc.	Texas 811	-251.85	2,063,598,65
Bill Pmt -Check	09/06/2024	38541	Texas Land and Right of Way Company, L	I Wells Ranch Water Lease Acquisition	-10,355.75	2,053,242.90
Bill Pmt -Check	09/06/2024	38542	Waste Management	Garbage Disposal	-1,502.47	2,051,740.43
Deposit	09/09/2024			Deposit	439,730,45	2,491,470,88
Deposit	09/11/2024			Deposit	65,032.31	2,556,503.19
Deposit	09/13/2024			Deposit	725,645.61	3,282,148.80
Bill Pmt -Check	09/13/2024	ACH	Texas Fleet Fuel	Vehicle & Equipment Fuel	-1,240.28	3,280,908.52
Bill Pmt -Check	09/13/2024	38543	ADT	Security System	-93.99	3,280,814.53
Bill Pmt -Check	09/13/2024	38544	Alliance Regional Water Authority	August - Sept. Operations	-219,752.59	3,061,061,94
Bill Pmt -Check	09/13/2024	38545	Alsay Incorporated	Brass Oil Drippers	-650.00	3,060,411.94
Bill Pmt -Check	09/13/2024	38546	Analytical Environmental Laboratory LLC	Lab Testing Fees	-540.00	3,059,871.94
Bill Prnt -Check	09/13/2024	38547	Austin Armature Works, LP	Parts for Pump 1 @ LD	-320.77	3,059,551.17
Bill Prnt -Check	09/13/2024	38548	Bleck Electric Company	300 HP Motor for HSP @ WR	-10,750.00	3,048,801.17
Bill Pmt -Check	09/13/2024	38549	Brenntag Southwest, Inc.	Chemicals	-5,794,93 -120,61	3,043,006,24
Bill Pmt -Check	09/13/2024	38550	Charter Communications	HC Internet		3,042,885,63
Bill Pmt -Check	09/13/2024	38551	Citibank, N.A.	Mastercard	-11,618,55	3,031,267.08
Bill Pmt -Check	09/13/2024	38552	Council Automotive Supply DSHS Central Lab MC2004	Supplies	-134.33 -569.00	3,031,132.75 3,030,563.75
Bill Pmt -Check	09/13/2024	38553		Lab Testing Fees 12613 A/F @ \$184 & Raw Water Delivery	-243,945.09	2,786,618.66
Bill Pmt -Check Bill Pmt -Check	09/13/2024 09/13/2024	38554 38555	GBRA-Raw Water & TM Gold Star Exterminators	Pest Control	-260.00	2,786,358.66
Bill Pmt -Check	09/13/2024	38556	Helping Hand Hardware	Supplies	-130.35	2,786,228.31
Bill Pmt -Check	09/13/2024	38557	Hofmann's Supply	Parts	-185.35	2,786,042.96
Bill Pmt -Check	09/13/2024	38558	James Radtke Construction	Repair 4" Line @ LBS	-600.00	2,785,442.96
Bill Pmt -Check	09/13/2024	38559	Lhoist North America of Texas, LLC	Lime	-17,885.63	2,767,557.33
Bill Pmt -Check	09/13/2024	38560	Matheson Tri-Gas, Inc.	Oxygen	-3,348.36	2,764,208.97
Bill Pmt -Check	09/13/2024	38561	New Braunfels Welders Supply	Cylinder Rental	-22.50	2,764,186.47
Bill Pmt -Check	09/13/2024	38562	Pollution Control Services	Lab Testing Fees	-3,549,00	2,760,637.47
Bill Pmt -Check	09/13/2024	38563	PVS DX, INC	Chemicals & Cylinder Rental	-22,358,96	2,738,278.51
Bill Pmt -Check	09/13/2024	38564	Qro Mex Construction Co., Inc.	Repair 16" Line @ LD	-21,842.20	2,716,436.31
Bill Pmt -Check	09/13/2024	38565	Sam's Club MC/SYNCB	Supplies	-900.25	2,715,536,06
Bill Pmt -Check	09/13/2024	38566	Seguin Welding Service	Boom Truck @ MC	-1,375,00	2,714,161.06
Bill Pmt -Check	09/13/2024	38567	USALCO, LLC	Chemicals	-20,651,40	2,693,509.66
Bill Pmt -Check	09/13/2024	38568	Wastewater Transport Services LLC	Sludge Removal	-17,122,95	2,676,386,71
Bill Pmt -Check	09/13/2024	38569	Williams Supply Company	Supplies	-218.78	2,676,167.93
Deposit	09/13/2024			Deposit	299,407.33	2,975,575,26
Liability Check	09/16/2024	ACH	TCDRS		-13,932.34	2,961,642,92
Liability Check	09/16/2024	ACH	TCDRS		-13,577,70	2,948,065.22
Transfer	09/16/2024			Funds Transfer	-45,603.64	2,902,461.58
Transfer	09/16/2024			Funds Transfer	-28,969.53	2,873,492.05
Transfer	09/16/2024			Funds Transfer	-53,344.44	2,820,147.61
Transfer	09/16/2024			Funds Transfer	-18,557.12	2,801,590.49
Transfer	09/16/2024			Monthly Membrane Transfer	-5,155.41	2,796,435.08
Transfer	09/16/2024			Monthly Membrane Transfer	-39,998,40	2,756,436.68
Transfer	09/16/2024			LD-Monthly Bond Payment Transfer	-138,517.18	2,617,919.50
Transfer	09/16/2024			Bond Payment Transfer	-22,760.70	2,595,158.80
Transfer	09/16/2024			MC-Bond Payment Transfer	-145,347.66	2,449,811,14
Transfer	09/16/2024			Bond Payment Transfer	0.00	2,449,811,14
Transfer	09/16/2024			Bond Payment Transfer	-33,595.19	2,416,215,95
Transfer	09/16/2024			Bond Payment Transfer	-54,926.41	2,361,289.54
Transfer	09/16/2024			Bond Payment Transfer	-13,416,02	2,347,873.52
Transfer	09/16/2024			Bond Payment Transfer	-242,307.58 -231 700 11	2,105,565,94
Transfer	09/16/2024			Bond Payment Transfer	-231,700,11 -86,196.58	1,873,865.83 1,787,669.25
Transfer	09/16/2024			Bond Payment Transfer	-22,479.93	1,765,189.32
Transfer	09/16/2024 09/16/2024			Bond Payment Transfer August Overages	-22,479.93 -630.88	1,764,558.44
Transfer Transfer	09/16/2024			August Overages	-674.30	1,763,884.14
Bill Pmt -Check	09/16/2024	ACH	CPS - I 10	I-10 Utilities	-12.33	1,763,871.81
Deposit	09/16/2024	Aon	5, 5 -1 10	Deposit	409,711.65	2,173,583.46
Dehosit	03/ 10/2024				,, , , , , , ,	_,

Туре	Date	Num	Name	Memo	Amount	Balance
Deposit	09/19/2024			Deposit	367,035.54	2,540,619.00
Paycheck	09/20/2024	Direct Dep	Employee Payroll		-3,044.96	2,537,574,04
Paycheck	09/20/2024	Direct Dep	Employee Payroll		-1,598.04	2,535,976.00
Paycheck	09/20/2024	Direct Dep	Employee Payroll		-1,677.22	2,534,298.78
Paycheck	09/20/2024	Direct Dep	Employee Payroll		-5,117.83	2,529,180.95
Paycheck	09/20/2024	Direct Dep	Employee Payroll		-2,404,94	2,526,776.01
Paycheck	09/20/2024	Direct Dep	Employee Payroli		-2,004.92	2,524,771.09
Paycheck	09/20/2024	Direct Dep	Employee Payroll		-2,045.28	2,522,725.81
Paycheck	09/20/2024	Direct Dep	Employee Payroll		-3,458.71	2,519,267.10
Paycheck	09/20/2024	Direct Dep	Employee Payroll		-1,830.85	2,517,436,25
Paycheck	09/20/2024	Direct Dep	Employee Payroll		-2,567.18	2,514,869.07
Paycheck	09/20/2024	Direct Dep	Employee Payroll		-880.85	2,513,988.22
Paycheck	09/20/2024	Direct Dep	Employee Payroll		-1,883.13	2,512,105,09
Paycheck	09/20/2024	Direct Dep	Employee Payroll		-2,228,76	2,509,876.33
Paycheck	09/20/2024	Direct Dep	Employee Payroll		-3,734.69	2,506,141.64
Paycheck	09/20/2024	Direct Dep	Employee Payroll		-2,436.77	2,503,704.87
Paycheck	09/20/2024	Direct Dep	Employee Payroll		-3,426.97	2,500,277.90
Paycheck	09/20/2024	Direct Dep	Employee Payroll		-1,581.47	2,498,696.43
Paycheck	09/20/2024	Direct Dep	Employee Payroll		-3,886,78	2,494,809,65
Liability Check	09/20/2024	ACH	John Hancock	401(k) Retirement Plan	-681.21	2,494,128.44
Liability Check	09/20/2024	EFTPS	US Treasury	74-2586063	-15,186.02	2,478,942,42
Check	09/20/2024	ACH	Dwight L. Muelker	Initial Prorated Water Lease Payment	-1,280.76	2,477,661,66
Check	09/20/2024	ACH	James Morgan Barnett	Initial Prorated Water Lease Payment	-623.28	2,477,038.38
Check	09/20/2024	ACH	3MD Ranch LP	Initial Prorated Water Lease Payment	-22,124.97	2,454,913.41
Transfer	09/20/2024			Gallegos Enginering - HC Pipeline	2,500.00	2,457,413,41
Transfer	09/20/2024			Trojan Technologies Rental 20	40,284.00	2,497,697.41
Bill Pmt -Check	09/20/2024	ACH	GVEC - Lake Dunlap	07/25/2024 - 08/25/2024	-62,485.74	2,435,211.67
Bill Pmt -Check	09/20/2024	ACH	GVEC - Leissner Booster Stn #2	07/25/2024 - 08/25/2024	-24,900.62	2,410,311.05
Bill Pmt -Check	09/20/2024	ACH	GVEC - Leissner Rd Booster Station	07/25/2024 - 08/25/2024	-13,565.68	2,396,745.37
Bill Pmt -Check	09/20/2024	ACH	GVEC - Wagner Booster	07/25/2024 - 08/25/2024	-15,653.64	2,381,091.73
Bill Pmt -Check	09/20/2024	ACH	GVEC - WR Plant	07/25/2024 - 08/25/2024	-26,622.13	2,354,469.60
Bill Pmt -Check	09/20/2024	ACH	GVEC - WR Plant #2	07/25/2024 - 08/25/2024	-18,248.04	2,336,221.56
Bill Pmt -Check	09/20/2024	38570	AT&T Mobility	Mobile Telephones	-1,011.05	2,335,210.51
Bill Pmt -Check	09/20/2024	38571	Attorney R. L. Wilson	Legal Fees	-37,890.35	2,297,320.16
Bill Prnt -Check	09/20/2024	38572	Council Automotive Supply	Parts	-34,64	2,297,285.52
Bill Pmt -Check	09/20/2024	38573	Dex Imaging	Admin Copier	-17,740,86	2,279,544.66
Bill Pmt -Check	09/20/2024	38574	East Central SUD	Annual Line Use Agreement	-17,160,00	2,262,384.66
Bill Pmt -Check	09/20/2024	38575	Evoqua Water Technologies LLC	Chemcials	-62,182.80	2,200,201.86
Bill Pmt -Check	09/20/2024	38576	Fluid Meter Service, Corp.	Parts	-835.00	2,199,366.86
Bill Pmt -Check	09/20/2024	38577	Gallegos Engineering, Inc.	HC Transmission Main Phase One	-2,500,00	2,196,866.86
Bill Pmt -Check	09/20/2024	38578	GCUWCD	FY 2024-2025 Negotiated Fee	-63,027.06	2,133,839.80
		38579	Guadalupe-Blanco River Authority	Lab Testing Fees	-1,579.00	2,132,260,80
Bill Pmt -Check	09/20/2024		•	Internet @ WBS, LBS, LD	-359.85	2,131,900.95
Bill Pmt -Check	09/20/2024	38580	GVEC - Internet	Chemicals	-31,144.00	2,100,756.95
Bill Pmt -Check	09/20/2024	38581	Hawkins		-19.96	2,100,736.99
Bill Pmt -Check	09/20/2024	38582	Hofmann's Supply	Supplies Contracts and General (08/01/2024 - 08/31	-39,397,64	2,061,339.35
Bill Pmt -Check	09/20/2024	38583	Langley & Banack	· ·	-3,881,41	2,057,457.94
Bill Pmt -Check	09/20/2024	38584	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Amendment		
Bill Pmt -Check	09/20/2024	38585	Lhoist North America of Texas, LLC	Lime	-18,043.11 -2,482.37	2,039,414.83
Bill Pmt -Check	09/20/2024	38586	Lonestar Armature, LLC	Parts & Pump Inspections	1 350	2,036,932.46
Bill Pmt -Check	09/20/2024	38587	Maxwell SUD.	Annual Line Use	-3,988.00	2,032,944,46
Bill Pmt -Check	09/20/2024	38588	Morton Morrow Inc.	2024 Annual SCBA Service	-1,106.40	2,031,838.06
Bill Pmt -Check	09/20/2024	38589	New Braunfels Utilities	46 Standpipe Utilities	-43.73	2,031,794,33
Bill Pmt -Check	09/20/2024	38590	PVS DX, INC	Cylinder Rentals & Chemicals	-9,298.00	2,022,496.33
Bill Pmt -Check	09/20/2024	38591	R.W Harden & Associates, Inc.	Wells Ranch Development	-442.50	2,022,053.83
Bill Pmt -Check	09/20/2024	38592	Trojan Technologies Corp.	Pall Trailer Installment #20	-40,284.00	1,981,769.83
Bill Pmt -Check	09/20/2024	38593	Verve Cloud, Inc.	Telephones	-453,33	1,981,316,50
Bill Pmt -Check	09/23/2024	ACH	Bluebonnet Electric	HC Utilities - 5000057123	-13,995,79	1,967,320,71
Bill Pmt -Check	09/23/2024	ACH	CPS - 1518	Utilities	-145.40	1,967,175.31
Bill Pmt -Check	09/25/2024	ACH	CPS - 1604	Utilities	-30,067.65	1,937,107.66
Deposit	09/25/2024			Deposit	353,070.99	2,290,178.65
Deposit	09/25/2024		0 0.7.7	Deposit	455,167.35	2,745,346.00
Check	09/27/2024	38594	Charles C. Bailey	Monthly Governmental Consulting Services	-2,000.00	2,743,346.00

Туре	Date	Num	Name	Memo	Amount	Balance
Liability Check	09/27/2024	ACH	Texas Workforce Commission	99-882188-6	-103.05	2,743,242.95
Bill Pmt -Check	09/27/2024	38595	Analytical Environmental Laboratory LLC	Lab Testing Fees	-810.00	2,742,432.95
Bill Pmt -Check	09/27/2024	38596	Armadillo Lawn Care & Irrigation	Lawn Maintenance	-7,651.67	2,734,781.28
Bill Pmt -Check	09/27/2024	38597	Brenntag Southwest, Inc.	Chemicals	-20,916.92	2,713,864.36
Bill Pmt -Check	09/27/2024	38598	Collaborative Water Resolution, LLC	Water Resources Manager Recruiter	-18,125.00	2,695,739.36
Bill Pmt -Check	09/27/2024	38599	Council Automotive Supply	Vehicle Maintenance	-25.59	2,695,713.77
Bill Pmt -Check	09/27/2024	38600	Garver USA	LD Membrane Evaluation	-4,897.50	2,690,816.27
Bill Pmt -Check	09/27/2024	38601	Hawkins	Chemicals	-30,192.00	2,660,624.27
Bill Pmt -Check	09/27/2024	38602	Hild Brothers, Inc.	Weed Killer	-295.00	2,660,329.27
Bill Pmt -Check	09/27/2024	38603	James Radtke Construction	Line Locate @ Hacker Fields	-375.00	2,659,954.27
Bill Pmt -Check	09/27/2024	38604	Lhoist North America of Texas, LLC	Lime	-8,986.57	2,650,967.70
Bill Pmt -Check	09/27/2024	38605	New Braunfels Welders Supply	Nitrogen & Supplies	-254.75	2,650,712.95
Bill Pmt -Check	09/27/2024	38606	Pye-Barker Fire & Safety, LLC	Fire Extinguisher Inspections	-1,152.00	2,649,560.95
Bill Pmt -Check	09/27/2024	38607	Standard Insurance Company	Employee Life, STD, & LTD Insurance	-1,193.66	2,648,367.29
Bill Pmt -Check	09/27/2024	38608	Waste Connections	Garbage Disposal	-414.89	2,647,952.40
Deposit	09/27/2024			Deposit	865,346.81	3,513,299.21
Bill Pmt -Check	09/30/2024	ACH	Texas Fleet Fuel	Vehicle & Equipment Fuel	-1,072.24	3,512,226.97
Deposit	09/30/2024			Interest	832.55	3,513,059.52
General Journal	09/30/2024	09-03	Trihydro Corporation	Void ck #37804, Trihydro Corporation	38,642.50	3,551,702.02
Total 1006 · First	United Checking	#5207			1,312,170.07	3,551,702.02

Legal Fees by Payee October 2023 through September 2024

Туре	Date	Num	Name	Мето	Amount	Balance
Attorney R	. L. Wilson					
Bill	10/31/2023	3756	Attorney R. L. Wilson	General Matters 10/01/2023 - 10/31/2023	5,685.00	5,685.00
Bill	10/31/2023	3759	Attorney R. L. Wilson	Wells Ranch 10/01/2023 - 10/31/2023	645.00	6,330.00
Bill	10/31/2023	3757	Attorney R. L. Wilson	Hays Caldwell 10/01/2023 - 10/31/2023	4,995.00	11,325.00
Bill Bill	11/30/2023 11/30/2023	3760 3763	Attorney R. L. Wilson Attorney R. L. Wilson	General Matters 11/01/2023 - 11/30/2023 Wells Ranch 11/01/2023 - 11/30/2023	6,837.00 840.00	18,162.00 19,002.00
Bill	11/30/2023	3761	Attorney R. L. Wilson	Hays Caldwell 11/01/2023 - 11/30/2023	1,545.00	20,547.00
Ge	12/31/2023	1099	Attorney R. L. Wilson	Form 1099 Adj from WR II	16,754.60	37,301.60
Ge	12/31/2023	1099	Attorney R. L. Wilson	Reverse of GJE 1099-Adj 2 – Form 1099 Adj fr	-16,754.60	20,547.00
Bill	01/31/2024	3777	Attorney R. L. Wilson	General Matters 12/01/2023 - 01/31/2024	24,435.00	44,982.00
Bill	01/31/2024	3778	Attorney R. L. Wilson	Hays Caldwell 12/01/2023 - 01/31/2024	6,270.00	51,252.00
Bill	01/31/2024	3781	Attorney R. L. Wilson	Wells Ranch 12/01/2023 - 01/31/2024	3,720.00	54,972.00
Bill	01/31/2024	3779	Attorney R. L. Wilson	Lake Dunlap/Nanostone 12/01/2023 - 01/31/2024	120.00	55,092.00
Bill	02/29/2024	3795	Attorney R. L. Wilson	General Matters 02/01/2024 - 02/29/2024	8,481.00	63,573.00
Bill Bill	02/29/2024 02/29/2024	3796 3799	Attorney R. L. Wilson Attorney R. L. Wilson	Hays Caldwell 02/01/2024 - 02/29/2024 Wells Ranch 02/01/2024 - 02/29/2024	2,742.00 3,735.00	66,315.00 70,050.00
Bill	03/31/2024	3812	Attorney R. L. Wilson	General Matters 03/01/2024 - 03/31/2024	8,145.00	78,195.00
Bill	03/31/2024	3813	Attorney R. L. Wilson	Hays Caldwell 003/01/2024 - 03/31/2024	3,495.00	81,690.00
Bill	03/31/2024	3815	Attorney R. L. Wilson	Wells Ranch 03/01/2024 - 03/31/2024	3,450.00	85,140.00
Bill	04/30/2024	3830	Attorney R. L. Wilson	General Matters (04/01/2024 - 04/30/2024	7,785.00	92,925.00
Bill	04/30/2024	3832	Attorney R. L. Wilson	Lake Dunlap 04/01/2024 - 04/30/2024	405.00	93,330.00
Bill	04/30/2024	3834	Attorney R. L. Wilson	Wells Ranch 04/01/2024 - 04/30/2024	1,635.00	94,965.00
Bill	04/30/2024	3831	Attorney R. L. Wilson	HC Mediation	3,840.00	98,805.00
Bill	04/30/2024	3831	Attorney R. L. Wilson	Hays Caldwell 04/01/2024 - 04/30/2024	7,035.00	105,840.00
Bill	04/30/2024	3831	Attorney R. L. Wilson	HC Mediation	30.00	105,870.00
Bill Bill	04/30/2024 05/16/2024	3831	Attorney R. L. Wilson	Hays Caldwell 04/01/2024 - 04/30/2024 HC Mediation - Jackson Walker	30.00 1,650.00	105,900.00 107.550.00
Bill	05/31/2024	3849	Attorney R. L. Wilson Attorney R. L. Wilson	General Matters 05/01/2024 - 05/31/2024	2,565.00	110,115.00
Bill	05/31/2024	3849	Attorney R. L. Wilson	General Matters 05/01/2024 - 05/31/2024 General Matters 05/01/2024 - 05/31/2024	120.00	110,235.00
Bill	05/31/2024	3850	Attorney R. L. Wilson	HC Mediation & Contracts	18,861.56	129,096.56
Bill	06/30/2024	3868	Attorney R. L. Wilson	General Matters & Contracts (06/01/2024 - 06/3	660.00	129,756.56
Bill	06/30/2024	3868	Attorney R. L. Wilson	General Matters & Contracts (06/01/2024 - 06/3	4,185.00	133,941.56
Bill	06/30/2024	3871	Attorney R. L. Wilson	GCUWCD Rule Amendments (06/01/2024 - 06/	2,880.00	136,821.56
Bill	06/30/2024	3869	Attorney R. L. Wilson	HC Mediation & Contracts (06/01/2024 - 06/30/	4,875.00	141,696.56
Bill	07/31/2024	3893	Attorney R. L. Wilson	General Matters (07/01/2024 - 07/31/2024)	5,130.00	146,826.56
Bill Bill	07/31/2024 07/31/2024	3896 3896	Attorney R. L. Wilson Attorney R. L. Wilson	General & Contracts (07/01/2024 - 07/31/2024) General & Contracts (07/01/2024 - 07/31/2024)	405.00 570.00	147,231.56 147,801.56
Bill	07/31/2024	3894	Attorney R. L. Wilson	Contracts & Mediation (07/01/2024 - 07/31/2024)	6,450.00	154,251.56
Bill	07/31/2024	3894	Attorney R. L. Wilson	HC Mediation	1,890.00	156,141.56
Bill	08/31/2024	3901	Attorney R. L. Wilson	General Matters (08/01/2024 - 08/31/2024)	5,295.00	161,436.56
Bill	08/31/2024	3902	Attorney R. L. Wilson	Contracts (08/01/2024 - 08/31/2024)	8,430.00	169,866.56
Bill	08/31/2024	3904	Attorney R. L. Wilson	Wells Ranch Contracts (08/01/2024 - 08/31/2024)	60.00	169,926.56
Total Attor	ney R. L. Wilso	on			169,926.56	169,926.56
Bryant Lav	w PC					
Bill	10/31/2023	2091	Bryant Law PC	RE: Louis Rosenberg	5,058.10	5,058.10
Bill	10/31/2023	2092	Bryant Law PC	RE: Louis Rosenberg-Hays Caldwell Contract	3,181.50	8,239.60
Bill	10/31/2023	2093	Bryant Law PC	RE: Louis Rosenberg	2,259.60	10,499.20
Bill	11/30/2023	2212	Bryant Law PC	RE: Louis Rosenberg	5,551.10	16,050.30
Bill Bill	11/30/2023 11/30/2023	2212 2212	Bryant Law PC Bryant Law PC	Hays-Caldwell Contract Water Rights Issues RE: Louis Rosenberg	824.00 2,561.60	16,874.30 19,435.90
Bill	12/31/2023	2303	Bryant Law PC	RE: Louis Rosenberg	4,480.10	23,916.00
Bill	12/31/2023	2303	Bryant Law PC	Hays Caldwell Contract Water Rights Issues	660.00	24,576.00
Bill	12/31/2023	2303	Bryant Law PC	RE: Louis Rosenberg	2,427.10	27,003.10
Bill	01/24/2024	2389	Bryant Law PC	RE: Louis Rosenberg	3,769.60	30,772.70
Bill	01/24/2024	2389	Bryant Law PC	Policy and Legislative	190.00	30,962.70
Bill	01/31/2024	2454	Bryant Law PC	RE: Louis Rosenberg	137.50	31,100.20
Bill	02/29/2024	2504	Bryant Law PC	RE: Louis Rosenberg	1,439.50	32,539.70
Bill	02/29/2024	2504	Bryant Law PC	Policy Committee	7,012.10	39,551.80
Bill	03/31/2024	2622	Bryant Law PC	RE: Louis Rosenberg	334.50	39,886.30
Bill Bill	03/31/2024	2622 2707	Bryant Law PC Bryant Law PC	Policy and Legislative Committee RE: Louis Rosenberg	4,008.50 1,834.40	43,894.80 45,729.20
Bill	04/23/2024 04/23/2024	2707 2707	Bryant Law PC	Policy & Legislative Committee	1,03 4.4 0 1,015.40	45,729.20 46,744.60
Bill	05/17/2024	2793	Bryant Law PC	RE: Louis Rosenberg	1,548.14	48,292.74
Total Bryar			-	-	48,292.74	48,292.74

Legal Fees by Payee October 2023 through September 2024

Туре	Date	Num	Name	Memo	Amount	Balance
Charles C	. Bailev	17				
Che	11/03/2023	37342	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	2,000.00
Che	12/08/2023	37468	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	4,000.00
Che	12/15/2023	37501	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	6,000.00
Che	01/26/2024	37706	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	8,000.00
Che	03/01/2024	37811	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	10,000.00
Che	03/28/2024	37921	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	12,000.00
Che	05/03/2024	38019	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	14,000.00
Che	06/07/2024	38134	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	16,000.00
Che	06/25/2024	38189	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	18,000.00
Che	07/26/2024	38385	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	20,000.00
Che	08/30/2024	38494	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	22,000.00
Che	09/27/2024	38594	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	24,000.00
Total Char	les C. Bailey				24,000.00	24,000.00
Collabora	tive Water Res	olution, LL	.C			
Bill	01/08/2024		Collaborative Wate	General Manager Recruiter	23,750.00	23,750.00
Bill	04/01/2024		Collaborative Wate	General Manager Recruiter	23,750.00	47,500.00
Bill	09/20/2024		Collaborative Wate	Water Resources Manager Recruiter	18,125.00	65,625.00
Total Colla	borative Water	Resolution,	LLC		65,625.00	65,625.00
Langley &				0 144 11	0.055.00	0.055.00
Bill	03/31/2024	568898	Langley & Banack	General Matters	8,355.80	8,355.80
Bill	04/28/2024	569849	Langley & Banack	General, HC Mediation, & WR Contract	560.00	8,915.80
Bill	04/28/2024	569849	Langley & Banack	HC Mediation	1,480.00	10,395.80
Bill	04/28/2024	569849	Langley & Banack	Digital Imaging	15.00	10,410.80
Bill	04/28/2024	569849	Langley & Banack	General, HC Mediation, & WR Contract	440.00	10,850.80
Bill	05/31/2024	571440	Langley & Banack	General, HC Mediation, & Contracts	880.00	11,730.80
Bill	05/31/2024	571440	Langley & Banack	HC Mediation	11,320.00	23,050.80
Bill	05/31/2024	571440	Langley & Banack	General, HC Mediation, & Contracts	80.00	23,130.80
Bill	05/31/2024	571440	Langley & Banack	HC Mediation - Hotel, Travel, Meal, Digital Imag	672.80	23,803.60
Bill	06/26/2024	572660	Langley & Banack	General Matters	6,040.00	29,843.60
Bill	06/26/2024	572660	Langley & Banack	Travel to BOT Meeting	47.70	29,891.30
Bill	07/31/2024	574590	Langley & Banack	HC Mediation	80.00	29,971.30
Bill	07/31/2024	574590	Langley & Banack	Work Completed by RRB	20,160.00	50,131.30
Bill	07/31/2024	574590	Langley & Banack	Work Completed by ROV	2,567.50	52,698.80
Bill	07/31/2024	574590	Langley & Banack	Travel to BOT Meeting	47.70	52,746.50
Bill	07/31/2024	574590	Langley & Banack	Digital Imaging	50.00	52,796.50
Bill	08/30/2024	575726	Langley & Banack	Work completed by RRB	20,080.00	72,876.50
Bill	08/30/2024	575726	Langley & Banack	Work completed by MAM	1,300.00	74,176.50
Bill	08/30/2024	575726	Langley & Banack	Contracts and General (08/01/2024 - 08/31/2024)	6,260.00	80,436.50
Bill	08/30/2024	575726	Langley & Banack	Travel to BOT Meeting	47.84	80,484.34
Bill	08/30/2024	575726	Langley & Banack	Digital Imaging	89.80	80,574.14
Total Lang	ley & Banack				80,574.14	80,574.14
	es of Patricia I					
Bill	05/31/2024	1150	Law Offices of Patr	GCUWCD Rule Amendment	612.50	612.50
Bill	05/31/2024	1151	Law Offices of Patr	GCUWCD Rule Amendment	1,213.33	1,825.83
Bill	06/30/2024	1177	Law Offices of Patr	GCUWCD Rule Amendment	4,105.50	5,931.33
Bill	06/30/2024	1176	Law Offices of Patr	GCUWCD Rule Amendment	3,479.00	9,410.33
Bill	07/31/2024	1204	Law Offices of Patr	GCUWCD Rule Amendment	382.50	9,792.83
Bill	07/31/2024	1203	Law Offices of Patr	GCUWCD Rule Amendment	539.00	10,331.83
Bill	08/31/2024	1215	Law Offices of Patr	GCUWCD Rule Amendment	1,788.50	12,120.33
Bill	08/31/2024	1216	Law Offices of Patr	GCUWCD Rule Amendment	2,052.75	14,173.08
Bill	08/31/2024	1216	Law Offices of Patr	Mileage	40.16	14,213.24
Bill	09/30/2024	1243	Law Offices of Patr	GCUWCD Rule Amendment	535.50	14,748.74
Total Law	Offices of Patri	cia Erlinger	Carls		14,748.74	14,748.74
Morales, I	Fletcher Law, I	P.C.				
Bill	12/31/2023	16	Morales, Fletcher L	Employee Handbook Review	3,060.00	3,060.00
Bill	02/29/2024	943	Morales, Fletcher L	Employee Handbook Review	552.50	3,612.50
Bill	03/31/2024	964	Morales, Fletcher L	Employee Handbook Review	680.00	4,292.50
Bill	04/30/2024	990	Morales, Fletcher L	Employee Handbook Review	340.00	4,632.50
Total Mora	ales, Fletcher La	aw, P.C.			4,632.50	4,632.50

Legal Fees by Payee October 2023 through September 2024

Туре	Date	Num	Name	Memo	Amount	Balance
Strategic	Government R	esources.	Inc.			
Bill	11/29/2023	2023	Strategic Governm	Assistant General Manager Recruiter	8,165.67	8,165.67
Bill	11/29/2023	2023	Strategic Governm	Project Engineer Recruiter	7,415.67	15,581.34
Total Stra	tegic Governme	ent Resource	es, Inc.		15,581.34	15,581.34
TOTAL					423,381.02	423,381.02

Legal Fees by Category October 2023 through September 2024

Туре	Date	Num	Name	Memo	Amount
Other Charges					
	fessional fees				
Contract Bill	10/31/2023	2092	Bryant Law PC	RE: Louis Rosenberg-Hays C	3,181.50
Bill	10/31/2023	3757	Attorney R. L. Wilson	Havs Caldwell 10/01/2023 - 1	4,995.00
Bill	11/30/2023	2212	Bryant Law PC	Hays-Caldwell Contract Water	824.00
Bill	11/30/2023	3761	Attorney R. L. Wilson	Hays Caldwell 11/01/2023 - 1	1,545.00
Bill	12/31/2023	2303	Bryant Law PC	Hays Caldwell Contract Water	660.00
Bill	01/31/2024	3778	Attorney R. L. Wilson	Hays Caldwell 12/01/2023 - 0	6,270.00
Bill	01/31/2024	3779	Attorney R. L. Wilson	Lake Dunlap/Nanostone 12/01	120.00
Bill	02/29/2024	3796	Attorney R. L. Wilson	Hays Caldwell 02/01/2024 - 0	2,742.00
Bill	03/31/2024	3813	Attorney R. L. Wilson	Hays Caldwell 003/01/2024	3,495.00
Bill	04/28/2024	569849	Langley & Banack	General, HC Mediation, & WR	440.00
Bill	04/30/2024	3831	Attorney R. L. Wilson	Hays Caldwell 04/01/2024 - 0	7,035.00
Bill	04/30/2024	3831	Attorney R. L. Wilson	Hays Caldwell 04/01/2024 - 0	30.00
Bill	05/16/2024		Attorney R. L. Wilson	HC Mediation - Jackson Walker	1,650.00
Bill	05/31/2024	571 44 0	Langley & Banack	General, HC Mediation, & Con	880.00
Bill	05/31/2024	3849	Attorney R. L. Wilson	General Matters 05/01/2024	120.00
Bill	05/31/2024	3850	Attorney R. L. Wilson	HC Mediation & Contracts	18,861.56
Bill	06/30/2024	3868	Attorney R. L. Wilson	General Matters & Contracts (660.00
Bill	06/30/2024	3869	Attorney R. L. Wilson	HC Mediation & Contracts (06	4,875.00
Bill	07/31/2024	574590	Langley & Banack	HC Mediation	80.00
Bill	07/31/2024	3894	Attorney R. L. Wilson	Contracts & Mediation (07/01/	6,450.00
Bill	07/31/2024	3894	Attorney R. L. Wilson	HC Mediation	1,890.00 6,260.00
Bill Bill	08/30/2024	575726	Langley & Banack	Contracts and General (08/01/ Contracts (08/01/2024 - 08/31	8,430.00
	08/31/2024	3902	Attorney R. L. Wilson	Contracts (06/01/2024 - 06/31	
Total Co					81,494.06
	tee Matters				0.050.00
Bill	10/31/2023	2093	Bryant Law PC	RE: Louis Rosenberg	2,259.60
Bill	11/30/2023	2212	Bryant Law PC	RE: Louis Rosenberg	2,561.60
Bill Bill	12/31/2023	2303 16	Bryant Law PC	RE: Louis Rosenberg Employee Handbook Review	2,427.10 3,060.00
Bill	12/31/2023 01/24/2024	2389	Morales, Fletcher L Bryant Law PC	Policy and Legislative	190.00
Bill	02/29/2024	943	Morales, Fletcher L	Employee Handbook Review	552.50
Bill	02/29/2024	2504	Bryant Law PC	Policy Committee	7,012.10
Bill	03/31/2024	964	Morales, Fletcher L	Employee Handbook Review	680.00
Bill	03/31/2024	2622	Bryant Law PC	Policy and Legislative Commit	4,008.50
Bill	04/23/2024	2707	Bryant Law PC	Policy & Legislative Committee	1,015.40
Bill	04/30/2024	990	Morales, Fletcher L	Employee Handbook Review	340.00
Total Co	mmittee Matters				24,106.80
Wells Ra	anch				
Bill	10/31/2023	3759	Attorney R. L. Wilson	Wells Ranch 10/01/2023 - 10/	645.00
Bill	11/30/2023	3763	Attorney R. L. Wilson	Wells Ranch 11/01/2023 - 11/	840.00
Bill	01/31/2024	3781	Attorney R. L. Wilson	Wells Ranch 12/01/2023 - 01/	3,720.00
Bill	02/29/2024	3799	Attorney R. L. Wilson	Wells Ranch 02/01/2024 - 02/	3,735.00
Bill	03/31/2024	3815	Attorney R. L. Wilson	Wells Ranch 03/01/2024 - 03/	3,450.00
Bill	04/30/2024	3834	Attorney R. L. Wilson	Wells Ranch 04/01/2024 - 04/	1,635.00
Bill	07/31/2024	3896	Attorney R. L. Wilson	General & Contracts (07/01/2	570.00
Bill	08/31/2024	3904	Attorney R. L. Wilson	Wells Ranch Contracts (08/01	60.00
Total We	ells Ranch				14,655.00

Legal Fees by Category October 2023 through September 2024

Туре	Date	Num	Name	Memo	Amount
General					
Bill	10/31/2023	2091	Bryant Law PC	RE: Louis Rosenberg	5,058.10
Bill	10/31/2023	3756	Attorney R. L. Wilson	General Matters 10/01/2023	5,685.00
Bill	11/29/2023	2023	Strategic Governme	Assistant General Manager R	8,165.67
Bill	11/29/2023	2023	Strategic Governme	Project Engineer Recruiter	7,415.67
Bill	11/30/2023	2212	Bryant Law PC	RE: Louis Rosenberg	5,551.10
Bili	11/30/2023	3760	Attorney R. L. Wilson	General Matters 11/01/2023	6,837.00
Bill	12/31/2023	2303	Bryant Law PC	RE: Louis Rosenberg	4,480.10
Bill	01/08/2024	0000	Collaborative Water	General Manager Recruiter	23,750.00
Bill	01/24/2024	2389	Bryant Law PC	RE: Louis Rosenberg	3,769.60
Bill	01/31/2024	2454	Bryant Law PC	RE: Louis Rosenberg	137.50
Bill	01/31/2024	3777	Attorney R. L. Wilson	General Matters 12/01/2023	24,435.00
Bill	02/29/2024	2504	Bryant Law PC	RE: Louis Rosenberg	1,439.50
Bill	02/29/2024	3795	Attorney R. L. Wilson	General Matters 02/01/2024	8,481.00
Bill	03/31/2024	2622	Bryant Law PC	RE: Louis Rosenberg	334.50 8,355.80
Bill	03/31/2024	568898	Langley & Banack	General Matters	8,145.00
Bill	03/31/2024	3812	Attorney R. L. Wilson	General Matters 03/01/2024	
Bill	04/01/2024	2707	Collaborative Water	General Manager Recruiter	23,750.00
Bill	04/23/2024	2707	Bryant Law PC	RE: Louis Rosenberg	1,834.40
Bill	04/28/2024	569849	Langley & Banack	General, HC Mediation, & WR	560.00
Bill	04/28/2024	569849	Langley & Banack	HC Mediation	1,480.00
Bill	04/28/2024	569849	Langley & Banack	Digital Imaging	15.00 7,785.00
Bill	04/30/2024	3830	Attorney R. L. Wilson	General Matters (04/01/2024	•
Bill	04/30/2024	3832	Attorney R. L. Wilson	Lake Dunlap 04/01/2024 - 04/	405.00
Bill	04/30/2024	3831	Attorney R. L. Wilson	HC Mediation	3,840.00
Bill	04/30/2024	3831	Attorney R. L. Wilson	HC Mediation	30.00
Bill	05/17/2024	2793	Bryant Law PC	RE: Louis Rosenberg	1,548.14 612.50
Bill	05/31/2024	1150	Law Offices of Patri	GCUWCD Rule Amendment	
Bill	05/31/2024	1151	Law Offices of Patri	GCUWCD Rule Amendment	1,213.33 11,320.00
Bill	05/31/2024	571440	Langley & Banack	HC Mediation	80.00
Bill Bill	05/31/2024	571440 571440	Langley & Banack	General, HC Mediation, & Con HC Mediation - Hotel, Travel,	672.80
Bill	05/31/2024	3849	Langley & Banack Attorney R. L. Wilson	General Matters 05/01/2024	2,565.00
Bill	05/31/2024 06/26/2024	572660	Langley & Banack	General Matters	6,040.00
Bill	06/26/2024	572660	Langley & Banack	Travel to BOT Meeting	47.70
Bill	06/30/2024	1177	Law Offices of Patri	GCUWCD Rule Amendment	4,105.50
Bill	06/30/2024	1176	Law Offices of Patri	GCUWCD Rule Amendment	3,479.00
Bill	06/30/2024	3868	Attorney R. L. Wilson	General Matters & Contracts (4,185.00
Bill	06/30/2024	3871	Attorney R. L. Wilson	GCUWCD Rule Amendments	2,880.00
Bill	07/31/2024	1204	Law Offices of Patri	GCUWCD Rule Amendment	382.50
Bill	07/31/2024	1203	Law Offices of Patri	GCUWCD Rule Amendment	539.00
Bill	07/31/2024	574590	Langley & Banack	Work Completed by RRB	20,160.00
Bill	07/31/2024	574590	Langley & Banack	Work Completed by ROV	2,567.50
Bill	07/31/2024	574590	Langley & Banack	Travel to BOT Meeting	47.70
Bili	07/31/2024	574590	Langley & Banack	Digital Imaging	50.00
Bill	07/31/2024	3893	Attorney R. L. Wilson	General Matters (07/01/2024	5,130.00
Bill	07/31/2024	3896	Attorney R. L. Wilson	General & Contracts (07/01/2	405.00
Bill	08/30/2024	575726	Langley & Banack	Work completed by RRB	20,080.00
Bill	08/30/2024	575726	Langley & Banack	Work completed by MAM	1,300.00
Bill	08/30/2024	575726	Langley & Banack	Travel to BOT Meeting	47.84
Bill	08/30/2024	575726	Langley & Banack	Digital Imaging	89.80
Bill	08/31/2024	1215	Law Offices of Patri	GCUWCD Rule Amendment	1,788.50
Bill	08/31/2024	1216	Law Offices of Patri	GCUWCD Rule Amendment	2,052.75
Bill	08/31/2024	1216	Law Offices of Patri	Mileage	40.16
Bill	08/31/2024	3901	Attorney R. L. Wilson	General Matters (08/01/2024	5,295.00
Bill	09/20/2024		Collaborative Water	Water Resources Manager Re	18,125.00
Bill	09/30/2024	1243	Law Offices of Patri	GCUWCD Rule Amendment	535.50
Total Ge					279,125.16

Legal Fees by Category October 2023 through September 2024

Туре	Date	Num	Name	Memo	Amount
Legisla	ition		-		
Check	11/03/2023	37342	Charles C. Bailey	Monthly Governmental Consul	2,000.00
Check	12/08/2023	37468	Charles C. Bailey	Monthly Governmental Consul	2,000.00
Check	12/15/2023	37501	Charles C. Bailey	Monthly Governmental Consul	2,000.00
Check	01/26/2024	37706	Charles C. Bailey	Monthly Governmental Consul	2,000.00
Check	03/01/2024	37811	Charles C. Bailey	Monthly Governmental Consul	2,000.00
Check	03/28/2024	37921	Charles C. Bailey	Monthly Governmental Consul	2,000.00
Check	05/03/2024	38019	Charles C. Bailey	Monthly Governmental Consul	2,000.00
Check	06/07/2024	38134	Charles C. Bailey	Monthly Governmental Consul	2,000.00
Check	06/25/2024	38189	Charles C. Bailey	Monthly Governmental Consul	2,000.00
Check	07/26/2024	38385	Charles C. Bailey	Monthly Governmental Consul	2,000.00
Check	08/30/2024	38494	Charles C. Bailey	Monthly Governmental Consul	2,000.00
Check	09/27/2024	38594	Charles C. Bailey	Monthly Governmental Consul	2,000.00
Total Le	egislation			_	24,000.00
Total Lega	l & professional fe	es		_	423,381.02
otal Other Ch	narges				423,381.02
AL					423,381.02

Wells Ranch Project - Phase II Bond Series 2015 Budget vs. Actual September 30, 2024

-			TOTAL	TOTAL	%
			BUDGET	DISBURSEMENTS	Complete
Malla	Ponch Series 2045 Dec	d Brooseds	40 000 000 00	42 000 000 00	400.000
	Ranch Series 2015 Bon Issue Costs	iu rroc ee as	42,000,000.00 420,840.00	42,000,000.00 420,840.00	100.00%
	alized Interest		1,664,000.00	1,664,000.00	100.00%
	anzeg interest Ining Cash Available for	Project	39.915.160.00	39,915,160.00	100.00%
Degii	ITING Cash Available for	rioject	39,915,160.00	39,915,160.00	100.0070
Prelin	ninary Engineering Repo	ort	25,000.00	25,000.00	100.00%
Envir	onmental Services		54,080.82	54,080.82	100.00%
Engir	eering Add'l Services (F	RCE Inspections)	317,067.50	317,067.50	100.00%
nspe	ction Services (HOT)		37,510.00	37,510.00	100.00%
SCAD	A Engineering Services		50,000.00	50,000.00	100.00%
Legal	Notices		22,940.45	22,940.45	100.00%
Prof S	Services-TWDB Assistar	nce	15,887.86	15,887.86	100.00%
	Clara Road TM		4,545,112.65	4,545,112.65	100.00%
_	al Clear TM		3,102,090.36	3,102,090.36	100.00%
-	er Booster Station Expa		4,472,598.27	4,472,598.25	100.00%
	Ranch Plant Improvement		7,678,408.73	7,678,407.73	100.00%
	ner Booster Station Imp			440.000.01	100 5
_	egal Fees		110,925.31	110,925,31	100.00%
	lasic Engineering Service		227,160.00	227,160.00	100.00%
_	ngineering Add'l Servic		50,078.25	48,272.75	96.39%
_	Construction Costs - 2 M		1,533,365.90	1,533,365.90	100.00%
	Construction Costs - Fac	anny (Payton)	1,185,478.00	1,185,478.00	100.00%
_	CADA	14_ pa	16,000.00	16,000.00	100.00%
_	otal Leissner Booster S		3,123,007.46	3,121,201.96	99.94%
	Free Elevated Storage Ta	ank	2,778,256.00	2,778,256.02	100.00%
AAGII	Field (7 wells)		10,812,545.17	10,812,544.67	100.00%
Gene	rator Installation Projec	t			
	egal, Consultant Fees	-	87,240.85	87,240.85	100.00%
_	egal Notices		5,864.16	5,864.16	100.00%
_	Basic Engineering Service	ces	203,320.00	172,822.00	85.00%
	ngineering Add'l Servic		9,000.00	9,000.00	100.00%
	Senerator Project Rewor		103,320,41	103,320.41	100.00%
	Deadman Well Site				
	Generator Cost		71,265.00	71,265.00	100.00%
	Generator Installatio	n	202,500.00	202,500.00	100.00%
1	otal Deadman Well Site		273,765.00	273,765.00	100.00%
	Deer Stand Well Site				
	Generator Cost		71,265.00	71,265.00	100.00%
	Generator Installation	n	202,500.00	202,500.00	100.00%
1	otal Deer Stand Well Si	te	273,765.00	273,765.00	100.00%
V	Vells Ranch WTP Site				
	Generator Cost-WTF		317,295.00	317,295.00	100.00%
	Generator Cost-MCC		279,140.00	279,140.00	100.009
	Generator Installation		412,350.00	412,350.00	100.009
	Generator Installation		376,140.00	376,140.00	100.009
_	Total Wells Ranch WTP	Site	1,384,925.00	1,384,925.00	100.009
L	eissner BPS Site				
	Generator Cost		212,200.00	212,200.00	100.009
	Generator Installation	on	337,000.00	337,000.00	100.00%
	Total Leissner BPS Site		549,200.00	549,200.00	100.009
V	Vagner Booster Station				
	Generator Cost		212,200.00	212,200.00	100.009
	Generator Installation		259,000.00	259,000.00	100.009
	Total Wagner Booster St		471,200.00	471,200.00	100.009
_	Vell #5 & Well #13 Gene		71,710.00	71,710.00	100.009
_	Mobilization, Bonds & In		119,000.00	119,000.00	100.009
7	Total Generator Installat	ion Project	3,552,310.42	3,521,812.42	99.149
Total	Phase II - 2015		40,586,815.69	40,554,510.69	99.929
	ocated Contingency		-671,655.69		
			31 1,000.00	40 40 10 10 10	
	Expenditures			40,554,510.69	
~	est Income			447,575.88	
	from General Funds			236,450.88	
	from Repair & Replace	ment Funds		12,385.93	
	unts Payable			75,151.21	

Wells Ranch Phase II - 2015 Account QuickReport As of September 30, 2024

Туре	Date	Num	Name	Memo	Amount	Balance
BOKF, NA, Aust	in - Escrow					130,873.56
Deposit	09/03/2024			Interest	519.35	131,392.91
Total BOKF, NA	, Austin - Escro	w			519.35	131,392.91
Logic-Construc	tion Acct					816.79
Deposit	09/30/2024			Interest	3.51	820.30
Total Logic-Cons	struction Acct				3.51	820.30
TOTAL					522.86	132,213.21

Hays Caldwell WTP Improvements Budget vs. Actual September 30, 2024

	TOTAL	TOTAL	
	BUDGET	DISBURSEMENTS	<u>%</u>
Hays Caldwell Series 2017 Bond Net Proceeds	4,801,596.00	4,801,596.00	100.00
Hays Caldwell Series 2021 Bond Net Proceeds	12,355,000.00	12,355,000.00	100.00
City of San Marcos Cash Contribution	511,593.00	511,593.00	100.00
City of San Marcos Cash Contribution	4,634,982.00	4,634,982.00	100.00
Beginning Cash Available for Project	22,303,171.00	22,303,171.00	100.00
Degrining Cash Available for Project	22,303,171.00	22,303,171.00	100.00
Land Purchase - 2.009 Acres	555,628.44	555,628.44	100.00
Advertisement for Bids	3,598.90	3,598.90	100.00
TWDB D-Fund Application Services			100.00
	35,700.00	35,700.00	100.00
HMGP Application	12,000.00	12,000.00	100.00
Basic Engineering Services:	400 700 00	400 700 00	400.00
Prelminary Phase	403,700.00	403,700.00	100.00
Design Phase	728,400.00	728,400.00	100.00
Bid Phase	73,900.00	30,147.67	40.80
Construction Phase	458,800.00	9,176.00	2.00
Total Basic Engineering Services	1,664,800.00	1,171,423.67	70.36
Additional Engineering Services:			
Grant Application Services	6,927.90	6,927.90	100.00
Environmental Review & Permitting	121,200.00	113,226.30	93.42
Topographic Survey	36,900.00	32,950.00	89.30
Warranty Phase	30,900.00		0.00
Start-Up Services	59,000.00		0.00
O&M Manual Update	16,900.00		0.00
Water Treatment Plant Audit	0.00		0.00
Flood Protection	0.00		0.00
CT Study & TCEQ Update	17,000.00	16,954.00	99.73
Constr Observation & Resident	174,000.00		0.00
Geotechnical Investigation	76,200.00	76,186.25	99.98
TWDB & TCEQ Coordination	102,500.00	102,912.29	100.40
Power System Study	55,000.00	55,000.00	100.00
City of San Marcos Permitting	104,200.00	104,270.89	100.07
City of San Marcos Platting	28,900.00	30,032.00	103.92
Ozone Bldg Upgrade to CMU	49,800.00	46,813.60	94.00
TCEQ Pilot Study	4,000.00		0.00
Preconstruction T&E Surveys-Terrestrial	2,600.00		0.00
Preconstruction T&E Surveys-Mussels	8,500.00		0.00
Dewatering Aquatic Resources	27,600.00	27,048.00	98.00
Geotechnical Baseline for River Intake	4,800.00	4,782.50	99.64
Cultural Resources Constr Monitoring	42,500.00		0.00
OSSF Irrigation Reconfig & Permitting	9,000.00		0.00
HCWTP Ozone Deman & Decay Testing	9,992.00	9,992.00	100.00
Total Additional Engineering Services	988,419.90	627,095.73	63.44
Caldwell County Permits	64 050 00	51.050.00	100.00
City of San Marcos-Permits	51,950.00	51,950.00	100.00
City of San Marcos-Permits	19,323.14	19,323.14	100.00
SCADA			
Design Fees	20,000.00	3,963.75	19.82
Construction Costs	150,000.00		0.00
Total SCADA Costs	170,000.00	3,963.75	2.33
Bluebonnet Electric Coop - Service Entrances & Easeme	61,512.02	61,512.02	100.00
Miscellaneous Fees	3,077.04	3,077.04	100.00

Hays Caldwell WTP Improvements Budget vs. Actual September 30, 2024

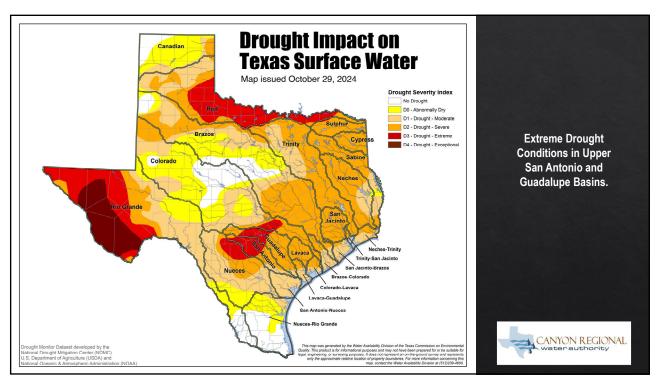
	TOTAL	TOTAL		
	BUDGET	DISBURSEMENTS	<u>%</u>	
Construction Costs				
New 1 MG GST (DN Tanks)	4,590,000.00		0.00%	
GST Construction Administration (CobbFendley)	223,443.24		0.00%	
Probable Construction Costs				
Raw Water Pump Station & Intake	3,210,643.00		0.00%	
Raw Water Electrical Building	346,491.00		0.00%	
Yard Piping	1,160,146.00		0.00%	
Clarifier Upgrades	2,656,275.00		0.00%	
Splitter Box	760.340.00		0.00%	
Chemical Feed & Storage	372,721.00		0.00%	
Ozone improvements	4,209,987.00		0.00%	
Existing GST Rehab	311,740.00		0.00%	
HSPS Improvements	698,145.00		0.00%	
Recycle Pump Station	113,687.00		0.00%	
Decant Pump Station	179,174.00		0.00%	
Decant Ponds	611,499.00		0.00%	
Site Civil Paving, etc.	1,961,807.00		0.00%	
Electrical Improvement	4,842,702.00		0.00%	
Instrumentations & Controls	1,372,320.00		0.00%	
Subtotal	22,807,677.00	0.00	0.00%	
Additive Alternate: 200kW Generator	813,704.00		0.00%	
Additive Alternate: 350kW Generator	1,260,262.00		0.00%	
Additive Alternate: Motorized Gates	60,480.00		0.00%	
Addtive Alternate: Security System Integ.	36,000.00		0.00%	
Total Probable Construction Costs	24,978,123.00	0.00	0.00%	
Total Hays Caldwell WTP Improvements	33,357,575.68	2,545,272.69	7.63%	
Unallocated Contingency	-11,054,404.68		0.00%	
T-4-1 5		2 545 272 60		
Total Expenditures		2,545,272.69		
Interest Income		2,412,057.15		
Paid from General Funds-Electrical Easement		1,000.00		
Ending Cash		22,170,955.46		

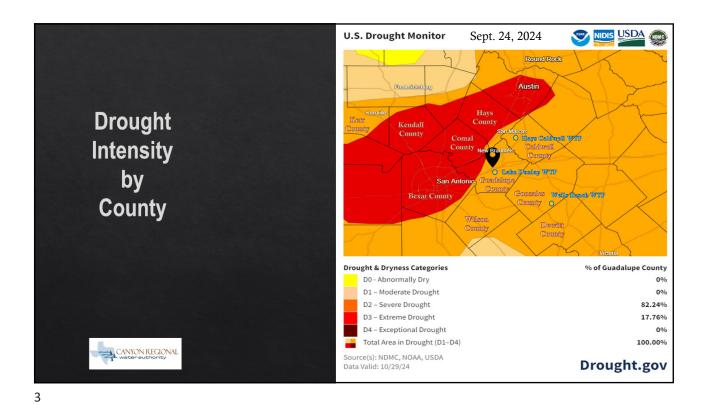
10:32 AM 10/21/24 **Accrual Basis**

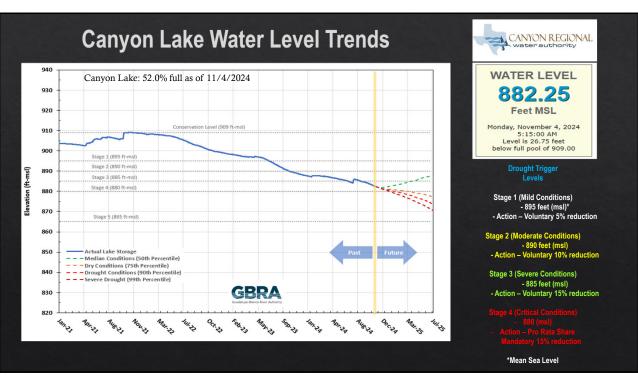
Hays Caldwell WTP Improvements Banking Activity As of September 30, 2024

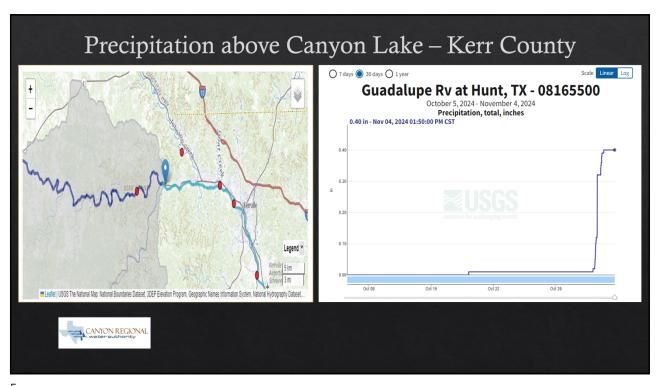
Balance	Amount	Memo	Name	Num	Date	Туре
0.00		-		SE	ecial #7162	First United, Sp
-72,053.97	-72,053.97	Engineering Fees	LNV, Inc.	4932	09/13/2024	Check
0.00	72,053.97	Funds Transfer			09/13/2024	Transfer
0.00	0.00				d, Special #7162	Total First United
17,820,487.03					ction Acct	Logic, Construc
17,748,433.06	-72,053.97	Funds Transfer			09/13/2024	Transfer
17,824,888.24	76,455.18	Interest			09/30/2024	Deposit
17,824,888.24	4,401.21				struction Acct	Total Logic, Cons
4,328,466.87						BOKF, NA
4,346,067.22	17,600.35	Interest			09/03/2024	Deposit
4,346,067.22	17,600.35					Total BOKF, NA
22,170,955.46	22,001.56					TAL

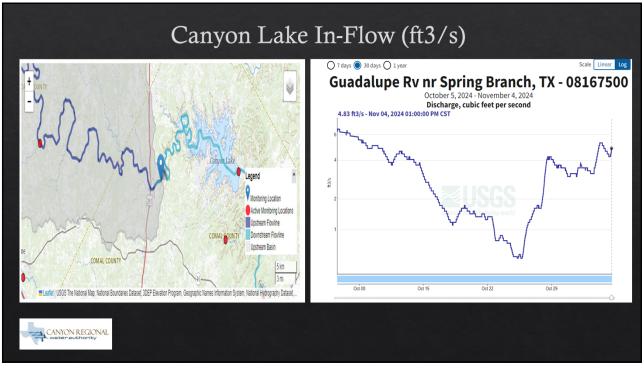


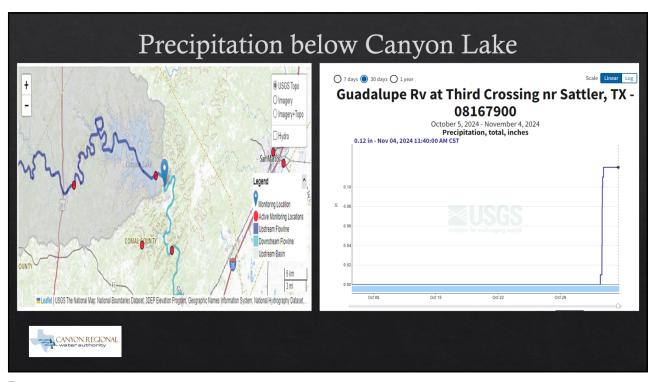


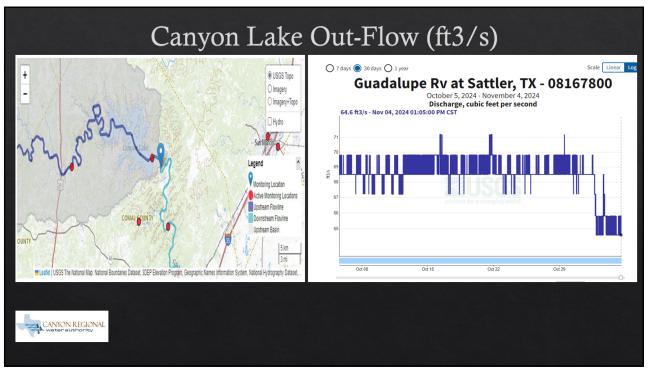


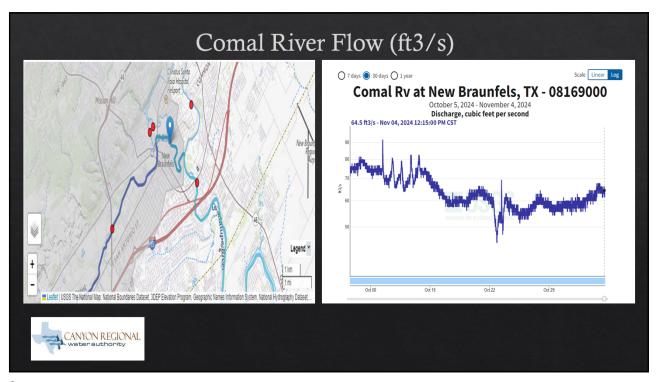


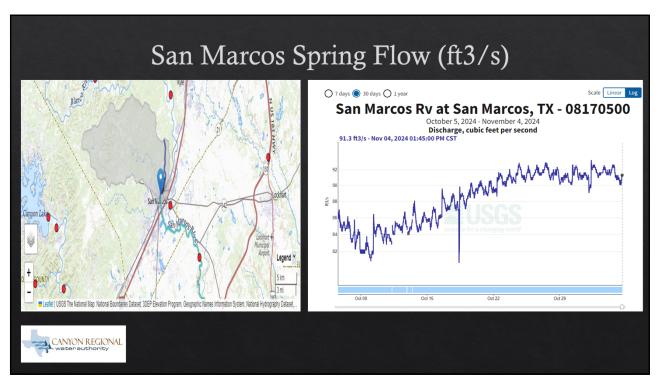


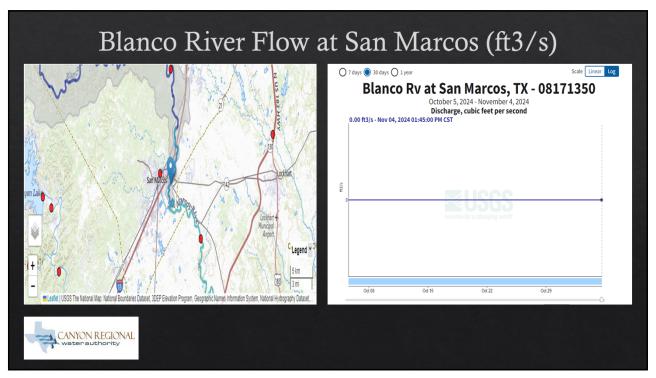


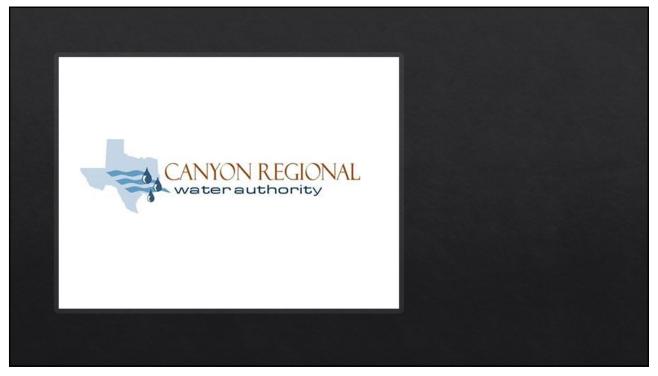












Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP Usage Report

		C	RWA Monthly Pro	duction, Dai	ly Average a	ind Peak Da	ıy		
2024		Lake Dunlap	WTP	W	ells Ranch WT	P .	Hay	ys Caldwell V	VTP
Date	Total Monthly Production MG	Production Daily Average MG	Production Peak Day MG	Total Monthly Production MG	Production Daily Average MG	Production Peak Day MG	Total Monthly Production MG	Production Daily Average MG	Production Peak Day MG
Jan-24	240.44	7.76	11.16	269.09	8.68	11.58	71.51	2.31	2.62
Feb-24	227.34	7.84	11.67	252.82	8.72	11.58	61.70	2.13	2.49
Mar-24	268.13	8.65	10.19	244.64	7.89	10.52	65.38	2.11	2.49
Apr-24	247.40	8.25	10.07	256.18	8.54	11.11	62.39	2.08	2.52
May-24	288.43	9.30	11.95	274.79	8.86	11.29	69.20	2.23	2.53
Jun-24	304.60	10.15	11.92	270.84	9.03	11.13	61.21	2.04	2.52
Jul-24	289.12	9.33	11.98	291.73	9.41	11.42	63.39	2.04	2.58
Aug-24	344.59	11.12	13.42	322.86	10.41	11.56	58.96	1.90	2.46
Sep-24	293.31	9.78	11.69	309.97	10.33	11.88	57.87	1.93	2.34
Oct-24	313.88	10.13	11.38	328.80	10.61	11.86	66.18	2.13	2.49
Nov-24									
Dec-24									
YTD	2,817.22	9.23	13.42	2,821.72	9.25	11.88	637.79	2.09	2.62

Comments:

Acronyms:

WTP = Water Treatment Plant

MG = Million Gallons

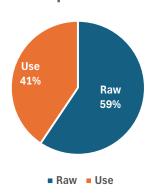
Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP Usage Report

YEAR 2024 (January thru October)

Lake Dunlap WTP Raw Water Use

	Annual Allocation	YTD Use	Available
	Acre-feet	Acre-feet	Acre-feet
GBRA Leased Water	10,575.00	7,210.45	3,364.55
Lake Dunlap Water Rights			
#18-3829	400.00	202.48	197.52
#18-3832-A	44.00	44.00	0.00
#18-3833-B	30.50	30.50	0.00
#18-3834	71.48	71.48	0.00
#18-3834-A	18.52	18.52	0.00
Crystal Clear SUD GBRA Lease	500.00	367.08	132.92
Totals	11,639.50	7,944.51	3,694.99

Lake Dunlap Raw Water Use

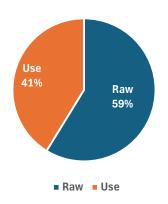


Wells Ranch WTP

Raw Water Use

	Annual Allocation	YTD Use	Available
	Acre-feet	Acre-feet	Acre-feet
Guadalupe County			
Carrizo Permit	3,174.68	1,529.46	1,645.22
Wilcox Permit	3,026.00	2,328.01	697.99
Gonzales County			
Carrizo Permit	8,320.05	6,333.54	1,986.51
Totals	14,520.73	10,191.02	4,329.71

Wells Ranch Raw Water Use

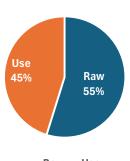


Hays Caldwell WTP

Raw Water Use

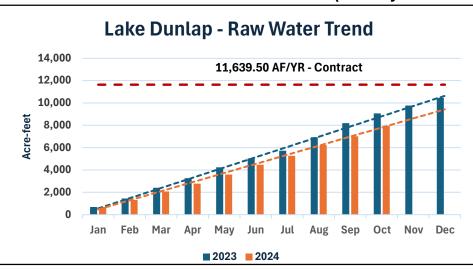
	Annual Allocation	YTD Use	Available
	Acre-feet	Acre-feet	Acre-feet
GBRA Leased Water	2,038.00	1,678.33	359.67
Hays Caldwell Water Rights			
#18-3887	516.16	21.31	494.86
#18-3889-A	24.00	0.00	24.00
#18-3888-A	320.00	261.27	58.74
Martindale			
#18-3887-D	12.00	8.00	4.00
Totals	2,910.16	1,968.90	941.26

Hays Caldwell Raw Water Use

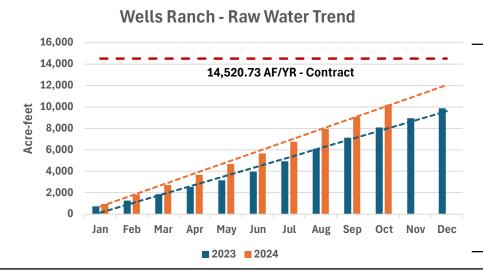


Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP Usage Report

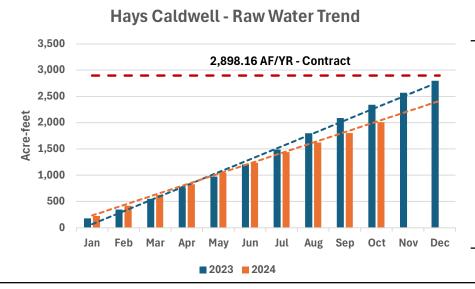
YEAR 2024 (January thru October)



	2023	2024
	AF	AF
Jan	686.98	681.87
Feb	751.16	638.35
Mar	967.84	748.85
Apr	855.36	702.67
May	969.72	825.62
Jun	807.93	871.83
Jul	691.85	794.57
Aug	1,204.78	959.87
Sep	1,250.43	794.76
Oct	884.66	926.11
Nov	697.93	0.00
Dec	683.10	0.00
Total	10,451.74	7,944.51



	2023	2024
	AF	AF
Jan	718.14	951.91
Feb	535.83	894.02
Mar	599.64	876.95
Apr	680.38	943.49
May	618.53	1,006.70
Jun	810.87	994.22
Jul	972.54	1,083.23
Aug	1,156.09	1,192.33
Sep	1,035.74	1,110.49
Oct	952.69	1,137.66
Nov	867.18	0.00
Dec	922.93	0.00
Total	9.870.54	10.191.02

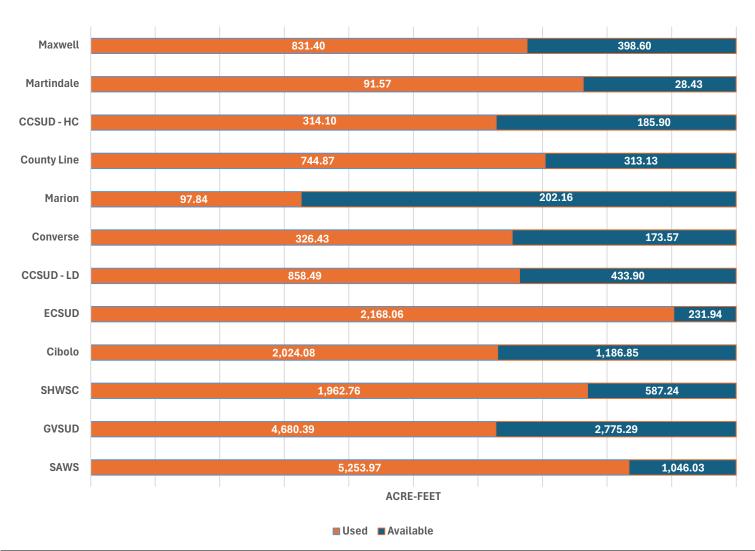


	2023	2024
	AF	AF
Jan	180.05	224.91
Feb	167.24	195.07
Mar	203.97	206.16
Apr	215.95	199.93
May	206.53	219.04
Jun	231.36	193.57
Jul	282.16	199.67
Aug	310.95	184.37
Sep	288.52	179.17
Oct	252.25	206.63
Nov	230.09	0.00
Dec	226.51	0.00
Total	2,795.57	2,008.52

Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP Usage Report

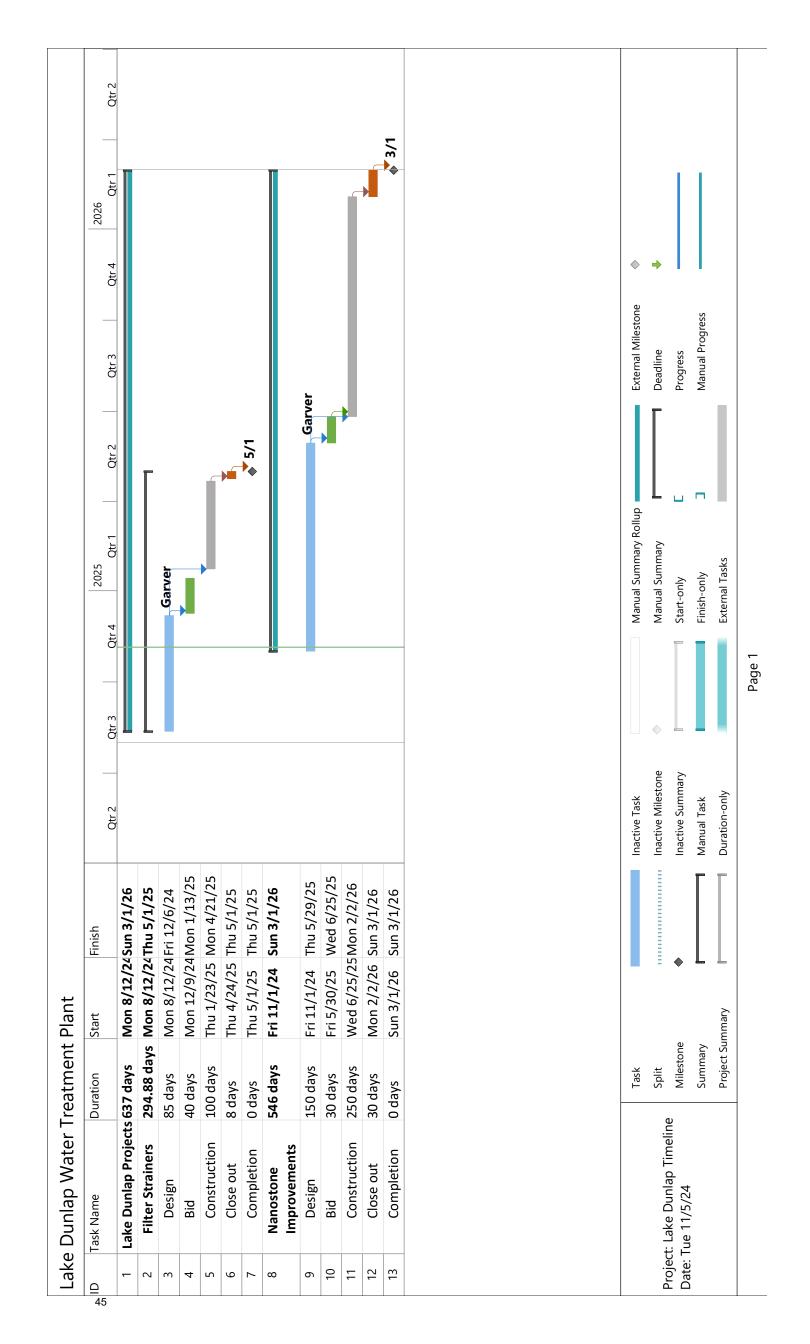
YEAR 2024 (January thru October)

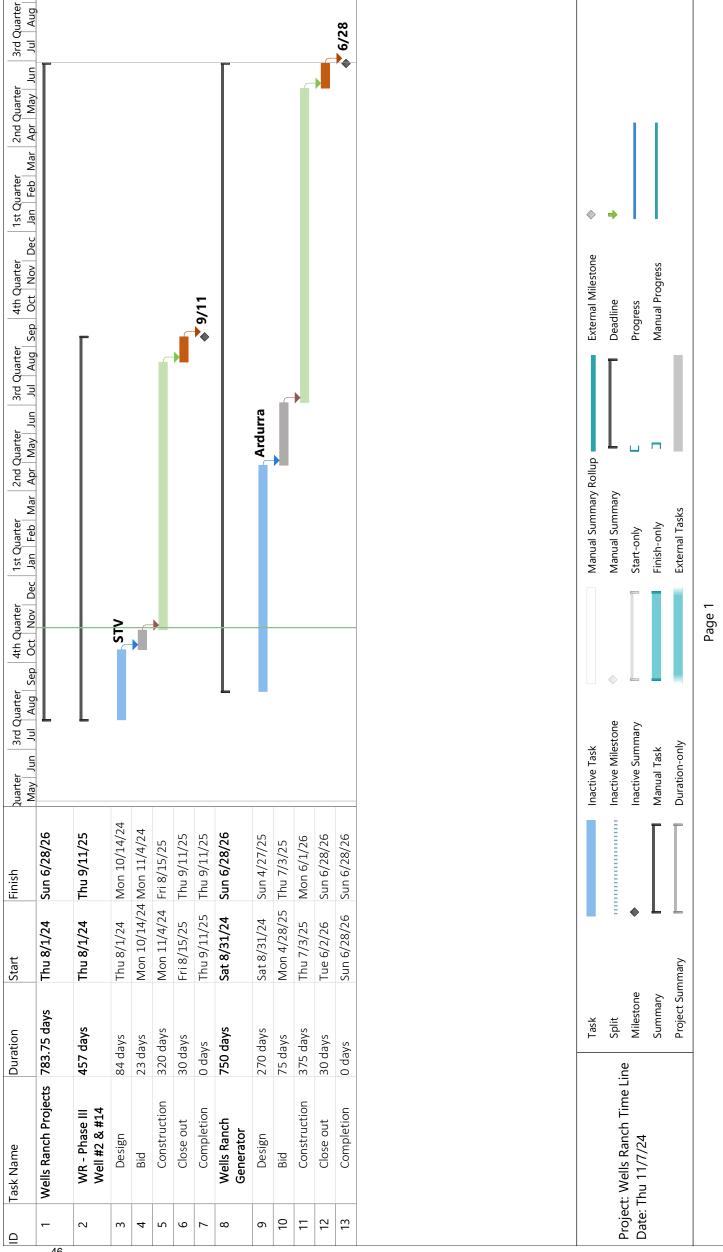
CRWA Usage by Entity

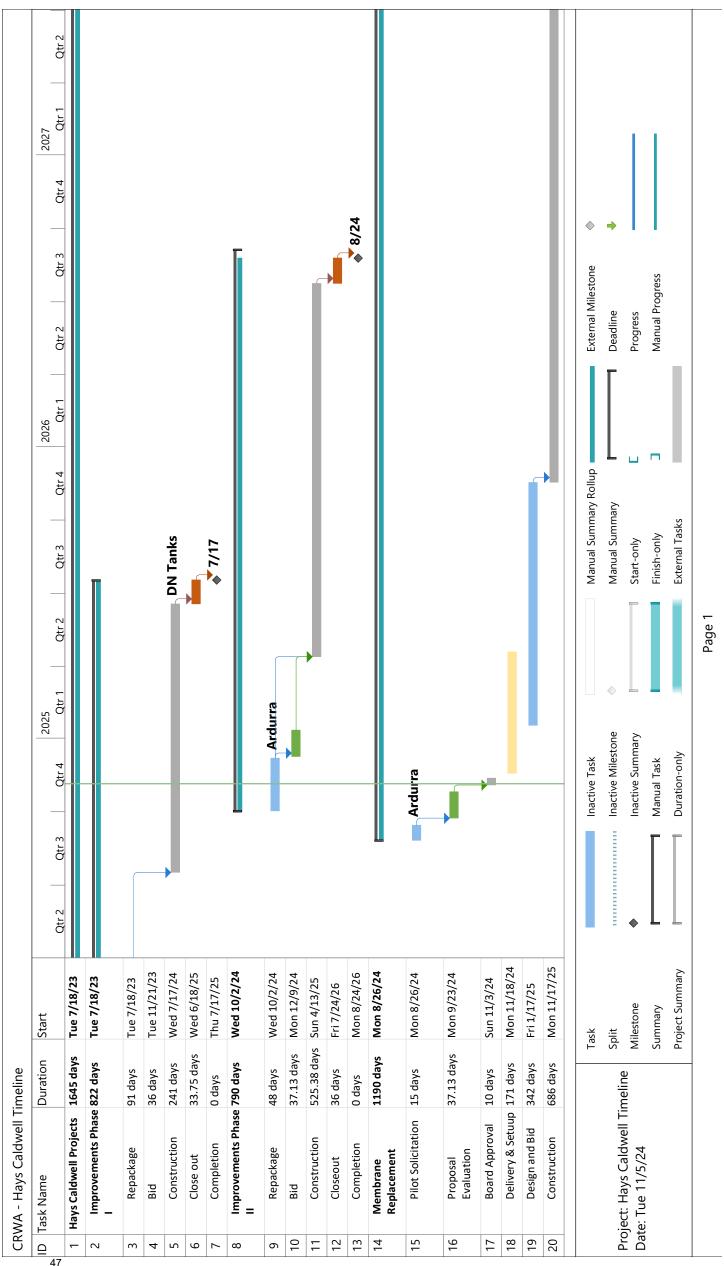


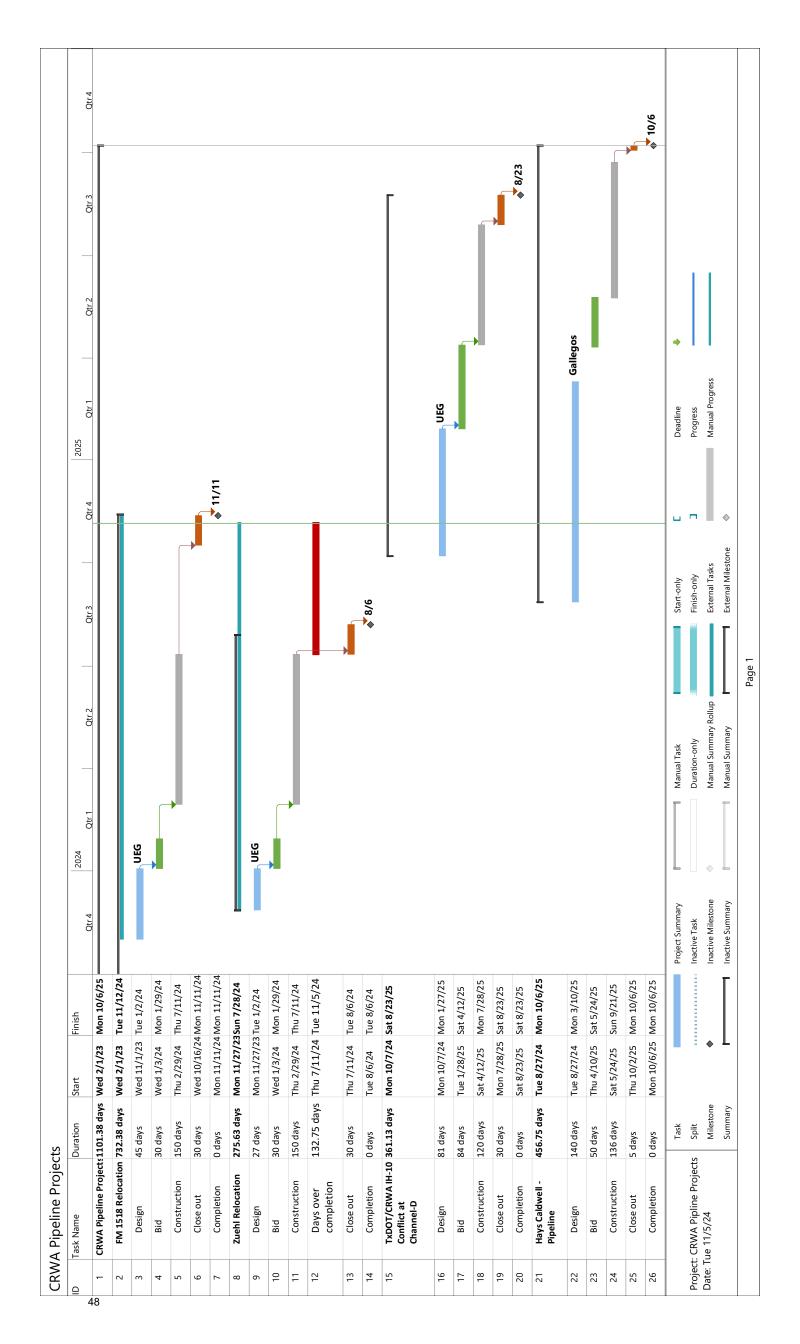
Comments:

- 1. Maxell has leased 80 acre-feet from Martindale's CRWA Cummings Right.
- 2. Maxwell has leased an additional 250 acre-feet from County Line SUD.











13750 San Pedro Ave. Suite 350 San Antonio, TX 78232

TEL 210.447.6250

www.GarverUSA.com

Canyon Regional Water Authority Lake Dunlap WTP Improvements

To: Kerry Averyt, PE

General Manager

Canyon Regional Water Authority

From: Greg Swoboda, PE

Date: November 5, 2024

RE: Lake Dunlap WTP Imp Project

Project Status Report

Below is a status update for the Lake Dunlap WTP Improvements.

Strainer Improvements

- 1. Garver provided strainer procurement specifications to CRWA.
 - a. The specifications are currently in review by CRWA.
- 2. Garver continues to progress the construction (Contractor package) drawings and specifications.
 - a. Garver delivered 90% documents to CRWA on 11/1.
- Garver visited the site on 10/23/2024 with their structural engineer to review wall
 penetrations and pipe supports needed for the temporary and permanent strainer
 installations.
- 4. Garver will submit 90% client comment incorporated plans and specifications to TCEQ for review.
- 5. Garver requested geotechnical information from CRWA. CRWA noted to Garver that they do not have geotechnical information.
 - a. Garver has requested proposals for geotechnical investigation in the area of the temporary installation.
 - b. If undertaken, the geotechnical information will be implemented into the design during bidding. Changes are expected to have a minor impact on overall cost, but could increase the performance of the pipe supports and base slab.
- 6. Garver has requested the following information from CRWA:
 - a. Control network architecture information.
- 7. Upcoming Work
 - a. A 90% design review meeting is planned for 11/7/25 at the Lake Dunlap WTP.

- i. The Gaver Team will meet with CRWA to review the 90% design package.
- b. Garver plans to transmit strainer procurement documents to the disk filter supplier for proposal after receipt of CRWA comments.
- c. After 90% comment incorporation, Garver to release plans to TCEQ for review and potential approval to construct (this may not be required but will be determined by TCEQ). Planned TCEQ Delivery is mid-November.
- d. Two Month Outlook:
 - e. Planned advertise date 1st week December 2024
 - f. Planned Prebid meeting 2nd week December 2024
 - g. Planned Bid opening 2nd week January 2025
 - h. Planned CRWA Board Approval January 13th 2025.

Membrane Improvements

- 1. Scope of work and fee being finalized with CRWA.
- 2. Planned scope of work includes.
 - a. Topographic survey.
 - b. Membrane improvements evaluation for consideration for 14.4 to 16.0 mgd.
 - c. Tank rehabilitation work package.
 - d. Pre-treatment evaluation.
 - i. Clarifier and plate/tube settler evaluation.
 - ii. Ozone relocation.
 - iii. Coagulant evaluation.
 - iv. TTHM Evaluation
 - v. TCEQ BIN Classification Support
 - e. Membrane improvements design-preliminary and final.
 - i. Membrane skids.
 - ii. Membrane feed pumps.
 - iii. Membrane backwash pump and yard piping.
 - iv. Backwash plant drain system.
 - v. Electrical and I&C improvements.
 - vi. Correspondence with TCEQ.
 - vii. OPCC
 - f. Bid phase services.
 - g. Construction phase services.

Xc: David McMullen, CRWA Adam Telfer, CRWA Buddy Boysen, Garver



Project Updates

HC WTP Facility Improvements:

- Phase 1 GST Improvements Construction Status
 - Received 56 submittals and all have been reviewed and returned.
 - Received 5 RFIs and all have been reviewed and returned.
 - Reviewing pay app for processing.



2

HC WTP Facility Improvements:

- Phase 2 Ozone Improvements
 - A new direction was received from CRWA to proceed with bidding ozone work only before the end of 2024.
 - Scope will include:
 - Ozone building
 - Ozone equipment
 - LOX tank and pad
 - Off-gas structure
 - Interconnection piping to convey membrane filtrate thru ozone system to the new GST



3

Project Updates

HC WTP Facility Improvements:

- Phase 2 Ozone Improvements Bidding Schedule
 - Working on assembling plans and specs
 - Coordinating with Primozone to obtain pre-negotiated equipment price for inclusion in the bid package.
 - Had a meeting with Primozone on October 31, 2024 to review status and project update

Bidding Activity	Proposed Date (subject to change or adjustment if needed)	Notes
Final bid-ready submission to CRWA	11/25/2024	Ozone system pre-negotiated bid proposal
1 st advertisement	11/26/2024	will need to include TWDB verbiage
^{2nd} Advertisement	12/3/2024	will need to include TWDB verbiage
Pre-bid meeting/site visit	12/5/2024, 2:00pm	
3id Opening	1/10/2024, 2:00pm	
Recommendation of Award Lette	1/17/2025	



HC WTP Facility Improvements

- Remaining Major Improvements Components
 - > Raw Water Pump Station and Intake
 - Chemical Feed and Storage
 - Raw Water Electrical Building
 - Existing GST Rehabilitation
 - ➤ High Service Pump Station Improvements
 - New HSPS Generator
 - Clarifier Splitter Box
 - New Clarifier No. 3
 - ➤ Recycle Pump Station
 - Decant Pump Station and Decant Ponds
 - Miscellaneous civil, yard piping, and site electrical improvements



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Project Updates

HC WTP Membrane Replacement Project:

- The pilot SOQ was received on September 23, 2024.
- Ardurra completed review of SOQ packages received and discussed evaluation with CRWA on 10/29/24.
- CRWA team is currently reviewing the SOQ.



6

Wells Ranch II Emergency Generator Improvements:

- Final signed and sealed PER submitted to CRWA on 10/7/2024
- Currently working towards the 60% deliverable (drawings, specs, OPCC)
- Coordinated with the contractor previously contracted with CRWA for programming to discuss existing conditions for SCADA connectivity/programming for each site
- Further coordination with equipment manufacturers and continue evolving detailed design.



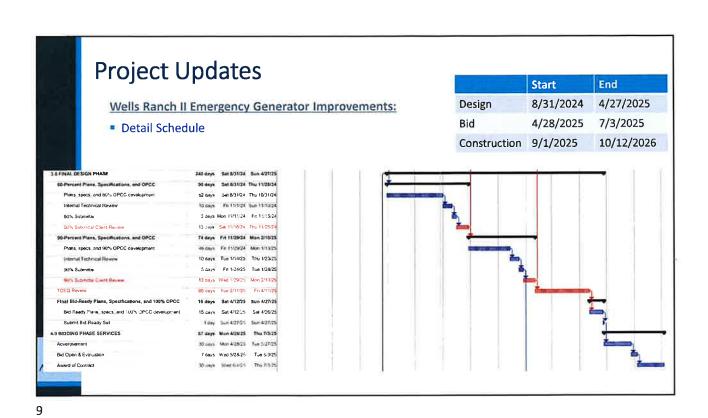
7

Project Updates

Wells Ranch II Emergency Generator Improvements:

- Scheduled a meeting for 11/6/24 to discuss:
 - > Design progress review
 - Schedule update
 - ➤ Discussion on construction phasing and partial substantial completion This discussion will consider if we can complete work at some sites first while waiting for generator (one site)
 - > Bid method (hard bid vs competitive sealed proposal)
 - > Long lead equipment early procurement





TWDB DWSRF Application:

- Project Information Form (PIF) submitted on March 1, 2024.
- Two separate PIFs, one for HC WTP Expansion (Phase 2 +Membrane), and one for Pipeline.
- Public comment period ended August.
- SFY 2025 DWSRF IUP is going to the Board for approval on Wednesday (11/6)



10

55



Utility Engineering Group, PLLC 191 N. Union Ave., New Braunfels, Texas 78130 **Tel** 830.214.0521



PROJECT STATUS REPORTS

PROJECT STATUS REPORT SUMMARY	
REPORT DATE	PREPARED BY
November 7, 2024	David Kneuper, P.E. – Utility Engineering Group

TXDOT/CRWA IH-10 (SANTA CLARA & ZUEHL) TRANSMISSION LINE ENCASEMENT STATUS SUMMARY

The project includes the addition of approximately 190 LF of steel split casing on the existing CRWA transmission main at Santa Clara Road and the relocation and encasement of approximately 200 LF of the transmission main at Zuehl Road. The project is required due to the reconstruction of the two intersections by the Texas Department of Transportation (TxDOT) with their IH-10 expansion project.

The project pre-construction meeting was held on 2/27. The project Notice-to-Proceed has been issued for 2/29, giving the Contractor 120 calendar days to reach Substantial Completion and 150 calendar days (total) to reach Final Project Completion. The Contractor mobilized to the site and started work on 4/23. As of 5/23, the Contractor has completed the split casing and pavement restoration work at the Santa Clara intersection.

The Contractor provided an updated schedule on 10/28 to complete the work at the Zuehl intersection on 11/26. The project bore pit has been completed at the Zuehl intersection and the Contractor is currently waiting for their boring sub-contractor to begin work at the site. UEG provided a notice to the Contractor on 7/16, on 8/29, and again on 10/16, of the final completion date and outlined the requirements of delays in Contractor's progress as provided in the contract documents. Finally, pipeline connection timing will be dependent on coordination with CRWA on timing of the tie-ins.

The contract amount is currently \$541,424.21, which includes the original bid and approved Change Order's No. 1 and No. 2, all of which are fully reimbursable.

TXDOT/CRWA FM 1518 TRANSMISSION LINE RELOCATION STATUS SUMMARY

The project includes the offset and bore of a new section of 30-Inch CRWA transmission main, approximately 250 LF, across FM 1518 at the intersection with Lower Seguin Road. The project is required due to the TxDOT widening of FM 1518 and associated drainage improvements.

The project Notice-to-Proceed was issued for 2/13, giving the Contractor 120 calendar days to reach Substantial Completion and 150 calendar days (total) to reach Final Project Completion. The project bore and carrier pipe installation was completed on 5/24. A meeting was held on-site on 5/20 to discuss the pipeline connections. Following the meeting UEG prepared a draft tie-in work plan template for the Contractor to complete and submit for review and approval. Additionally, UEG prepared and submitted to the Contractor a project work area notice letter for their continued use of adjacent property outside of the identified project construction limits and CRWA easement. A second project work area notice was issued

on 6/28. Following submission of the tie-in work plan, a second on-site meeting was held on 6/12. UEG provided a notice to the Contractor on 7/15, 8/29, and again on 10/17 of the final completion date and outlined the requirements of delays in Contractor's progress as provided in the contract documents.

All work has been completed on the project except for the establishment of vegetation and restoration of the project site. A project walk through was held on 10/23 and the project substantial completion letter was also provided on 10/23.

The current construction contract amount is \$634,121.15 based on Change Order No. 1 (-106,537.24) and Change Order No. 2 (\$9,237.60).

TXDOT IH-10 CRWA CONFLICT AT CHANNEL D RELOCATION STATUS SUMMARY

The project includes the relocation design of CRWA's existing 30" water transmission main that crosses IH-10, just west of the intersection of Santa Clara Road and IH-35. The existing 30" transmission main was originally constructed with CRWA's IH-10 Bore Crossing Project in 2014. The relocation will include approximately 500 linear feet of 30" transmission main, associated casing pipe, and connections to the existing CRWA 24" concrete pressure pipe (C303) along IH-10 as well as the existing 30" ductile iron main running perpendicular to the highway. This proposed relocation is required due to a conflict with TxDOT's proposed Channel D, along the east bound frontage road at TxDOT centerline STA 15102+70. The proposed drainage improvements are associated with TxDOT's IH-10 expansion project between the Cibolo Creek and Linne Road (TxDOT Project No. CSJ 0025-03-097).

Utility Engineering Group was authorized by CRWA on 10/8 to begin work on the project. Currently, UEG's right-of-way sub-consultant is coordinating right-of-entries for the project design survey. Additionally, UEG is preparing a preliminary plan set for CRWA staff review as well as for the preparation of a TxDOT Standard Agreement - Supplemental Agreement.





Project Status Report to Canyon Regional Water Authority

Reporting Date: October 23rd, 2024

Project Name: Hays / Caldwell Water Treatment Plant Improvements, Phase 1

Project Manager: Douglas Bell, P.E. **Lead Technical Professional:** Christopher Weeks, P.E.

Construction Administrator: Cobb, Fendley & Associates, Inc.

Design Consultant: Ardurra Group, Inc. **General Contractor:** DN Tanks, L.L.C.

Overall Scope of Work on this Project:

- 1. Construct one new 1.0 MG post-tensioned concrete Finished Water Ground Storage Tank.
- 2. Provide site grading; drainage swales; driveway culverts; a bio-retention cell with associated piping and vegetation; chain link fencing with gates; and site restoration.
- 3. Install yard piping modifications and improvements.
- 4. Construct driveway and roadway improvements.
- 5. Provide miscellaneous civil site improvements including site demolition, erosion control, and concrete foundations.
- 6. Provide miscellaneous electrical and instrumentation / controls improvements at the WTP.

Construction Schedule:

The General Contractor's Schedule for Construction of the Ground Storage Tank and associated appurtenances is provided for review as Attachment No. 1 to this Project Status Report. It was updated by the Contractor on October 22nd, 2024 and is contingent upon Keeley Construction Company's under slab pipe delivery schedule.

Completed Work Items To-Date (General):

- Erosion and Sedimentation Control Measures installed at the jobsite.
- Existing pavement, fencing, and trees removed from the Project Area.
- Native soil beneath proposed Tank Foundation Pad excavated to a depth of six vf and then backfilled, layered, rolled, watered, and compacted to a depth of three vf. Select fill material backfilled, layered, rolled, watered, and compacted to a depth of three vf on top of the compacted native soil layer. Crushed limestone granular fill leveling base installed, rolled, and compacted to a depth of 0.5 vf on top of the compacted select fill layer to finalize preparation of the Pad for construction of the Tank Foundation Structure.
- GST Laydown / Casting / Winding Track installed at the jobsite.

Near-Term Scheduled Work Items (General):

- Remove Existing Trees, HMAC and Pavement Drive (Est. Start: 22 Oct 24 / Est. Finish: 12 Nov 24)
- Install Under Slab Piping (Est. Start: 26 Nov 24 / Est. Finish: 09 Dec 24)
- DN Tanks Mobilize and Setup Jobsite (Est. Start: 26 Nov 24 / Est. Finish: 03 Dec 24)

Summary of Geotechnical Testing and Analysis completed To-Date:

- Classification and Testing of Flexible Base for use in construction of Streets (Including: Moisture-Density Relationship Test; Sieve Analysis; Atterberg Limits).
- Classification and Testing of General Fill Material for use in construction of Pad beneath Tank Foundation Structure (Including: Moisture-Density Relationship Test; Sieve Analysis; Atterberg Limits).

No Change Since Last Report.

Summary of Notes from Field Inspections completed To-Date:

- Keeley Construction Company's Foreman (Chris Kubala) was not aware of when foundation forming crew would be onsite to begin foundation. Keeley will be using a different crew for this work.
- RHSI will need to receive and review approved submittal documents for reinforcement placement and foundation details.
- Jonathan Stein (RHSI Inspector) will return to the jobsite when Contractor's concrete foundation forming crew moves in.

No Change Since Last Report.

Site Photos of Work Items completed To-Date:

No Change Since Last Report.

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A2830	Obtain SWPPP Permit		8	0 23-Aug-24A	23-Aug-24A	23-Aug-24	23-Aug-24	P Permit, Obtain SWPPF	Permit						
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A3340	Gravel Pavement		80	8 02-May-25	16-May-25								△ V Gravel Pavement		
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To:	From:	Subject:
Canyon Regional Water	STV, Inc.	Construction Committee Monthly
Authority (CRWA)	Marisa Vergara,	Progress Report
	PE	

Projects Monthly Summary

October 2024

Wells Ranch – Well No. 2 & 14 Pumping Upgrades Project

CRWA Project No.: 2024-002 STV Service Order No. 01

Scope

• Increase Well 2 and Well 14 pumping capacity up to approx. 1,000 gpm to Wells Ranch WTP. Includes new well pumps, motors, variable frequency drives, and electrical service.

Scope Elements Added/Removed

• Added October 2024 – Relocation of existing 350 kW Well 2 generator to Well 14 and installation of two existing 150 kW generators at Wells 5 and Well 13 sites.





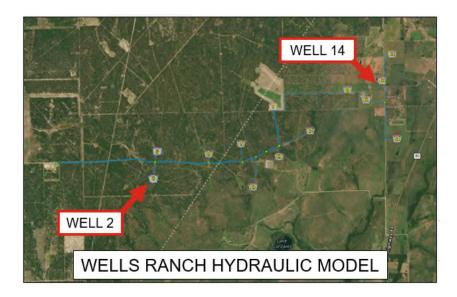


October 2024 Progress (This Period)

- Project expedited and completed 100% Design four weeks early.
- Submit to TCEQ for review/approval.
- Advertised project for bids on October 14, 2024.
- Submitted response to contractor questions via CivCast.
- Well 5 and Well 13
 - o Selected for installation of existing 150 kW generators and incorporated into design.
- RW Harden (Hydrologist Consultant to CRWA) submitted proposed Task Order to CRWA for increasing permitted pumping capacity for Well 14 with Gonzales County Underground Water Conservation District. This is pending approval.

September 2024 Progress (Prior Period)

- 90% Plans, Specs, Opinion of Probable Construction Cost (OPCC) Review meeting held.
- Well 2 (940 gpm at 402 ft)
 - o Recommended generator improvements to be moved to this project.
- Well 14 (1000 gpm at 495 ft)
 - Determined existing Well No. 2 generator can be relocated to Well No. 14.
 - o Recommended sizing for new Well No. 2 generator.



November 2024 Projected Progress (Next Period)

- Open bids for the project on November 4, 2024
- Submit recommendations for award at the Board of Trustees Meeting.

Project Schedule Summary

- Notice to Proceed for Design: July 2024
- 90% Submittal Milestone to Owner: October 3, 2024
- 100% Bid Set to Owner: October 14, 2024
- TCEQ Permit Anticipated Approval: January 2025
- Award Contractor and Construction NTP: November 2024
- Construction Substantial Completion: September 2025
- Status ON Schedule

Project Budget Summary

- 100% OPCC
 - o Subtotal Well No. 2 Construction \$260,160
 - o Subtotal Well No. 14 Construction \$535,610
 - o Subtotal Well No. 5 Construction \$254,035
 - o Subtotal Well NO. 13 Construction \$254,035
 - o Mobilization and Bonding and Insurance (7% Max) \$91,300
 - o Contingency (15%) \$209,300
 - o TOTAL \$1,604,440

Wells Ranch Phase 3 Water Supply Study

CRWA Project No.: 2024-002 STV Service Order No.: 02

Scope

• Water supply study of the Wells Ranch Phase 3 project for additional groundwater supplies and associated evaluations. Includes a new wellfield located in Gonzales County in the Brown Tract. Study will evaluate overall infrastructure requirements including transmission and treatment for a complete water supply.

October 2024 Progress (This Period)

- Conducted Project Kick-off meeting on October 2, 2024
- Gathered all information (e.g., hydrogeology reports/planning/engineering reports, aerial images, laboratory reports, etc.) for the project.
- Review hydrogeologist groundwater availability and quality findings.
- Received lease agreement for Brown tract.

November 2024 Projected Progress (Next Period)

- Conduct initial site visit. (rescheduled)
- Schedule stakeholder meetings.
- Review hydrogeologist groundwater availability and quality findings.
- Develop pipeline route from Brown tract to Well Branch WTP.
- Develop electrical service options for well field.

Project Schedule Summary

• Draft report due December 2024

Project Budget Summary

• Draft budget to be developed by December 2024.

Wells Ranch WTP TCEQ EPP Update

CRWA Project No.: 2024-002 STV Service Order No.: 04

Scope

• Engineer will update and resubmit the Wells Ranch WTP Emergency Preparedness Plan (EPP) in response to TCEQ review comments. STV will update the EPP in accordance with TCEQ regulations, following the outline in Form 20536b.



October 2024 Progress (This Period)

- Completed Data Collection and coordination
- Updated text descriptions of system and facility conditions and the plan to provide service during extended power outages.
- Revised adopted strategies to include installation of generator backup at WRWTP and TXWARN membership for temporary generator backup at Leissner BPS.
- Updated facility, contact, and other background information with all required attachments in the EPP.
- Completed EPP revisions and updated strategies.
- Coordinated with TCEQ Reviewer and resubmitted the updated EPP on 10/22/2024.

November 2024 Projected Progress (Next Period)

- Response to comments from TCEQ.
- Close project.

Project Schedule Summary

• Submitted revised report to TCEQ on October 22, 2024

Project Budget Summary

• Not applicable

CANYON REGIONAL WATER AUTHORITY BOARD COMMUNICATION

DATE	SUBJECT	AGENDA NUMBER
11/12/2024	AWARD CONSTRUCTION SERVICES CONTRACT TO MGB CONSTRUCTION FOR WELLS Ranch Wells No. 2&14 Upgrades	CRWA 24-11-003

INITIATED BY KERRY AVERYT

STAFF RECOMMENDATION

Approve an agreement between CRWA and MGB Construction to perform the Well Upgrades on Well No. 2 and No. 14 at the Wells Ranch Water Treatment Plant.

BACKGROUND INFORMATION

CRWA has acquired additional groundwater leases in Gonzales and Guadalupe counties and must upgrade wells 2 and 14 to increase their pumping capacities to be able to produce the additional groundwater. The project was advertised and three bids were submitted. MGB Construction submitted the lowest bid in the amount of \$1,399,732.00 and has been determined to be qualified to perform the Project work.

FINANCIAL IMPACT

THERE IS A FINANCIAL COST NOT TO EXCEED \$1,399,732.00

MOTION

Motion to approve the following resolution.

CANYON REGIONAL WATER AUTHORITY

RESOLUTION No. 24-11-003

Be it Resolved that the CRWA Board of Trustees approve a contract between CRWA and MGB Construction for construction services at the Wells Ranch WTP.

	Adopted this 12 th day of November 2024					
	Ayes	Nays	_ Abstained	_ Absent		
			Approve	d by:	Timothy D. Fousse, CPM President	
Certified and attested by:		Ted Gibl Secretar			riesidend	