

**NOTICE OF REGULAR BOARD MEETING  
CANYON REGIONAL WATER AUTHORITY  
Monday August 12, 2024, at 6:00 PM  
850 Lakeside Pass, New Braunfels, TX 78130**

**This meeting is to be conducted at the Canyon Regional Offices located at  
850 Lakeside Pass, New Braunfels, Texas**

This Notice is posted pursuant to the Texas Open Meeting Act (Chapter 551, Texas Government Code). The Board of Trustees of Canyon Regional Water Authority (CRWA) will hold a meeting in person at 6:00 P.M., Monday, August 12, 2024, in the Board Room. The public may observe this meeting in person. As authorized by Texas Gov. Code sections 551.127 and 551.131(e) and Section 3.04(b) of the CRWA Bylaws, Members of the Board of Trustees may attend the meeting remotely via video conference. Additional information can be obtained by calling: (830) 609-0543. The CRWA Board of Trustees may consider, discuss, and act on any of the matters identified below.

**Item 1      CALL TO ORDER**

**Item 2      BOARD ROLL CALL**

**Item 3      INVOCATION AND PLEDGE OF ALLEGIANCE**

**Item 4      ANNOUNCEMENTS**

The Board of Trustees of the Canyon Regional Water Authority may, during the meeting, close the meeting and hold an executive session pursuant to and in accordance with Chapter 551 of the Texas Government Code (i.e., "Texas Open Meetings Act"). The Board of Trustees may, at any time during the meeting, close the meeting and hold an executive session for consultation with its attorney(s) concerning any of the matters to be considered during the meeting pursuant to Chapter 551 of the Texas Government Code.

**Item 5      PUBLIC COMMENTS**

- A.      Comments on non-agenda items - no discussion from the Board, 3-minute time limit.
- B.      Comments on specific items on this agenda - discussion from/with the Board of Trustees may be allowed; 3-minute time limit per citizen. Time may not be "shared or ceded" to another citizen.

*Members of the public wishing to make a public comment during the meeting must register (a) on the sign-in sheet at the meeting site prior to the meeting; and/or (b) by emailing [hdiaz@crwa.com](mailto:hdiaz@crwa.com) prior to the meeting. Written comments may also be submitted. If you wish to speak, please state your name.*

**Item 6      CONSENT ITEMS**

*All items listed below are considered to be routine and non-controversial by the Board of Trustees and will be considered by one motion. There will be no separate discussion of these items unless a Board member requests, in which case the item will be removed from the consent agenda and will be considered as part of the*

*order of business.*

- A. CRWA 24-08-001 Concerning Approval of Minutes (CRWA Staff)  
Discussion and possible action on Resolution 24-08-001 approving the minutes for July 8, 2024, Board of Trustees meeting.
- B. CRWA 24-08-002 Concerning Approval of Financial and Check Registers Reports (CRWA Staff)  
Discussion and possible action on Resolution 24-08-002 approving the June 2024 Financial Report and Check Register Report until audited.

**Item 7      REPORTS**

*(Updates from written reports by stat' legal counsel, and others)*

- A. Drought Report ~ *Staff*
- B. Consultant Updates
  - o Ardurra
  - o Garver
  - o UEG
- C. Water Treatment, Storage, and Transmission Operations ~ *Staff*
  - o Lake Dunlap Water Treatment Plant (WTP):
    - Production
    - Status of facility upgrades
    - Status of the Alliance Regional Water Authority (ARWA) Interconnect
  - o Hays Caldwell WTP:
    - Production
    - Pall mobile membrane filtration
      - Pilot Study
      - Options for membrane filtration
    - Phase 1 Improvements
    - Phase 2 Improvements
  - o Wells Ranch WTP:
    - Production
- D. Wells Ranch III Project ~ *Staff*
- E. South Texas Regional Water Planning Group - Region L ~ *Staff*
- F. Groundwater Management Area (GMA) 13 ~ *Staff*
- G. Groundwater Districts of Guadalupe and Gonzales Counties ~ *Staff*
- H. Legal and legislative matters ~ *Legal Counsel and Staff*
- I. Update on status of Guadalupe Blanco River Authority (GBRA) Water Secure Plan ~ *Brian Perkins, GBRA*

**Item 8      CRWA COMMITTEE AND BOARD OF MANAGERS REPORTS**

- A. Budget Committee: ~ *Committee Chairperson*
- B. Construction Committee: ~ *Committee Chairperson*
- C. Board of Managers: ~ *Chairperson*

**Item 9**

**GENERAL BUSINESS**

- A. Presentation and discussion of the dispute regarding the Regional Hays Caldwell Water Supply and Treatment Contract.
- B. Presentation and discussion of proposed Interlocal Agreement between CRWA, Martindale SUD, and County Line SUD regarding pass-through of costs associated with the amendment to the Wheeling Agreement. Between CRWA and Maxwell SUD.
- C. Presentation and discussion of the proposed Hays Caldwell pipeline.
- D. Presentation and discussion of update on the status of the Development Fund application for the Hays Caldwell WTP.
- E. Presentation and discussion of update on the status of the SWIFT Fund application for the Hays Caldwell WTP.
- F. Presentation and discussion of Gonzales County Underground Water Conservation District proposed rule amendments.
- G. Presentation and discussion of proposal from Nanostone to resolve performance issues at the Lake Dunlap WTP.
- H. Presentation and discussion of a proposed agreement between CRWA and ARWA for an additional delivery point for County Line SUD.
- I. Presentation and discussion of a proposed agreement between CRWA and County Line SUD for an additional delivery point for County Line SUD.
- J. CRWA 24-08-003 Concerning Approval of the Fiscal Year 2025 budget  
Discussion and possible action on Resolution 24-08-003 approving the Fiscal Year 2025 budget.
- K. CRWA 24-08-004 Concerning Approval of the CRWA Investment Policy.  
Discussion and possible action on Resolution 24-08-004 approving the CRWA Investment Policy.
- I. CRWA 24-08-005 Concerning Appointment of a CRWA representative to the ARWA Board of Directors.

Discussion and possible action on Resolution 24-08-005 appointing a CRWA representative to the ARWA Board of Directors.

**Item 10 EXECUTIVE SESSION**

The Board of Trustees may/shall meet in an executive session to discuss the following items pursuant to Chapter 551 of the Texas Government Code, including, where appropriate, Sections [551.071], [551.072], [551.074], [551.076], [551.086], [551.089], and [418.183(f)] of the Texas Government Code. All formal action will occur in open session.

- A. Consultation with CRWA'S attorney(s) regarding legal issues involving the proposed amendment to the Regional Hays-Caldwell Water Supply and Treatment Contract as authorized by Section 551.071 of the Texas Government Code.
- B. Consultation with CRWA'S attorney(s) regarding legal issues involving the proposed Interlocal Agreement between CRWA, Martindale SUD and County Line SUD regarding the pass-through of costs associated with the amendment to the Wheeling Agreement between CRWA and Maxwell SUD as authorized by Section 551.071 of the Texas Government Code.
- C. Consultation with CRWA'S attorney(s) regarding legal issues involving the proposal from Nanostone to resolve performance issues at the Lake Dunlap WTP as authorized by Section 551.071 of the Texas Government Code.
- D. The Board of Trustees Will Consult with CRWA's attorney(s) in a closed (executive) session, as authorized by Texas Government Code § 551.071(2), to discuss and seek advice upon one or more matter(s) in which the duty of the attorney(s) to CRWA under the Texas Disciplinary Rules of Professional Conduct of the State Bar of Texas clearly conflicts with Chapter 551, Texas Government Code.

**Item 11 RETURN TO OPEN MEETING**

The Board of Trustees may consider, deliberate, and act on the items discussed in Executive Session.

**Item 12 FUTURE BOARD MEMBER AGENDA ITEMS**

**Item 13 Adjourn the meeting**



**CANYON REGIONAL WATER AUTHORITY  
BOARD COMMUNICATION**

<b>DATE</b>	<b>SUBJECT</b>	<b>AGENDA NUMBER</b>
08/07/2024	CONSENT AGENDA ITEM BOARD OF TRUSTEES MEETING MINUTES OF JULY 08, 2024	CRWA 24-08-001

**INITIATED BY** KERRY AVERYT / HANNA DIAZ

**STAFF RECOMMENDATION**

Approve the Minutes of the Regular Board Meeting of the Board of Trustees held on July 08, 2024, as amended, or not amended.

**BACKGROUND INFORMATION**

The minutes of the meeting are attached.

**FINANCIAL IMPACT**

None

**MOTION**

Motion to approve the following resolution.

\_\_\_\_\_

**CANYON REGIONAL WATER AUTHORITY**

**RESOLUTION No. 24-08-001**

BE IT RESOLVED that the Minutes of the Regular Meeting of the Board of Trustees held on July 8, 2024, as amended, or not amended, are approved.

Adopted this 7<sup>th</sup> day of August 2024

Ayes \_\_\_\_ Nays \_\_\_\_ Abstained \_\_\_\_ Absent \_\_\_\_

Approved by: \_\_\_\_\_  
Timothy D. Fousse, CPM  
President

Certified and attested by: \_\_\_\_\_  
Ted Gibbs  
Secretary

**MINUTES  
REGULAR BOARD MEETING  
CANYON REGIONAL WATER AUTHORITY  
BOARD OF TRUSTEES**

Regular meeting:

The Canyon Regional Water Authority (CRWA) Board of Trustees met for a regular meeting in person on Monday, July 08, 2024, at 6:00 p.m.

The following individuals attended the meeting:

**Board of Trustees:**

Timothy Fousse  
Ted Gibbs  
Martin Poore  
Isaac Equia  
Regina Franke  
Robert Snipes  
Paul Bricker  
Marc Gilbert  
Steven Fonville  
James Forsell

Brandon Rohan  
Nicholas Sherman  
Steve Cooper  
Doris Steubing  
Clint Ellis  
Mike Andrews  
Tracy Scheel  
Humberto Ramos

**CRWA Staff:**

David McMullen  
Fran Powers  
Adam Telfer

Hanna Diaz  
Joan Wilkinson  
Kerry Averyt

**Board of Managers and Others:**

Trey Wilson  
Daniel Smith  
Mike Saldana  
Ruben Barrera  
Keith Steffen  
Andrew Friedman

David Kneuper  
Graham Moore  
Greg Swoboda  
Brud Brown  
Phil Gage

**Item 1 CALL TO ORDER**

» President Fousse opened the meeting at approximately 6:03 p.m.

**Item 2 BOARD ROLL CALL**

**Item 3 INVOCATION AND PLEDGE OF ALLEGIANCE**

**Item 4 PUBLIC COMMENTS**

- A. Comments on non-agenda items - no discussion from the Board, 3-minute time limit.
- B. Comments on specific items on this agenda – discussion from/with the Board may be allowed; 3-minute time limit per citizen. Time may not be “shared or ceded” to another citizen.

*Members of the public wishing to make public comment during the meeting must register by emailing [hdiaz@crwa.com](mailto:hdiaz@crwa.com) prior to the meeting. Written comments may also be submitted. If you wish to speak, please state your name.*

**Item 5 CONSENT ITEMS**

*All items listed below are considered to be routine and non-controversial by the Board and will be considered by one motion. There will be no separate discussion of these items unless a Board member requests, in which case the item will be removed from the consent agenda and will be considered as part of the order of business.*

- A. CRWA 24-07-001  
Adopt Resolution 24-06-001 approval of Board of Trustees meeting minutes of June 13, 2024.
- B. CRWA 24-07-002  
Adopt Resolution 24-06-002 approval of May 2024 Financial Report and Check Register Report until audited.
- C. CRWA 24-07-003  
Adopt Resolution 24-07-003 approval of Third Quarter FY2024 Financial report.
  - » Tracy Scheel made a motion to approve the Consent Agenda Items as written. Regina Franke seconded the motion.
  - » Consent Item A was pulled for amendments by Vice President Brandon Rohan. Doris Steubing also made amendments to the meeting minutes of June 13, 2024.
  - » Tracy Scheel made a motion to approve Consent Items as amended. Regina Franke seconded the motion.
  - » President Timothy Fousse called for a vote. The motion passed with 18 ayes.

**Item 6**     **PRESENTATIONS/DISCUSSIONS**

- A. Discussion of proposed amendment to the Regional Hays Caldwell Water Supply and Treatment Contract.
- B. Proposed Gonzales County Underground Water Conservation District Rule Amendments
  - a. Discussion of amendments proposed by the GCUWCD and the formal response to the rules from CRWA submitted by June 28.
- C. Update on Wells Ranch WTP report amendments.
  - » In 2021, the Regional Hays Caldwell Water Supply and Treatment Contract was rewritten and is now referred to as the “Restated and Amended” contract. In the 2021 Restatement, it contemplated a Plant expansion and the addition of the City of San Marcos upon completion of the expansion. Beginning in 2017, there has been a dispute over the operation of the contract. On May 7<sup>th</sup> of 2023, there was a Mediation to try and resolve the dispute. The mediation has not been concluded; the participating members are at an impasse. CRWA has received unanimous support to make amendments to the contract. The amendments have been drafted and are being circulated among the participating member entities in the coming days.
  - » There was a public meeting held for GCUWCD to receive comments on the changes to the rules. CRWA submitted their comments to the rule changes on June 28<sup>th</sup>. The biggest concern brought up at the meeting was the increase in export fees. Any new permits obtained by CRWA would be subject to this rate increase.
  - » All the reports have been amended to TCEQ.

**Item 7**     **CRWA STAFF REPORTS**

*(Updates from written reports by staff, legal counsel, and others)*

- A. Drought Report ~ *Staff*
- B. Consultant Updates
  - o Ardurra
  - o Garver
  - o UEG
- C. Water Treatment, Storage, and Transmission Operations ~ *Staff*
  - o Lake Dunlap WTP:
    - Production
    - Status of facility upgrades
    - Status of ARWA Interconnect
  - o Hays Caldwell WTP:
    - Production
    - Pall mobile membrane filtration
      - Pilot Study
      - Options for membrane filtration
    - Phase 1 Improvements
    - Phase 2 Improvements
  - o Wells Ranch WTP:
    - Production
- D. Wells Ranch III Project ~ *Staff*
- E. South Texas Regional Water Planning Group – Region L ~ *Staff*
- F. GMA 13 ~ *Staff*
- G. Groundwater Districts of Guadalupe and Gonzales Counties ~ *Staff*
- H. Legal and legislative matters ~ *Legal Counsel and Staff*
  - » **Drought Reports:** Mr. Averyt gave an update on the drought in the area. There is information in the packet. On July 2<sup>nd</sup>, Canyon Lake was below 885 ft. msl. This level triggers Stage 3 of GBRA’s drought restrictions of a voluntary 15% reduction in water use.
  - » **Ardurra:** There was no update from Ardurra.
  - » **Garver:** Greg Swaboda with Garver stated that Garver is working with CRWA Staff regarding the scope of work and the fee proposal for the Lake Dunlap WTP improvements.
  - » **Utility Engineering Group (UEG):** David Kneuper with UEG gave an update. The Design Standards and Specifications update has been provided to CRWA Staff. This project is basically

complete.

- » **Lake Dunlap WTP:** Production has begun to ramp up at Lake Dunlap WTP. The daily average through June at Lake Dunlap is approximately 9 mgd. The peak day was 11.74 mgd. CRWA Staff is working to finalize the scope of work with Garver for the facility upgrades. There are no new updates on the Alliance Regional water Authority Interconnect.
- » **Hays Caldwell WTP:** Usage at Hays Caldwell WTP is low. Mr. Averyt will be scheduling a meeting with all participating members and Ardurra to discuss the upcoming improvements at the Hays Caldwell WTP. CRWA will be putting out an RFP for a pilot study, so any manufacturers wishing to participate can submit it.
- » **Wells Ranch WTP:** Production has begun to ramp up at Wells Ranch WTP. The daily average was approximately 9.44 mgd and 11.4 mgd for the peak day.
- » **Wells Ranch III Project:** CRWA Staff received a proposal from STV for the infrastructure upgrades needed for Wells Ranch III as well as the upgrades to Wells #2 and #14 for the additional water rights permitted in Guadalupe County as well as the 920 AF in Gonzales County.
- » **Region L:** There is no update. The next meeting is August 1, 2024.
- » **GMA 13:** There is no update.
- » **Groundwater Districts of Guadalupe and Gonzales Counties:** Mr. Averyt has already spoken about the rule changes. Both counties have a monthly meeting this week.
- » **Legal and Legislative Matters:** Most of the items that Trey Wilson will be discussing are later in the agenda. Mr. Wilson is working to finalize the proposed interim agreement for the 920 AF in Wells Ranch. There is still litigation in Guadalupe County with Trihydro. The next step will be depositions.

## Item 8

### **CRWA COMMITTEE REPORTS**

**Budget Committee:** ~ *Committee Chairwoman*

**Policy and Legislative Committee:** ~ *Committee Chairman*

**Construction Committee:** ~ *Committee Chairman*

**Board of Managers:** ~ *Chairman*

- » **Budget Committee:** The Budget Committee met on June 28<sup>th</sup> for preliminary discussion. CRWA Staff will be putting together a presentation to present at the next Board meeting. The committee is on track to get the Draft Budget to the Board of Manager's at the beginning of August.
- » **Policy and Legislative Committee:** There is no report from the Policy Committee.
- » **Construction Committee:** At Wells Ranch WTP the Emergency Generators, one of the generators in the Well Field will have to be replaced. It needs to be upsized for the additional water. The generator that is currently there can be moved to a different site with a lower load. The generator will not be ready for Winter '24, it may or may not be ready by Winter of '25. CRWA Staff is working on the Cobb Fendley contract for the Hays Caldwell Project. The notice to proceed for DN Tanks was issued on June 10<sup>th</sup>. On the Pall Trailer, Staff is leaning towards recommending renewing the lease for another 2 years.
- » **Board of Managers:** There was no Board of Manager's meeting this month. The next Board of Manager's meeting will be on August 7, 2024.

## Item 9

### **GENERAL BUSINESS**

#### A. CRWA 24-07-004 Concerning Approval to Proceed with Request for SWIFT Funding

Adopt Resolution 24-07-004 approval to proceed with request for SWIFT Funding for improvements to the Hays Caldwell WTP.

- » Mr. Averyt stated that the SWIFT funding application was submitted, and it has been approved. It will need to go to the Texas Water Development Board (TWDB) for Resolution on July 23<sup>rd</sup>. Before the TWDB can approve it, they need a resolution from CRWA stating that CRWA wants to proceed approving the application.
- » Andrew Friedman, with SAMCO Capital Markets, gave a verbal presentation regarding the process and making sure everyone is aware of what is going on. The project will be funded through 3 phases: \$1.5 million before the end of the 2024 calendar year and \$11.7 million in each year 2025 and 2026. The TWDB stated that CRWA must close on some of the funds this calendar year to secure SWIFT funding for the whole project. The SWIFT funding is subsidized interest rates. The TWDB will be approving the project July 23<sup>rd</sup>, then subsequently circulate the financing agreements around late September 2024. Seven (7) days

prior to the TWDB going out to borrow money, CRWA will receive their first deadline that states if they pull out of the financing, they (CRWA) will be responsible for their proportionate share of the TWDB's cost of issuance and the underwriting discount of cost that they incur for going through financing.

- » The next phase is known as "Transaction Cost Payment." CRWA should let the TWDB know within four (4) days prior to that pricing, that CRWA no longer wishes to proceed, the Authority will incur a 1% penalty for the amount being borrowed.
- » Once the TWDB has borrowed the money, there is a hard deadline to close on the funds as of December 31, 2024.
- » Discussion among Trustee's followed.
- » Tracy Scheel made a motion to approve Resolution 24-07-004. Doris Steubing seconded the motion
- » President Fousse called for a roll call vote. The motion passed with 18 ayes.

**B. CRWA 24-07-005 Concerning Approval of the Amendment to the 2001 Water Transportation and Wheeling Agreement with Maxwell SUD**

Adopt Resolution 24-07-005 Approval of the Amendment to the Wheeling Agreement with Maxwell SUD, extending the agreement and establishing a new lease rate, conditional upon full execution of the draft interlocal agreement with County Line SUD and Martindale WSC providing for the pass-through and reimbursement to CRWA of costs incurred under the amended 2001 Water Transportation and Wheeling Agreement.

- » Trey Wilson stated the most important part of this agreement is the term. There is a six (6) month term, with an automatic renewal for up to three (3) additional six (6) month renewals, that are conditioned upon CRWA taking affirmative steps to try and construct a pipeline or other facilities to alleviate the pressure on Maxwell SUD's Reedville Pipeline. The other important feature of this agreement is the increase in the rental capacity. Under the original 2001 agreement the rental rate was 0.20 cents per linear foot, and under this amendment, the rental rate would become 0.27 cents per thousand gallons. It would become a volume metric rate as opposed to a linear footage rate.
- » It is recommended that this resolution be conditional upon Martindale WSC and County Line SUD approving to absorb the additional cost based upon the change of the rental rate.
- » Humberto Ramos made a motion to approve Resolution 24-07-005 with the condition. Doris Steubing seconded the motion
- » President Fousse called for a vote. The motion passed with 18 ayes.

**C. CRWA 24-07-006 Concerning Approval of the Draft Interlocal Agreement with County Line SUD and Martindale WSC**

Adopt Resolution 24-07-006 providing for the pass-through and reimbursement to CRWA of compensation and other costs payable from CRWA to Maxwell SUD under the proposed amendment to the 2001 Water Transportation and Wheeling Agreement.

- » Humberto Ramos made a motion to approve Resolution 24-07-006 based on non-substantial changes. Doris Steubing seconded the motion
- » President Fousse called for a vote. The motion passed with 18 ayes.

**Item 10 EXECUTIVE SESSION**

The Board of Trustees will meet in a closed session to discuss the following items pursuant to Chapter 551 of the Texas Government Code, including, where appropriate, Sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089, and 418.183(f) of the Texas Government Code.

**Item 11 RETURN TO OPEN MEETING**

The Board may consider, deliberate, and take action on any item discussed in the Executive Session.

**Item 12 FUTURE BOARD MEMBER AGENDA ITEMS**

- » Phil Gage is the new General Manager for Green Valley SUD. He will be joining the Board of Manager's.

**Item 13 Adjourn the meeting**

- » The meeting was adjourned at approximately 7:54 PM.

Respectfully submitted

Ted Gibbs, Secretary

NOTICE: The Board of Trustees may meet in a closed session to discuss any item listed above pursuant to Chapter 551 of the Texas Government Code, including, where appropriate, sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089, and 418.183(f) of the Texas Government Code. All deliberations and formal action will occur in open session.

**CANYON REGIONAL WATER AUTHORITY  
BOARD COMMUNICATION**

<b>DATE</b>	<b>SUBJECT</b>	<b>AGENDA NUMBER</b>
08/07/2024	FINANCIAL REPORT AND CHECK REGISTER REPORT	CRWA 24-08-002

**INITIATED BY** JOAN WILKINSON

**STAFF RECOMMENDATION**

Approve the June 2024 Financial Report and Check Register Report until audited.

**BACKGROUND INFORMATION**

The June 2024 Financial Report and Check Register Report are attached.

**FINANCIAL IMPACT**

None

**MOTION**

Motion to approve the following resolution.

\_\_\_\_\_



**CANYON REGIONAL WATER AUTHORITY**

**RESOLUTION No. 24-08-002**

BE IT RESOLVED that the June 2024 Financial Report and Check Register Report of Canyon Regional Water Authority are approved until audited.

Adopted this 7<sup>th</sup> day of August 2024

Ayes \_\_\_\_ Nays \_\_\_\_ Abstained \_\_\_\_ Absent \_\_\_\_

Approved by: \_\_\_\_\_  
Timothy D. Fousse, CPM  
President

Certified and attested by: \_\_\_\_\_  
Ted Gibbs  
Secretary

**CANYON REGIONAL WATER AUTHORITY**

**Balance Sheet**

As of June 30, 2024

Jun 30, 24

**ASSETS**

**Current Assets**

**Checking/Savings**

1001 · First United Bank	
1006 · First United Checking #5207	3,051,459.10
1010 · First United Special #7162	2,134.19
1015 · Money Market #2160	1,405,655.20
1017 · HC SM Capacity Buy-In #6744	1,175,140.40

Total 1001 · First United Bank 5,634,388.89

**1100 · First United Bank (Res)**

1105 · LD/MC Series 2016, #3017	4,210,338.39
1107 · HC 2005 #3603	4,063.84
1111 · HC Series 2017 #6074	375,591.92
1109 · HC Series 2021 #6663	626,345.02
1113 · HC Counties 2021 Ref #0636	166,085.88
1132 · Wells Ranch Series 2015, #6031	3,535,812.81
1133 · Wells Ranch Series 2016, #3009	3,039,156.22
1134 · Wells Ranch Series 2021 #0911	1,126,623.53
1140 · L/D Membrane Fund #5701	1,143,488.94
1140-01 · LD Membr-Nanostone Escrow #2545	294,378.46
1142 · H/C Membrane Fund #5693	549,027.80
1145 · Repair & Replacement Fund	4,929,341.57

Total 1100 · First United Bank (Res) 20,000,254.38

**1120 · Logic**

1121 · Logic, General Funds	1,250,486.60
1127 · Wells Ranch, Construction #027	809.35
1158 · HC Construction	17,658,434.92

Total 1120 · Logic 18,909,730.87

1160 · BOKF, NA, Austin,WR Series 2015	129,851.83
1161 · BOKF, NA,Austin, HC Series 2017	4,293,917.95

Total Checking/Savings 48,968,143.92

**Accounts Receivable**

1200 · Accounts Receivable	4,271,142.35
1205 · A/R, Alliance Water	
1205-01 · A/R, Alliance,Crystal Clear SUD	1,821,238.07
1205-02 · A/R, Alliance, Martindale WSC	22,588.05
1205-03 · A/R, Alliance, Green Valley SUD	1,134,207.53
1205-04 · A/R, Alliance, County Line SUD	189,827.00

Total 1205 · A/R, Alliance Water 3,167,860.65

Total Accounts Receivable 7,439,003.00

Total Current Assets 56,407,146.92

**Fixed Assets**

1491 · Right of Use Asset 612,153.36

**1400 · Capital Assets**

1404 · Administration Building	586,288.00
1406 · Capitalized Construction Intere	11,273,728.00
1410 · Equipment & Vehicles	511,773.50
1411 · Nanostone - Lake Dunlap	1,156,411.20
1416 · Hays Caldwell	6,437,579.37
1420 · Lake Dunlap Phase I	4,764,833.00
1422 · Mid-Cities Phase I	8,475,370.50
1424 · Office Equipment	50,372.66
1434 · Property Improvements	60,021.00
1436 · River Crossing	577,934.36
1441 · LD Ozone Project	3,677,549.16
1442 · Dunlap Water Treatment Plant	5,155,886.29
1443 · Dunlap Chemical Tanks	30,326.57

**CANYON REGIONAL WATER AUTHORITY**

**Balance Sheet**

As of June 30, 2024

	<u>Jun 30, 24</u>
1444 · Hays Caldwell Phase 2	2,053,300.19
1445 · HC Chemical Tanks	5,293.13
1446 · Mid-Cities Phase 2	32,322,395.02
1447 · Hays Caldwell Expansion-2017	
1447-01 · HC Expansion, Capitalized Int	122,276.51
1447 · Hays Caldwell Expansion-2017 - Other	1,921,905.28
<b>Total 1447 · Hays Caldwell Expansion-2017</b>	<b>2,044,181.79</b>
1450 · Wells Ranch Project	
1450-01 · WellsRanch, Cap Interest	5,041,728.49
1450 · Wells Ranch Project - Other	40,885,863.75
<b>Total 1450 · Wells Ranch Project</b>	<b>45,927,592.24</b>
1451 · Wells Ranch Phase II-2011	
1451-01 · Capitalized Interest	1,872,118.97
1451 · Wells Ranch Phase II-2011 - Other	14,113,408.01
<b>Total 1451 · Wells Ranch Phase II-2011</b>	<b>15,985,526.98</b>
1452 · Wells Ranch Phase II-2015	
1452-01 · Capitalized Interest	1,930,053.69
1452 · Wells Ranch Phase II-2015 - Other	40,472,263.48
<b>Total 1452 · Wells Ranch Phase II-2015</b>	<b>42,402,317.17</b>
1453 · Wells Ranch III	
1453-01 · WR III, Phase I	56,326.95
1453 · Wells Ranch III - Other	498,426.29
<b>Total 1453 · Wells Ranch III</b>	<b>554,753.24</b>
1490 · Accumulated Depreciation	-51,878,246.19
<b>Total 1400 · Capital Assets</b>	<b>132,175,187.18</b>
<b>Total Fixed Assets</b>	<b>132,787,340.54</b>
<b>Other Assets</b>	
1805 · Deferred Outflow-Pension	276,952.66
1670 · Land	
1672 · Johnson Abstract #47	163,243.95
1673 · Hays Caldwell Project	
1673-01 · Carlisle - 2.009 Acres	549,930.44
1673-02 · Land Acquisition Consultant HC	5,698.00
<b>Total 1673 · Hays Caldwell Project</b>	<b>555,628.44</b>
1674 · Randolph Foster 10 Acres	290,837.56
1675 · Wells Ranch Project	62,061.82
1676 · Land & Land Rights	1,276,634.70
<b>Total 1670 · Land</b>	<b>2,348,406.47</b>
1703 · Water Rights	3,439,604.49
1800 · Deferred Loss on Debt Refunding	111,397.00
<b>Total Other Assets</b>	<b>6,176,360.62</b>
<b>TOTAL ASSETS</b>	<b>195,370,848.08</b>
<b>LIABILITIES &amp; EQUITY</b>	
<b>Liabilities</b>	
<b>Current Liabilities</b>	
Accounts Payable	
2000 · Accounts Payable	685,770.89
<b>Total Accounts Payable</b>	<b>685,770.89</b>

**CANYON REGIONAL WATER AUTHORITY**

**Balance Sheet**

As of June 30, 2024

	<u>Jun 30, 24</u>
<b>Other Current Liabilities</b>	
2300 · Net Pension Liability	242,430.00
2451 · Current Portion of Capital Leas	462,805.24
2002 · A/P, Misc.	-240.00
2050 · Accrued Interest Payable	1,396,615.25
2140 · Texas Workforce	375.57
2165 · TCDRS Retirement Payable	25,888.25
<b>Total Other Current Liabilities</b>	<u>2,127,874.31</u>
<b>Total Current Liabilities</b>	2,813,645.20
<b>Long Term Liabilities</b>	
2200 · Deferred Revenue - San Marcos	4,811,128.00
2450 · Long Term Capital Lease	159,471.36
2400 · Bonds Payable	
2408 · LD/MC Tax-Exempt Series 2016	16,720,000.00
2426 · Hays Caldwell Series 2005	535,000.00
2430 · Hays Caldwell Series 2017	4,055,000.00
2431 · Hays Caldwell TE Series 2021	11,650,000.00
2432 · Hays Caldwell Series 2021 Ref	1,940,000.00
2443 · Wells Ranch Series 2015	33,195,000.00
2446 · Wells Ranch Series 2016	21,385,000.00
2447 · Wells Ranch Series 2021	12,600,000.00
<b>Total 2400 · Bonds Payable</b>	<u>102,080,000.00</u>
2490 · Unamortized Premiums	5,073,612.00
<b>Total Long Term Liabilities</b>	<u>112,124,211.36</u>
<b>Total Liabilities</b>	114,937,856.56
<b>Equity</b>	
3810 · Restricted for Membranes	1,765,717.00
3820 · Restricted for Debt Service	4,966,441.00
3950 · Retained Earnings	12,162,281.73
3975 · Inv in Cap Asset, net of debt	50,192,310.93
Net Income	11,346,240.86
<b>Total Equity</b>	<u>80,432,991.52</u>
<b>TOTAL LIABILITIES &amp; EQUITY</b>	<u><u>195,370,848.08</u></u>



**Canyon Regional Water Authority  
Profit Loss Budget vs. Actual  
October 2023 - June 2024**

	June 2024	October 2023 June 2024	Annual Budget	\$ Over/(Under) Annual Budget	% of Annual Budget
<b>Income</b>					
4000 - Revenues					
4002 - Debt Payments	991,247.36	9,038,548.55	11,992,805.46	-2,954,256.91	75.37%
4003 - Raw Water	551,172.93	4,989,853.32	6,643,637.11	-1,653,783.79	75.11%
4004 - Water-New Berlin	17,640.00	33,768.00	57,023.93	-23,255.93	59.22%
4009 - Membrane Replacement Fund	45,153.81	406,384.29	541,867.57	-135,483.28	75.0%
4010 - Line Use & Delivery Contracts	11,902.44	107,121.96	142,835.08	-35,713.12	75.0%
4011 - Line Use New Berlin	1,429.94	12,869.46	17,160.00	-4,290.54	75.0%
4012 - Raw Water Delivery Fees	31,702.79	283,907.82	496,318.63	-212,410.81	57.2%
4017 - Water Sales	575,929.82	4,895,875.42	6,229,853.33	-1,333,977.91	78.59%
4018 - Plant Operations	336,096.75	3,042,937.17	4,051,389.03	-1,008,451.86	75.11%
4020 - Repair & Replacement Funds	146,474.73	1,327,505.73	1,767,000.00	-439,494.27	75.13%
4022 - CRWA Administrative	196,810.82	1,782,834.91	2,373,362.17	-590,527.26	75.12%
4023 - Alliance Water	522,904.88	4,706,139.04	6,275,109.42	-1,568,970.38	75.0%
4024 - Interest Income General	41,313.90	352,244.05	0.00	352,244.05	100.0%
4026 - Interest Income Bond Accounts	45,043.51	297,820.68	0.00	297,820.68	100.0%
4028 - Interest Construction Accounts	96,180.77	868,700.18	0.00	868,700.18	100.0%
4039 - Team Building	0.00	400.00	0.00	400.00	100.0%
4030 - Other Income	1,016.62	12,485.82	0.00	12,485.82	100.0%
<b>Total 4000 - Revenues</b>	<b>3,612,021.07</b>	<b>32,159,396.40</b>	<b>40,588,361.73</b>	<b>-8,428,965.33</b>	<b>79.23%</b>
<b>Expense</b>					
5000 - Bond Repayments					
5005 - Bond Payments	1,055,989.69	9,503,907.03	11,992,805.46	-2,488,898.43	79.25%
<b>Total 5000 - Bond Repayments</b>	<b>1,055,989.69</b>	<b>9,503,907.03</b>	<b>11,992,805.46</b>	<b>-2,488,898.43</b>	<b>79.25%</b>
5500 - Water Purchases					
5501 - Raw Water Purchases	185,939.58	3,619,001.17	6,643,637.11	-3,024,635.94	54.47%
5502 - Water Purchases, New Berlin	17,640.00	33,768.00	57,023.93	-23,255.93	59.22%
<b>Total 5500 - Water Purchases</b>	<b>203,579.58</b>	<b>3,652,769.17</b>	<b>6,700,661.04</b>	<b>-3,047,891.87</b>	<b>54.51%</b>
5600 - Membrane Funds	40,284.00	362,556.00	541,867.57	-179,311.57	66.91%
5700 - Repair & Replacement Funds	0.00	829,428.53	1,767,000.00	-937,571.47	46.94%
6000 - Line Use & Delivery Costs					
6005 - Line Use Contract Maxwell	0.00	0.00	3,988.00	-3,988.00	0.0%
6008 - Line Use Contract New Berlin	0.00	0.00	17,160.00	-17,160.00	0.0%
6010 - Line Contract GBRA	11,570.59	104,135.31	138,847.08	-34,711.77	75.0%
6011 - GBRA Raw Water Delivery Fees	34,586.76	285,531.01	496,318.63	-210,787.62	57.53%
<b>Total 6000 - Line Use &amp; Delivery Costs</b>	<b>46,157.35</b>	<b>389,666.32</b>	<b>656,313.71</b>	<b>-266,647.39</b>	<b>59.37%</b>
7000 - Plant Expenses-Variable Costs					
7005 - Plant Utilities	280,609.18	2,204,818.54	3,151,733.24	-946,914.70	69.96%
7010 - Chemicals	221,630.21	2,181,601.45	3,084,120.09	-902,518.64	70.74%
<b>Total 7000 - Plant Expenses-Variable Costs</b>	<b>502,239.39</b>	<b>4,386,419.99</b>	<b>6,235,853.33</b>	<b>-1,849,433.34</b>	<b>70.34%</b>

**Canyon Regional Water Authority  
Profit Loss Budget vs. Actual  
October 2023 - June 2024**

	June 2024	October 2023 June 2024	Annual Budget	\$ Over/(Under) Annual Budget	% of Annual Budget
<b>7100 - Operating Expenses</b>					
7115 - Plant Maintenance & Supplies	127,066.87	1,071,478.75	1,220,200.00	-148,721.25	87.81%
7116 - Generator Maintenance	4,530.01	68,822.19	109,800.00	-40,977.81	62.68%
7117 - Equipment rental	3,893.59	36,977.41	40,360.00	-3,382.59	91.62%
7120 - SCADA	0.00	38,745.95	205,000.00	-166,254.05	18.9%
7122 - Vehicle Operations	4,519.73	41,122.19	158,000.00	-116,877.81	26.03%
7125 - Grounds Maintenance	12,758.81	109,987.24	134,350.00	-24,362.76	81.87%
7131 - Permits and Fees	0.00	11,058.54	28,650.00	-17,591.46	38.6%
7135 - Lab Supplies & Testing Fees	13,482.70	110,897.30	126,600.00	-15,702.70	87.6%
7140 - Insurance	0.00	125,317.84	133,998.88	-8,681.04	93.52%
7150 - Meals & Functions	1,042.38	21,464.51	36,500.00	-15,035.49	58.81%
7155 - Memberships & Dues	595.00	5,111.00	10,550.00	-5,439.00	48.45%
7160 - Mileage	1,821.73	20,848.71	38,800.00	-17,951.29	53.73%
7162 - Office Supplies and Expense	724.83	21,849.51	30,000.00	-8,150.49	72.83%
7165 - Training	0.00	2,038.75	9,500.00	-7,461.25	21.46%
7170 - Clothing	0.00	5,000.00	7,000.00	-2,000.00	71.43%
7175 - Telephones	424.72	3,812.05	4,500.00	-687.95	84.71%
7180 - Mobile Telephones	1,145.65	10,455.74	18,500.00	-8,044.26	56.52%
7190 - Network Expenses	17,352.74	21,737.44	10,000.00	11,737.44	217.37%
7191 - Internet Domain	480.46	3,719.11	5,000.00	-1,280.89	74.38%
7195 - Contract Labor	0.00	0.00	4,000.00	-4,000.00	0.0%
7195 - GW Transport/Pumping Fees	15,288.55	229,952.80	400,000.00	-170,047.20	57.49%
<b>Total 7100 - Operating Expenses</b>	<b>205,127.77</b>	<b>1,960,397.03</b>	<b>2,731,308.88</b>	<b>-770,911.85</b>	<b>71.78%</b>
<b>7500 - Payroll Expenses</b>					
7505 - Annual Pay	116,510.88	1,081,804.50	1,862,317.62	-780,513.12	58.09%
7510 - Overtime	11,666.62	95,951.40	129,769.45	-33,818.05	73.94%
7530 - On Call	300.00	3,000.00	15,600.00	-12,600.00	19.23%
<b>Total 7500 - Payroll Expenses</b>	<b>128,477.50</b>	<b>1,180,755.90</b>	<b>2,007,687.07</b>	<b>-826,931.17</b>	<b>58.81%</b>
<b>7600 - Employee Benefits</b>					
7605 - Payroll Taxes	9,377.72	87,662.45	155,244.08	-67,581.63	56.47%
7610 - Insurance	26,072.20	207,985.04	439,220.28	-231,235.24	47.35%
7615 - Retirement	16,676.42	154,327.02	261,140.89	-106,813.87	59.1%
<b>Total 7600 - Employee Benefits</b>	<b>52,126.34</b>	<b>449,974.51</b>	<b>855,605.25</b>	<b>-405,630.74</b>	<b>52.59%</b>

**Canyon Regional Water Authority  
Profit Loss Budget vs. Actual  
October 2023 - June 2024**

	June 2024	October 2023 June 2024	Annual Budget	\$ Over/(Under) Annual Budget	% of Annual Budget
7800 · Professional Fees					
7801 · SEC Disclosure	0.00	2,250.00	2,250.00	0.00	100.0%
7802 · Bank Service Fees	0.00	0.00	200.00	-200.00	0.0%
7803 · 401(K) Plan Fees	565.00	2,372.50	2,500.00	-127.50	94.9%
7806 · Bond Fees	800.00	2,000.00	3,000.00	-1,000.00	66.67%
7805 · Legal Fees	17,672.20	302,404.77	400,000.00	-97,595.23	75.6%
7810 · Engineering	9,494.26	300,056.49	400,000.00	-99,943.51	75.01%
7815 · Director Bonds	0.00	0.00	1,200.00	-1,200.00	0.0%
7820 · Accounting & Audit	0.00	14,825.00	15,000.00	-175.00	98.83%
<b>Total 7800 · Professional Fees</b>	<b>28,531.46</b>	<b>623,908.76</b>	<b>824,150.00</b>	<b>-200,241.24</b>	<b>75.7%</b>
7823 · Alliance Water	1,495,270.02	4,485,810.06	6,275,109.42	-1,789,299.36	71.49%
<b>Total Expense</b>	<b>3,757,783.10</b>	<b>27,825,593.30</b>	<b>40,588,361.73</b>	<b>-12,762,768.43</b>	<b>68.56%</b>
<b>Net Ordinary Income</b>	<b>-145,762.03</b>	<b>4,333,803.10</b>	<b>0.00</b>	<b>4,333,803.10</b>	<b>100.0%</b>
<b>Other Income/Expense</b>					
Other Income					
7960 · Sale of Assets	22,438.00	22,438.00	0.00	0.00	100.0%
8000 · Bond Payment Principal	776,666.64	6,989,999.76	0.00	0.00	100.0%
<b>Net Other Income/Expense</b>	<b>799,104.64</b>	<b>7,012,437.76</b>	<b>0.00</b>	<b>7,012,437.76</b>	<b>100.0%</b>
<b>Net Income</b>	<b>653,342.61</b>	<b>11,346,240.86</b>	<b>0.00</b>	<b>11,346,240.86</b>	<b>100.0%</b>



**CANYON REGIONAL WATER AUTHORITY**  
**Profit & Loss Prev Year Comparison**

October 2023 through June 2024

	Oct '23 - Jun 24	Oct '22 - Jun 23	\$ Change	% Change
<b>Ordinary Income/Expense</b>				
<b>Income</b>				
<b>4000 · Revenues</b>				
4002 · Debt Payments	9,038,548.55	9,664,026.09	-625,477.54	-6.5%
4003 · Raw Water	4,989,853.32	4,878,388.72	111,464.60	2.3%
4004 · Water-New Berlin	33,768.00	3,423.00	30,345.00	886.5%
4009 · Membrane Replacement Fund	406,384.29	406,384.29	0.00	0.0%
4010 · Line Use & Delivery Contracts	107,121.96	107,121.96	0.00	0.0%
4011 · Line Use New Berlin	12,869.46	12,869.46	0.00	0.0%
4012 · Raw Water Delivery Fees	283,907.82	257,899.18	26,008.64	10.1%
4017 · Water Sales	4,895,875.42	3,774,945.46	1,120,929.96	29.7%
4018 · Plant Operations	3,042,937.17	2,657,679.12	385,258.05	14.5%
4020 · Repair & Replacement Funds	1,327,505.73	1,306,447.65	21,058.08	1.6%
4022 · CRWA Administrative	1,782,834.91	1,386,974.34	395,860.57	28.5%
4023 · Alliance Water	4,706,139.04	3,741,085.53	965,053.51	25.8%
4024 · Interest Income General	352,244.05	266,442.01	85,802.04	32.2%
4026 · Interest Income Bond Accounts	297,820.68	234,484.27	63,336.41	27.0%
4028 · Interest Construction Accounts	868,700.18	687,274.93	181,425.25	26.4%
4030 · Other Income	12,485.82	11,644.82	841.00	7.2%
4032 · Team Building	400.00	0.00	400.00	100.0%
<b>Total 4000 · Revenues</b>	<b>32,159,396.40</b>	<b>29,397,090.83</b>	<b>2,762,305.57</b>	<b>9.4%</b>
<b>Total Income</b>	<b>32,159,396.40</b>	<b>29,397,090.83</b>	<b>2,762,305.57</b>	<b>9.4%</b>
<b>Gross Profit</b>	<b>32,159,396.40</b>	<b>29,397,090.83</b>	<b>2,762,305.57</b>	<b>9.4%</b>
<b>Expense</b>				
<b>5000 · Bond Repayments</b>				
5005 · Bond Payments	9,503,907.03	9,486,288.58	17,618.45	0.2%
<b>Total 5000 · Bond Repayments</b>	<b>9,503,907.03</b>	<b>9,486,288.58</b>	<b>17,618.45</b>	<b>0.2%</b>
<b>5500 · Water Purchases</b>				
5501 · Raw Water Purchases	3,619,001.17	3,400,853.88	218,147.29	6.4%
5502 · Water Purchases, New Berlin	33,768.00	3,423.00	30,345.00	886.5%
<b>Total 5500 · Water Purchases</b>	<b>3,652,769.17</b>	<b>3,404,276.88</b>	<b>248,492.29</b>	<b>7.3%</b>
<b>5600 · Membrane Funds</b>	362,556.00	203,695.00	158,861.00	78.0%
<b>5700 · Repair &amp; Replacement Funds</b>	829,428.53	485,329.09	344,099.44	70.9%
<b>6000 · Line Use &amp; Delivery Costs</b>				
6010 · Line Contract GBRA	104,135.31	104,135.31	0.00	0.0%
6011 · GBRA Raw Water Delivery Fees	285,531.01	256,305.19	29,225.82	11.4%
<b>Total 6000 · Line Use &amp; Delivery Costs</b>	<b>389,666.32</b>	<b>360,440.50</b>	<b>29,225.82</b>	<b>8.1%</b>
<b>7000 · Plant Expenses-Variable Costs</b>				
7005 · Plant Utilities	2,204,818.54	2,130,506.39	74,312.15	3.5%
7010 · Chemicals	2,181,601.45	1,881,743.76	299,857.69	15.9%
<b>Total 7000 · Plant Expenses-Variable Costs</b>	<b>4,386,419.99</b>	<b>4,012,250.15</b>	<b>374,169.84</b>	<b>9.3%</b>
<b>7100 · Operating Expenses</b>				
7115 · Plant Maintenance & Supplies	1,071,478.75	683,143.73	388,335.02	56.9%
7116 · Generator & Compressor Maint.	68,822.19	44,684.92	24,137.27	54.0%
7117 · Equipment rental	36,977.41	30,107.08	6,870.33	22.8%
7120 · SCADA	38,745.95	67,470.97	-28,725.02	-42.6%
7122 · Vehicle Operations	41,122.19	30,815.49	10,306.70	33.5%
7125 · Grounds Maintenance	109,987.24	91,114.35	18,872.89	20.7%
7131 · Permits and Fees	11,058.54	27,040.12	-15,981.58	-59.1%
7135 · Lab Supplies & Testing Fees	110,897.30	80,828.77	30,068.53	37.2%
7140 · Insurance	125,317.84	99,459.38	25,858.46	26.0%
7150 · Meals & Functions	21,464.51	28,579.82	-7,115.31	-24.9%
7155 · Memberships & Dues	5,111.00	9,257.00	-4,146.00	-44.8%
7160 · Mileage	20,848.71	28,623.24	-7,774.53	-27.2%
7162 · Office Supplies and Expense	21,849.51	18,646.89	3,202.62	17.2%
7165 · Training	2,038.75	2,458.19	-419.44	-17.1%
7170 · Clothing	5,000.00	3,300.00	1,700.00	51.5%
7175 · Telephones	3,812.05	3,293.06	518.99	15.8%
7180 · Mobile Telephones	10,455.74	10,805.05	-349.31	-3.2%
7190 · Network Expenses	21,737.44	5,632.85	16,104.59	285.9%
7191 · Internet Domain	3,719.11	3,359.26	359.85	10.7%
7196 · GW Transport/Pumping Fees	229,952.80	232,563.56	-2,610.76	-1.1%
<b>Total 7100 · Operating Expenses</b>	<b>1,960,397.03</b>	<b>1,501,183.73</b>	<b>459,213.30</b>	<b>30.6%</b>



**CANYON REGIONAL WATER AUTHORITY**  
**Profit & Loss Prev Year Comparison**

October 2023 through June 2024

	Oct '23 - Jun 24	Oct '22 - Jun 23	\$ Change	% Change
<b>7500 · Payroll Expenses</b>				
7505 · Annual Pay	1,081,804.50	1,064,878.21	16,926.29	1.6%
7510 · Overtime	95,951.40	62,698.43	33,252.97	53.0%
7530 · On Call	3,000.00	2,610.00	390.00	14.9%
<b>Total 7500 · Payroll Expenses</b>	<b>1,180,755.90</b>	<b>1,130,186.64</b>	<b>50,569.26</b>	<b>4.5%</b>
<b>7600 · Employee Benefits</b>				
7605 · Payroll Taxes	87,662.45	81,955.48	5,706.97	7.0%
7610 · Insurance	207,985.04	121,208.25	86,776.79	71.6%
7615 · Retirement	154,327.02	143,729.04	10,597.98	7.4%
<b>Total 7600 · Employee Benefits</b>	<b>449,974.51</b>	<b>346,892.77</b>	<b>103,081.74</b>	<b>29.7%</b>
<b>7800 · Professional Fees</b>				
7801 · SEC Disclosure	2,250.00	0.00	2,250.00	100.0%
7802 · Bank Service Fees	0.00	139.00	-139.00	-100.0%
7803 · 401(k) Plan Fees	2,372.50	1,307.50	1,065.00	81.5%
7806 · Bond Fees	2,000.00	2,000.00	0.00	0.0%
7805 · Legal Fees	302,404.77	287,664.07	14,740.70	5.1%
7810 · Engineering	300,056.49	159,127.05	140,929.44	88.6%
7820 · Accounting & Audit	14,825.00	14,825.00	0.00	0.0%
<b>Total 7800 · Professional Fees</b>	<b>623,908.76</b>	<b>465,062.62</b>	<b>158,846.14</b>	<b>34.2%</b>
<b>7823 · Alliance Water</b>	<b>4,485,810.06</b>	<b>3,599,663.83</b>	<b>886,146.23</b>	<b>24.6%</b>
<b>Total Expense</b>	<b>27,825,593.30</b>	<b>24,995,269.79</b>	<b>2,830,323.51</b>	<b>11.3%</b>
<b>Net Ordinary Income</b>	<b>4,333,803.10</b>	<b>4,401,821.04</b>	<b>-68,017.94</b>	<b>-1.6%</b>
<b>Other Income/Expense</b>				
Other Income				
7960 · Sale of Assets	22,438.00	0.00	22,438.00	100.0%
8000 · Bond Payment Principal	6,989,999.76	6,716,249.91	273,749.85	4.1%
<b>Total Other Income</b>	<b>7,012,437.76</b>	<b>6,716,249.91</b>	<b>296,187.85</b>	<b>4.4%</b>
<b>Net Other Income</b>	<b>7,012,437.76</b>	<b>6,716,249.91</b>	<b>296,187.85</b>	<b>4.4%</b>
<b>Net Income</b>	<b>11,346,240.86</b>	<b>11,118,070.95</b>	<b>228,169.91</b>	<b>2.1%</b>

**CANYON REGIONAL WATER AUTHORITY**  
**Monthly General Account Check Register**

As of June 30, 2024

Type	Date	Num	Name	Memo	Amount	Balance
<b>1001 - First United Bank</b>						3,996,494.72
<b>1006 - First United Checking #5207</b>						3,996,494.72
Bill Pmt -Check	06/03/2024	ACH	GVEC - Big Oaks	04/05/2024 - 05/06/2024	-28.00	3,996,466.72
Bill Pmt -Check	06/03/2024	ACH	GVEC - Bond East Well	04/05/2024 - 05/06/2024	-7,732.40	3,988,734.32
Bill Pmt -Check	06/03/2024	ACH	GVEC - Bond West Well	04/05/2024 - 05/06/2024	-4,119.58	3,984,614.74
Bill Pmt -Check	06/03/2024	ACH	GVEC - Bull Trap Well	04/05/2024 - 05/06/2024	-2,731.00	3,981,883.74
Bill Pmt -Check	06/03/2024	ACH	GVEC - Camphouse Well	04/05/2024 - 05/06/2024	-3,231.00	3,978,652.74
Bill Pmt -Check	06/03/2024	ACH	GVEC - Chicken House Well	04/05/2024 - 05/06/2024	-2,904.32	3,975,748.42
Bill Pmt -Check	06/03/2024	ACH	GVEC - Christian East Well	04/05/2024 - 05/06/2024	-3,349.00	3,972,399.42
Bill Pmt -Check	06/03/2024	ACH	GVEC - Christian West Well	04/05/2024 - 05/06/2024	-3,921.86	3,968,477.56
Bill Pmt -Check	06/03/2024	ACH	GVEC - Cibolo	04/05/2024 - 05/06/2024	-28.00	3,968,449.56
Bill Pmt -Check	06/03/2024	ACH	GVEC - Coastal Field Well	04/05/2024 - 05/06/2024	-2,982.00	3,965,467.56
Bill Pmt -Check	06/03/2024	ACH	GVEC - Damerau	04/05/2024 - 05/06/2024	-57.00	3,965,410.56
Bill Pmt -Check	06/03/2024	ACH	GVEC - Deadman Tank Well	04/05/2024 - 05/06/2024	-11,460.00	3,953,950.56
Bill Pmt -Check	06/03/2024	ACH	GVEC - Deer Stand Well	04/05/2024 - 05/06/2024	-12,680.00	3,941,270.56
Bill Pmt -Check	06/03/2024	ACH	GVEC - FM 467	04/05/2024 - 05/06/2024	-30.00	3,941,240.56
Bill Pmt -Check	06/03/2024	ACH	GVEC - Green Valley	04/05/2024 - 05/06/2024	-29.00	3,941,211.56
Bill Pmt -Check	06/03/2024	ACH	GVEC - GV 7293 IH 10	04/05/2024 - 05/06/2024	-31.00	3,941,180.56
Bill Pmt -Check	06/03/2024	ACH	GVEC - Hardy Road	04/05/2024 - 05/06/2024	-29.00	3,941,151.56
Bill Pmt -Check	06/03/2024	ACH	GVEC - Hickory Forest	04/05/2024 - 05/06/2024	-43.00	3,941,108.56
Bill Pmt -Check	06/03/2024	ACH	GVEC - Littlefield Well	04/05/2024 - 05/06/2024	-3,640.52	3,937,468.04
Bill Pmt -Check	06/03/2024	ACH	GVEC - Marion	04/05/2024 - 05/06/2024	-27.00	3,937,441.04
Bill Pmt -Check	06/03/2024	ACH	GVEC - Pig Trap Well	04/05/2024 - 05/06/2024	-2,602.00	3,934,839.04
Bill Pmt -Check	06/03/2024	ACH	GVEC - Pivot Irrigation	04/05/2024 - 05/06/2024	-62.00	3,934,777.04
Bill Pmt -Check	06/03/2024	ACH	GVEC - Tommys Well	04/05/2024 - 05/06/2024	-2,565.00	3,932,212.04
Bill Pmt -Check	06/03/2024	ACH	GVEC - Wagner Booster Strn #2	04/05/2024 - 05/06/2024	-2,661.72	3,929,550.32
Bill Pmt -Check	06/03/2024	ACH	GVEC - WR Generators	04/05/2024 - 05/06/2024	-1,430.52	3,928,119.80
Deposit	06/03/2024			Deposit	341,566.15	4,269,685.95
Check	06/07/2024	38134	Charles C. Bailey	Monthly Governmental Consulting S...	-2,000.00	4,267,685.95
Bill Pmt -Check	06/07/2024	ACH	Texas Fleet Fuel	Vehicle & Equipment Fuel	-1,387.65	4,266,298.30
Bill Pmt -Check	06/07/2024	38135	ACT Pipe and Supply, Inc.	Supplies	-1,352.10	4,264,946.20
Bill Pmt -Check	06/07/2024	38136	Austin Armature Works, LP	River Pump VFD Replacement	-3,512.16	4,261,434.04
Bill Pmt -Check	06/07/2024	38137	B&B Family Partnership	Baugh Water Lease 320 AF @ \$75...	-2,000.00	4,259,434.04
Bill Pmt -Check	06/07/2024	38138	Barcom Technology Solutions	Backup Monitoring	-342.46	4,259,091.58
Bill Pmt -Check	06/07/2024	38139	Bleck Electric Company	Sludge Pumps & 300 HP Motor	-15,170.00	4,243,921.58
Bill Pmt -Check	06/07/2024	38140	Callis Professional Services, LLC	Office Cleaning	-370.70	4,243,550.88
Bill Pmt -Check	06/07/2024	38141	Council Automotive Supply	Backhoe & Vehicle Supplies	-219.58	4,243,331.30
Bill Pmt -Check	06/07/2024	38142	Definiti	401(k) Quarterly Fees	-1,365.00	4,241,966.30
Bill Pmt -Check	06/07/2024	38143	DISA Global Solutions, Inc.	New Hire Background Check	-46.29	4,241,920.01
Bill Pmt -Check	06/07/2024	38144	Environmental Improvements, Inc.	CL2 PM's	-6,162.02	4,235,757.99
Bill Pmt -Check	06/07/2024	38145	Evoqua Water Technologies LLC	Lab Supplies	-1,034.49	4,234,723.50
Bill Pmt -Check	06/07/2024	38146	Fastest Labs of New Braunfels	New Employee Drug Testing	-50.00	4,234,673.50
Bill Pmt -Check	06/07/2024	38147	Fluid Meter Service, Corp.	Field Repair & Test Backflow Preve...	-3,945.00	4,230,728.50
Bill Pmt -Check	06/07/2024	38148	Garrison Comal Supply, LLC	Parts	-10.66	4,230,717.84
Bill Pmt -Check	06/07/2024	38149	GBRA-Raw Water & TM	12613 AVF @ \$175 & Raw Water D...	-230,096.93	4,000,620.91
Bill Pmt -Check	06/07/2024	38150	Gold Star Exterminators	Pest Control	-300.00	4,000,320.91
Bill Pmt -Check	06/07/2024	38151	Grainger	Parts	-1,695.86	3,998,625.05
Bill Pmt -Check	06/07/2024	38152	Hawkins	Chemicals	-28,324.80	3,970,300.25
Bill Pmt -Check	06/07/2024	38153	Hild Brothers, Inc.	Weed Killer	-110.00	3,970,190.25
Bill Pmt -Check	06/07/2024	38154	Hofmann's Supply	Cylinder Rental	-17.98	3,970,172.27
Bill Pmt -Check	06/07/2024	38155	James Radtke Construction	Line Locate IH 10 & Trainer Hale	-450.00	3,969,722.27
Bill Pmt -Check	06/07/2024	38156	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Amendment	-1,825.83	3,967,896.44
Bill Pmt -Check	06/07/2024	38157	Lhoist North America of Texas, LLC	Lime	-26,847.36	3,941,049.08
Bill Pmt -Check	06/07/2024	38158	Matheson Tri-Gas, Inc.	Cylinder Rental	-2,855.61	3,938,193.47
Bill Pmt -Check	06/07/2024	38159	New Braunfels Welders Supply	Cylinder Rental	-30.00	3,938,163.47
Bill Pmt -Check	06/07/2024	38160	Pye-Barker Fire & Safety, LLC	Fire Extinguisher for Vehicles	-330.00	3,937,833.47
Bill Pmt -Check	06/07/2024	38161	Schaeffer Mfg. Co.	Food Grade Oil	-3,745.00	3,934,088.47
Bill Pmt -Check	06/07/2024	38162	Standard Insurance Company-Dental	Dental Insurance	-1,407.44	3,932,681.03
Bill Pmt -Check	06/07/2024	38163	Texas Excavation Safety System, Inc.	Texas 811	-357.65	3,932,323.38
Bill Pmt -Check	06/07/2024	38164	Waste Management	Garbage Disposal	-1,509.34	3,930,814.04
Deposit	06/10/2024			Deposit	64,042.41	3,994,856.45
Bill Pmt -Check	06/10/2024	ACH	Barcom Technology Solutions	Backup Monitoring	-342.46	3,994,513.99
Deposit	06/11/2024			Deposit	319,354.84	4,313,868.83
Deposit	06/13/2024			Deposit	1,268.20	4,315,137.03
Liability Check	06/14/2024	ACH	TCDRS		-12,771.76	4,302,365.27
Liability Check	06/14/2024	ACH	TCDRS		-12,495.55	4,289,869.72
Liability Check	06/14/2024	ACH	TCDRS		-12,549.36	4,277,320.36
Paycheck	06/14/2024	Direct Dep	Allman, Michael		-3,310.97	4,274,009.39
Paycheck	06/14/2024	Direct Dep	Andrews, Michael D		-1,472.45	4,272,536.94
Paycheck	06/14/2024	Direct Dep	Arreaga, Ivan R		-1,605.49	4,270,931.45
Paycheck	06/14/2024	Direct Dep	Averyl, Kerry L		-5,117.84	4,265,813.61
Paycheck	06/14/2024	Direct Dep	Flores, Jimmy		-2,188.52	4,263,625.09
Paycheck	06/14/2024	Direct Dep	Kirkland, Debra M		-1,649.03	4,261,976.06
Paycheck	06/14/2024	Direct Dep	Moreno, Joe		-4,488.54	4,257,487.52
Paycheck	06/14/2024	Direct Dep	Sarten, Donald		-2,480.65	4,255,006.87
Paycheck	06/14/2024	Direct Dep	Schnautz, Kelby D.		-914.00	4,254,092.87
Paycheck	06/14/2024	Direct Dep	Shirk, Austin		-2,140.79	4,251,952.08
Paycheck	06/14/2024	Direct Dep	Sims, Clarissa R		-1,509.12	4,250,442.96
Paycheck	06/14/2024	Direct Dep	Wallace, Russell L		-3,099.84	4,247,343.12
Paycheck	06/14/2024	Direct Dep	Wilkinson, Joan A.		-3,464.97	4,243,878.15
Paycheck	06/14/2024	Direct Dep	Diaz, Hanna S		-1,581.46	4,242,296.69
Paycheck	06/14/2024	Direct Dep	McMullen, David W.		-3,886.77	4,238,409.92
Paycheck	06/14/2024	Direct Dep	Powers, Frantiska A		-1,830.85	4,236,579.07
Paycheck	06/14/2024	Direct Dep	Telfer, Adam C		-3,720.40	4,232,858.67
Liability Check	06/14/2024	ACH	John Hancock	401(k) Retirement Plan	-613.00	4,232,245.67
Liability Check	06/14/2024	EFTPS	US Treasury	74-2586063	-14,977.54	4,217,268.13
Bill Pmt -Check	06/14/2024	38165	ADT	Security System (June-July)	-93.99	4,217,174.14
Bill Pmt -Check	06/14/2024	38166	Aflac	Employee Voluntary Insurance	-1,060.90	4,216,113.24
Bill Pmt -Check	06/14/2024	38167	Analytical Environmental Laboratory LLC	Lab Testing Fees	-405.00	4,215,708.24
Bill Pmt -Check	06/14/2024	38168	Attorney R. L. Wilson	Legal Fees	-25,191.00	4,190,517.24



**CANYON REGIONAL WATER AUTHORITY  
Monthly General Account Check Register**

As of June 30, 2024

Type	Date	Num	Name	Memo	Amount	Balance
Bill Pmt -Check	06/14/2024	38169	Brenntag Southwest, Inc.	Chemicals	-3,508.00	4,187,009.24
Bill Pmt -Check	06/14/2024	38170	Charter Communications	HC Internet	-120.61	4,186,888.63
Bill Pmt -Check	06/14/2024	38171	Citibank, N.A.	Mastercard	-15,078.63	4,171,810.00
Bill Pmt -Check	06/14/2024	38172	DSHS Central Lab MC2004	Lab Testing Fees	-698.62	4,171,111.38
Bill Pmt -Check	06/14/2024	38173	Dynamic Mechanical Contracting	A/C Maintenance @ LD & Admin	-4,232.80	4,166,878.58
Bill Pmt -Check	06/14/2024	38174	Environmental Improvements, Inc.	CL2 PM @ LD & Hoses	-5,756.05	4,161,122.53
Bill Pmt -Check	06/14/2024	38175	Frantiska Powers	Mileage Reimbursement	-196.98	4,160,925.55
Bill Pmt -Check	06/14/2024	38176	Grainger	Supplies	-184.52	4,160,741.03
Bill Pmt -Check	06/14/2024	38177	Guadalupe-Blanco River Authority..	Lab Testing Fees	-1,579.00	4,159,162.03
Bill Pmt -Check	06/14/2024	38178	Hanna Diaz	Mileage Reimbursement	-107.20	4,159,054.83
Bill Pmt -Check	06/14/2024	38179	Helping Hand Hardware	Supplies	-261.58	4,158,793.25
Bill Pmt -Check	06/14/2024	38180	Hild Brothers, Inc.	Weed Killer	-110.00	4,158,683.25
Bill Pmt -Check	06/14/2024	38181	Lhoist North America of Texas, LLC	Lime	-17,608.13	4,141,075.12
Bill Pmt -Check	06/14/2024	38182	Massengale Armature Works, Inc.	300 HP Motor @ LBS	-17,983.59	4,123,091.53
Bill Pmt -Check	06/14/2024	38183	Matheson Tri-Gas, Inc.	Oxygen	-6,052.89	4,117,038.64
Bill Pmt -Check	06/14/2024	38184	Pollution Control Services	Lab Testing Fees	-2,277.00	4,114,761.64
Bill Pmt -Check	06/14/2024	38185	PVS DX, INC	Chlorine & Cylinder Rental	-14,321.20	4,100,440.44
Bill Pmt -Check	06/14/2024	38186	Sam's Club MC/SYNCB	Supplies & Membership Fee	-1,139.72	4,099,300.72
Bill Pmt -Check	06/14/2024	38187	USA Bluebook	Marking Flags	-631.30	4,098,669.42
Bill Pmt -Check	06/14/2024	38188	Wastewater Transport Services LLC	Sludge Removal	-18,609.32	4,080,060.10
Deposit	06/14/2024			Deposit	709,866.11	4,789,926.21
Bill Pmt -Check	06/17/2024	ACH	CPS - I 10	I-10 Utilities	-12.39	4,789,913.82
Deposit	06/18/2024			Deposit	686,519.87	5,476,433.69
Bill Pmt -Check	06/20/2024	ACH	Bluebonnet Electric	HC Utilities - 5000057123	-16,958.19	5,459,475.50
Bill Pmt -Check	06/20/2024	ACH	GVEC - Lake Dunlap	04/25/2024 - 05/25/2024	-55,359.62	5,404,115.88
Bill Pmt -Check	06/20/2024	ACH	GVEC - Leissner Booster Stn #2	04/25/2024 - 05/25/2024	-21,206.13	5,382,909.75
Bill Pmt -Check	06/20/2024	ACH	GVEC - Leissner Rd Booster Station	04/25/2024 - 05/25/2024	-14,002.33	5,368,907.42
Bill Pmt -Check	06/20/2024	ACH	GVEC - Wagner Booster	04/25/2024 - 05/25/2024	-11,765.12	5,357,142.30
Bill Pmt -Check	06/20/2024	ACH	GVEC - WR Plant	04/25/2024 - 05/25/2024	-20,549.19	5,336,593.11
Bill Pmt -Check	06/20/2024	ACH	GVEC - WR Plant #2	04/25/2024 - 05/25/2024	-20,305.03	5,316,288.08
Bill Pmt -Check	06/21/2024	ACH	CPS - 1518	Utilities	-133.77	5,316,154.31
Bill Pmt -Check	06/24/2024	ACH	CPS - 1604	Utilities	-25,159.73	5,290,994.58
Deposit	06/24/2024			Deposit	358,818.03	5,649,812.61
Transfer	06/25/2024			Funds Transfer	-45,603.64	5,604,208.97
Transfer	06/25/2024			Funds Transfer	-28,969.53	5,575,239.44
Transfer	06/25/2024			Funds Transfer	-53,344.44	5,521,895.00
Transfer	06/25/2024			Funds Transfer	-18,557.12	5,503,337.88
Transfer	06/25/2024			LD-Monthly Bond Payment Transfer	-138,517.18	5,364,820.70
Transfer	06/25/2024			Bond Payment Transfer	-22,760.70	5,342,060.00
Transfer	06/25/2024			MC-Bond Payment Transfer	-145,347.66	5,196,712.34
Transfer	06/25/2024			Bond Payment Transfer	0.00	5,196,712.34
Transfer	06/25/2024			Bond Payment Transfer	-33,595.19	5,163,117.15
Transfer	06/25/2024			Bond Payment Transfer	-54,926.41	5,108,190.74
Transfer	06/25/2024			Bond Payment Transfer	-13,416.02	5,094,774.72
Transfer	06/25/2024			Bond Payment Transfer	-242,307.58	4,852,467.14
Transfer	06/25/2024			Bond Payment Transfer	-231,700.11	4,620,767.03
Transfer	06/25/2024			Bond Payment Transfer	-86,196.58	4,534,570.45
Transfer	06/25/2024			Bond Payment Transfer	-22,479.93	4,512,090.52
Transfer	06/25/2024			Monthly Membrane Transfer	-5,155.41	4,506,935.11
Transfer	06/25/2024			Monthly Membrane Transfer	-39,998.40	4,466,936.71
Transfer	06/25/2024			May 2024 Overages	-36.14	4,466,900.57
Check	06/25/2024	38189	Charles C. Bailey	Monthly Governmental Consulting S...	-2,000.00	4,464,900.57
Bill Pmt -Check	06/25/2024	ACH	GVEC - Internet	Internet @ WBS, LBS, LD	-359.85	4,464,540.72
Bill Pmt -Check	06/25/2024	ACH	Verve Cloud, Inc.	Telephones	-424.72	4,464,116.00
Deposit	06/27/2024			Deposit	449,260.10	4,913,376.10
Paycheck	06/28/2024	Direct Dep	Allman, Michael		-3,224.21	4,910,151.89
Paycheck	06/28/2024	Direct Dep	Andrews, Michael D		-1,538.34	4,908,613.55
Paycheck	06/28/2024	Direct Dep	Arreaga, Ivan R		-1,631.81	4,906,981.74
Paycheck	06/28/2024	Direct Dep	Diaz, Hanna S		-1,581.47	4,905,400.27
Paycheck	06/28/2024	Direct Dep	Flores, Jimmy		-2,293.47	4,903,106.80
Paycheck	06/28/2024	Direct Dep	Garcia, Jesus M		-872.10	4,902,234.70
Paycheck	06/28/2024	Direct Dep	Kirkland, Debra M		-2,099.06	4,900,135.64
Paycheck	06/28/2024	Direct Dep	McMullen, David W.		-3,886.78	4,896,248.86
Paycheck	06/28/2024	Direct Dep	Moreno, Joe		-3,740.17	4,892,508.69
Paycheck	06/28/2024	Direct Dep	Powers, Frantiska A		-1,830.85	4,890,677.84
Paycheck	06/28/2024	Direct Dep	Sarten, Donald		-2,570.27	4,888,107.57
Paycheck	06/28/2024	Direct Dep	Schnautz, Kelby D.		-947.27	4,887,160.30
Paycheck	06/28/2024	Direct Dep	Shirk, Austin		-2,118.27	4,885,042.03
Paycheck	06/28/2024	Direct Dep	Sims, Clarissa R		-2,225.76	4,882,816.27
Paycheck	06/28/2024	Direct Dep	Wallace, Russell L		-3,127.37	4,879,688.90
Paycheck	06/28/2024	Direct Dep	Wilkinson, Joan A.		-3,464.96	4,876,223.94
Paycheck	06/28/2024	Direct Dep	Averyt, Kerry L		-5,117.82	4,871,106.12
Paycheck	06/28/2024	Direct Dep	Telfer, Adam C		-3,720.41	4,867,385.71
Liability Check	06/28/2024	ACH	John Hancock	401(k) Retirement Plan	-643.53	4,866,742.18
Liability Check	06/28/2024	EFTPS	US Treasury	74-2586063	-15,498.70	4,851,243.48
Bill Pmt -Check	06/28/2024	ACH	AT&T Mobility	Mobile Telephones	-1,010.65	4,850,232.83
Bill Pmt -Check	06/28/2024	ACH	Texas Fleet Fuel	Vehicle & Equipment Fuel	-1,166.27	4,849,066.56
Check	06/28/2024	38190	Texas Water Utilities Association	Membership-Armadillo	-350.00	4,848,716.56
Transfer	06/28/2024			Pall Trailer Rental #14	40,284.00	4,889,000.56
Transfer	06/28/2024			RAM Utilities Pay App 2, FM 1518	36,102.88	4,925,103.44
Transfer	06/28/2024			RAM Utilities Pay App 3, FM 1518	184,652.75	5,109,756.19
Transfer	06/28/2024			RAM Utilities Pay App 4, IH10	39,384.00	5,149,140.19
Bill Pmt -Check	06/28/2024	38191	RAM Utilities, LLC	FM 1518 Project-Pay Application 2	-36,102.88	5,113,037.31
Bill Pmt -Check	06/28/2024	38192	RAM Utilities, LLC	FM 1518 Project-Pay Application 3	-184,652.75	4,928,384.56
Bill Pmt -Check	06/28/2024	38193	RAM Utilities, LLC	IH-10 TxDot Project-Pay Application 4	-39,384.00	4,889,000.56
Bill Pmt -Check	06/28/2024	38194	5S Service Company LLC	600 A Breaker & 30 HP Submersibl...	-41,742.40	4,847,258.16
Bill Pmt -Check	06/28/2024	38195	Alliance Regional Water Authority	April - June 2024 Operations & 5 M...	-1,495,270.02	3,351,988.14
Bill Pmt -Check	06/28/2024	38196	Analytical Environmental Laboratory LLC	Lab Testing Fees	-540.00	3,351,448.14
Bill Pmt -Check	06/28/2024	38197	Anytime Fuel Pros LLC	Diesel for Generators @ 1604	-3,179.88	3,348,268.26
Bill Pmt -Check	06/28/2024	38198	Ardurra Group, Inc.	Electrial Engineering Design Services	-12,385.93	3,335,882.33

**CANYON REGIONAL WATER AUTHORITY  
Monthly General Account Check Register**

As of June 30, 2024

Type	Date	Num	Name	Memo	Amount	Balance
Bill Pmt -Check	06/28/2024	38199	Armadillo Lawn Care & Irrigation	Lawn Maintenance	-7,651.67	3,328,230.66
Bill Pmt -Check	06/28/2024	38200	Attorney R. L. Wilson	Legal Fees	-21,854.06	3,306,376.60
Bill Pmt -Check	06/28/2024	38201	B&B Family Partnership	Baugh Water Lease 320 AF @ \$75...	-2,000.00	3,304,376.60
Bill Pmt -Check	06/28/2024	38202	Barcom Technology Solutions	Install Backup Monitoring	-15,319.49	3,289,057.11
Bill Pmt -Check	06/28/2024	38203	Brenntag Southwest, Inc.	Chemicals	-16,738.36	3,272,318.75
Bill Pmt -Check	06/28/2024	38204	Callis Professional Services, LLC	Office Cleaning	-370.70	3,271,948.05
Bill Pmt -Check	06/28/2024	38205	David McMullen	April Mileage & Phone Reimburse...	-2,372.80	3,269,575.25
Bill Pmt -Check	06/28/2024	38206	Definiti	401(k) 2nd Quarter Fee	-565.00	3,269,010.25
Bill Pmt -Check	06/28/2024	38207	Dex Imaging	Admin Copier	-531.97	3,268,478.28
Bill Pmt -Check	06/28/2024	38208	Dynamic Mechanical Contracting	PM on A/C Units @ LD	-2,525.40	3,265,952.88
Bill Pmt -Check	06/28/2024	38209	Fluid Meter Service, Corp.	10" Gate Valve	-14,750.00	3,251,202.88
Bill Pmt -Check	06/28/2024	38210	Grainger	Parts	-2,723.23	3,248,479.65
Bill Pmt -Check	06/28/2024	38211	Hach Company	Lab Supplies	-7,375.14	3,241,104.51
Bill Pmt -Check	06/28/2024	38212	Hawkins	Chemicals	-25,137.00	3,215,967.51
Bill Pmt -Check	06/28/2024	38213	Langley & Banack	General, HC Mediation, & Contracts	-12,952.80	3,203,014.71
Bill Pmt -Check	06/28/2024	38214	Lhoist North America of Texas, LLC	Lime	-27,962.76	3,175,051.95
Bill Pmt -Check	06/28/2024	38215	Loftin Equipment Company	Generator Maintenance @ 1604	-1,350.13	3,173,701.82
Bill Pmt -Check	06/28/2024	38216	Matheson Tri-Gas, Inc.	Oxygen	-14,606.29	3,159,095.53
Bill Pmt -Check	06/28/2024	38217	New Braunfels Utilities	46 Standpipe Utilities	-37.24	3,159,058.29
Bill Pmt -Check	06/28/2024	38218	PVS DX, INC	Chemicals	-17,319.76	3,141,738.53
Bill Pmt -Check	06/28/2024	38219	Pye-Barker Fire & Safety, LLC	Fire Extinguisher Inspection @ HC	-303.00	3,141,435.53
Bill Pmt -Check	06/28/2024	38220	R.W Harden & Associates, Inc.	Wells Ranch Development	-2,615.00	3,138,820.53
Bill Pmt -Check	06/28/2024	38221	Seguin Diesel Truck Service, Inc.	2003 International Crane Truck Mai...	-6,792.97	3,132,027.56
Bill Pmt -Check	06/28/2024	38222	Standard Insurance Company	Employee Life, STD, & LTD Insura...	-1,089.84	3,130,937.72
Bill Pmt -Check	06/28/2024	38223	Tri-County A/C & Heating Inc.	Repair A/C Leak @ LBS	-2,458.22	3,128,479.50
Bill Pmt -Check	06/28/2024	38224	Trojan Technologies Corp.	Pall Trailer Installment #17	-40,284.00	3,088,195.50
Bill Pmt -Check	06/28/2024	38225	TX Health Benefits Pool	Employee Health Insurance	-28,817.55	3,059,377.95
Bill Pmt -Check	06/28/2024	38226	U.S. Signs	Emply, In Use, & Full Signs	-360.00	3,059,017.95
Bill Pmt -Check	06/28/2024	38227	UMB Bank, N.A.	Bond Fees	-800.00	3,058,217.95
Bill Pmt -Check	06/28/2024	38228	Utility Engineering Group, PLLC	Engineering Fees	-6,567.50	3,051,650.45
Bill Pmt -Check	06/28/2024	38229	Waste Connections	Garbage Disposal	-414.89	3,051,235.56
Bill Pmt -Check	06/28/2024	38230	Williams Supply Company	Supplies	-1,165.30	3,050,070.26
Deposit	06/30/2024			Interest	1,388.84	3,051,459.10
Total 1006 - First United Checking #5207					-945,035.62	3,051,459.10
Total 1001 - First United Bank					-945,035.62	3,051,459.10
<b>TOTAL</b>					<b>-945,035.62</b>	<b>3,051,459.10</b>



**CANYON REGIONAL WATER AUTHORITY**

**Legal Fees by Payee**

**October 2023 through June 2024**

Type	Date	Num	Name	Memo	Amount	Balance
<b>Attorney R. L. Wilson</b>						
Bill	10/31/2023	3756	Attorney R. L. Wilson	General Matters 10/01/2023 - 10/31/2023	5,685.00	5,685.00
Bill	10/31/2023	3759	Attorney R. L. Wilson	Wells Ranch 10/01/2023 - 10/31/2023	645.00	6,330.00
Bill	10/31/2023	3757	Attorney R. L. Wilson	Hays Caldwell 10/01/2023 - 10/31/2023	4,995.00	11,325.00
Bill	11/30/2023	3760	Attorney R. L. Wilson	General Matters 11/01/2023 - 11/30/2023	6,837.00	18,162.00
Bill	11/30/2023	3763	Attorney R. L. Wilson	Wells Ranch 11/01/2023 - 11/30/2023	840.00	19,002.00
Bill	11/30/2023	3761	Attorney R. L. Wilson	Hays Caldwell 11/01/2023 - 11/30/2023	1,545.00	20,547.00
Ge...	12/31/2023	1099-...	Attorney R. L. Wilson	Form 1099 Adj from WR II	16,754.60	37,301.60
Ge...	12/31/2023	1099-...	Attorney R. L. Wilson	Reverse of GJE 1099-Adj 2 -- Form 1099 Adj fr...	-16,754.60	20,547.00
Bill	01/31/2024	3777	Attorney R. L. Wilson	General Matters 12/01/2023 - 01/31/2024	24,435.00	44,982.00
Bill	01/31/2024	3778	Attorney R. L. Wilson	Hays Caldwell 12/01/2023 - 01/31/2024	6,270.00	51,252.00
Bill	01/31/2024	3781	Attorney R. L. Wilson	Wells Ranch 12/01/2023 - 01/31/2024	3,720.00	54,972.00
Bill	01/31/2024	3779	Attorney R. L. Wilson	Lake Dunlap/Nanostone 12/01/2023 - 01/31/2024	120.00	55,092.00
Bill	02/29/2024	3795	Attorney R. L. Wilson	General Matters 02/01/2024 - 02/29/2024	8,481.00	63,573.00
Bill	02/29/2024	3796	Attorney R. L. Wilson	Hays Caldwell 02/01/2024 - 02/29/2024	2,742.00	66,315.00
Bill	02/29/2024	3799	Attorney R. L. Wilson	Wells Ranch 02/01/2024 - 02/29/2024	3,735.00	70,050.00
Bill	03/31/2024	3812	Attorney R. L. Wilson	General Matters 03/01/2024 - 03/31/2024	8,145.00	78,195.00
Bill	03/31/2024	3813	Attorney R. L. Wilson	Hays Caldwell 03/01/2024 - 03/31/2024	3,495.00	81,690.00
Bill	03/31/2024	3815	Attorney R. L. Wilson	Wells Ranch 03/01/2024 - 03/31/2024	3,450.00	85,140.00
Bill	04/30/2024	3830	Attorney R. L. Wilson	General Matters (04/01/2024 - 04/30/2024	7,785.00	92,925.00
Bill	04/30/2024	3832	Attorney R. L. Wilson	Lake Dunlap 04/01/2024 - 04/30/2024	405.00	93,330.00
Bill	04/30/2024	3834	Attorney R. L. Wilson	Wells Ranch 04/01/2024 - 04/30/2024	1,635.00	94,965.00
Bill	04/30/2024	3831	Attorney R. L. Wilson	HC Mediation	3,840.00	98,805.00
Bill	04/30/2024	3831	Attorney R. L. Wilson	Hays Caldwell 04/01/2024 - 04/30/2024	7,035.00	105,840.00
Bill	04/30/2024	3831	Attorney R. L. Wilson	HC Mediation	30.00	105,870.00
Bill	04/30/2024	3831	Attorney R. L. Wilson	Hays Caldwell 04/01/2024 - 04/30/2024	30.00	105,900.00
Bill	05/16/2024		Attorney R. L. Wilson	HC Mediation - Jackson Walker	1,650.00	107,550.00
Bill	05/31/2024	3849	Attorney R. L. Wilson	General Matters 05/01/2024 - 05/31/2024	2,565.00	110,115.00
Bill	05/31/2024	3849	Attorney R. L. Wilson	General Matters 05/01/2024 - 05/31/2024	120.00	110,235.00
Bill	05/31/2024	3850	Attorney R. L. Wilson	HC Mediation & Contracts	18,861.56	129,096.56
<b>Total Attorney R. L. Wilson</b>					<b>129,096.56</b>	<b>129,096.56</b>
<b>Bryant Law PC</b>						
Bill	10/31/2023	2091	Bryant Law PC	RE: Louis Rosenberg	5,058.10	5,058.10
Bill	10/31/2023	2092	Bryant Law PC	RE: Louis Rosenberg-Hays Caldwell Contract ...	3,181.50	8,239.60
Bill	10/31/2023	2093	Bryant Law PC	RE: Louis Rosenberg	2,259.60	10,499.20
Bill	11/30/2023	2212	Bryant Law PC	RE: Louis Rosenberg	5,551.10	16,050.30
Bill	11/30/2023	2212	Bryant Law PC	Hays-Caldwell Contract Water Rights Issues	824.00	16,874.30
Bill	11/30/2023	2212	Bryant Law PC	RE: Louis Rosenberg	2,561.60	19,435.90
Bill	12/31/2023	2303	Bryant Law PC	RE: Louis Rosenberg	4,480.10	23,916.00
Bill	12/31/2023	2303	Bryant Law PC	Hays Caldwell Contract Water Rights Issues	660.00	24,576.00
Bill	12/31/2023	2303	Bryant Law PC	RE: Louis Rosenberg	2,427.10	27,003.10
Bill	01/24/2024	2389	Bryant Law PC	RE: Louis Rosenberg	3,769.60	30,772.70
Bill	01/24/2024	2389	Bryant Law PC	Policy and Legislative	190.00	30,962.70
Bill	01/31/2024	2454	Bryant Law PC	RE: Louis Rosenberg	137.50	31,100.20
Bill	02/29/2024	2504	Bryant Law PC	RE: Louis Rosenberg	1,439.50	32,539.70
Bill	02/29/2024	2504	Bryant Law PC	Policy Committee	7,012.10	39,551.80
Bill	03/31/2024	2622	Bryant Law PC	RE: Louis Rosenberg	334.50	39,886.30
Bill	03/31/2024	2622	Bryant Law PC	Policy and Legislative Committee	4,008.50	43,894.80
Bill	04/23/2024	2707	Bryant Law PC	RE: Louis Rosenberg	1,834.40	45,729.20
Bill	04/23/2024	2707	Bryant Law PC	Policy & Legislative Committee	1,015.40	46,744.60
Bill	05/17/2024	2793	Bryant Law PC	RE: Louis Rosenberg	1,548.14	48,292.74
<b>Total Bryant Law PC</b>					<b>48,292.74</b>	<b>48,292.74</b>
<b>Charles C. Bailey</b>						
Che...	11/03/2023	37342	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	2,000.00
Che...	12/08/2023	37468	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	4,000.00
Che...	12/15/2023	37501	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	6,000.00
Che...	01/26/2024	37706	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	8,000.00
Che...	03/01/2024	37811	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	10,000.00
Che...	03/28/2024	37921	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	12,000.00
Che...	05/03/2024	38019	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	14,000.00
Che...	06/07/2024	38134	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	16,000.00
Che...	06/25/2024	38189	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	18,000.00
<b>Total Charles C. Bailey</b>					<b>18,000.00</b>	<b>18,000.00</b>

**CANYON REGIONAL WATER AUTHORITY**

**Legal Fees by Payee**

**October 2023 through June 2024**

<u>Type</u>	<u>Date</u>	<u>Num</u>	<u>Name</u>	<u>Memo</u>	<u>Amount</u>	<u>Balance</u>
<b>Collaborative Water Resolution, LLC</b>						
Bill	01/08/2024		Collaborative Wate...	General Manager Recruiter	23,750.00	23,750.00
Bill	04/01/2024		Collaborative Wate...	General Manager Recruiter	23,750.00	47,500.00
Total Collaborative Water Resolution, LLC					47,500.00	47,500.00
<b>Langley &amp; Banack</b>						
Bill	03/31/2024	568898	Langley & Banack	General Matters	8,355.80	8,355.80
Bill	04/28/2024	569849	Langley & Banack	General, HC Mediation, & WR Contract	560.00	8,915.80
Bill	04/28/2024	569849	Langley & Banack	HC Mediation	1,480.00	10,395.80
Bill	04/28/2024	569849	Langley & Banack	Digital Imaging	15.00	10,410.80
Bill	04/28/2024	569849	Langley & Banack	General, HC Mediation, & WR Contract	440.00	10,850.80
Bill	05/31/2024	571440	Langley & Banack	General, HC Mediation, & Contracts	880.00	11,730.80
Bill	05/31/2024	571440	Langley & Banack	HC Mediation	11,320.00	23,050.80
Bill	05/31/2024	571440	Langley & Banack	General, HC Mediation, & Contracts	80.00	23,130.80
Bill	05/31/2024	571440	Langley & Banack	HC Mediation - Hotel, Travel, Meal, Digital Imag...	672.80	23,803.60
Bill	06/26/2024	572660	Langley & Banack	General Matters	6,040.00	29,843.60
Bill	06/26/2024	572660	Langley & Banack	Travel to BOT Meeting	47.70	29,891.30
Total Langley & Banack					29,891.30	29,891.30
<b>Law Offices of Patricia Erlinger Carls</b>						
Bill	05/31/2024	1150	Law Offices of Patr...	GCUWCD Rule Amendment	612.50	612.50
Bill	05/31/2024	1151	Law Offices of Patr...	GCUWCD Rule Amendment	1,213.33	1,825.83
Bill	06/30/2024	1177	Law Offices of Patr...	GCUWCD Rule Amendment	4,105.50	5,931.33
Bill	06/30/2024	1176	Law Offices of Patr...	GCUWCD Rule Amendment	3,479.00	9,410.33
Total Law Offices of Patricia Erlinger Carls					9,410.33	9,410.33
<b>Morales, Fletcher Law, P.C.</b>						
Bill	12/31/2023	16	Morales, Fletcher L...	Employee Handbook Review	3,060.00	3,060.00
Bill	02/29/2024	943	Morales, Fletcher L...	Employee Handbook Review	552.50	3,612.50
Bill	03/31/2024	964	Morales, Fletcher L...	Employee Handbook Review	680.00	4,292.50
Bill	04/30/2024	990	Morales, Fletcher L...	Employee Handbook Review	340.00	4,632.50
Total Morales, Fletcher Law, P.C.					4,632.50	4,632.50
<b>Strategic Government Resources, Inc.</b>						
Bill	11/29/2023	2023-...	Strategic Governm...	Assistant General Manager Recruiter	8,165.67	8,165.67
Bill	11/29/2023	2023-...	Strategic Governm...	Project Engineer Recruiter	7,415.67	15,581.34
Total Strategic Government Resources, Inc.					15,581.34	15,581.34
<b>TOTAL</b>					<b>302,404.77</b>	<b>302,404.77</b>



**CANYON REGIONAL WATER AUTHORITY**

**Legal Fees by Category**

**October 2023 through June 2024**

Type	Date	Num	Name	Memo	Amount
<b>Other Charges</b>					
<b>Legal &amp; professional fees</b>					
<b>Contracts</b>					
Bill	10/31/2023	2092	Bryant Law PC	RE: Louis Rosenberg-Hays Caldwell Co...	3,181.50
Bill	10/31/2023	3757	Attorney R. L. Wilson	Hays Caldwell 10/01/2023 - 10/31/2023	4,995.00
Bill	11/30/2023	2212	Bryant Law PC	Hays-Caldwell Contract Water Rights Iss...	824.00
Bill	11/30/2023	3761	Attorney R. L. Wilson	Hays Caldwell 11/01/2023 - 11/30/2023	1,545.00
Bill	12/31/2023	2303	Bryant Law PC	Hays Caldwell Contract Water Rights Iss...	660.00
Bill	01/31/2024	3778	Attorney R. L. Wilson	Hays Caldwell 12/01/2023 - 01/31/2024	6,270.00
Bill	01/31/2024	3779	Attorney R. L. Wilson	Lake Dunlap/Nanostone 12/01/2023 - 01...	120.00
Bill	02/29/2024	3796	Attorney R. L. Wilson	Hays Caldwell 02/01/2024 - 02/29/2024	2,742.00
Bill	03/31/2024	3813	Attorney R. L. Wilson	Hays Caldwell 003/01/2024 - 03/31/2024	3,495.00
Bill	04/28/2024	569849	Langley & Banack	General, HC Mediation, & WR Contract	440.00
Bill	04/30/2024	3831	Attorney R. L. Wilson	Hays Caldwell 04/01/2024 - 04/30/2024	7,035.00
Bill	04/30/2024	3831	Attorney R. L. Wilson	Hays Caldwell 04/01/2024 - 04/30/2024	30.00
Bill	05/16/2024		Attorney R. L. Wilson	HC Mediation - Jackson Walker	1,650.00
Bill	05/31/2024	571440	Langley & Banack	General, HC Mediation, & Contracts	880.00
Bill	05/31/2024	3849	Attorney R. L. Wilson	General Matters 05/01/2024 - 05/31/2024	120.00
Bill	05/31/2024	3850	Attorney R. L. Wilson	HC Mediation & Contracts	18,861.56
<b>Total Contracts</b>					<b>52,849.06</b>
<b>Committee Matters</b>					
Bill	10/31/2023	2093	Bryant Law PC	RE: Louis Rosenberg	2,259.60
Bill	11/30/2023	2212	Bryant Law PC	RE: Louis Rosenberg	2,561.60
Bill	12/31/2023	2303	Bryant Law PC	RE: Louis Rosenberg	2,427.10
Bill	12/31/2023	16	Morales, Fletcher Law, P.C.	Employee Handbook Review	3,060.00
Bill	01/24/2024	2389	Bryant Law PC	Policy and Legislative	190.00
Bill	02/29/2024	943	Morales, Fletcher Law, P.C.	Employee Handbook Review	552.50
Bill	02/29/2024	2504	Bryant Law PC	Policy Committee	7,012.10
Bill	03/31/2024	964	Morales, Fletcher Law, P.C.	Employee Handbook Review	680.00
Bill	03/31/2024	2622	Bryant Law PC	Policy and Legislative Committee	4,008.50
Bill	04/23/2024	2707	Bryant Law PC	Policy & Legislative Committee	1,015.40
Bill	04/30/2024	990	Morales, Fletcher Law, P.C.	Employee Handbook Review	340.00
<b>Total Committee Matters</b>					<b>24,106.80</b>
<b>Wells Ranch</b>					
Bill	10/31/2023	3759	Attorney R. L. Wilson	Wells Ranch 10/01/2023 - 10/31/2023	645.00
Bill	11/30/2023	3763	Attorney R. L. Wilson	Wells Ranch 11/01/2023 - 11/30/2023	840.00
Bill	01/31/2024	3781	Attorney R. L. Wilson	Wells Ranch 12/01/2023 - 01/31/2024	3,720.00
Bill	02/29/2024	3799	Attorney R. L. Wilson	Wells Ranch 02/01/2024 - 02/29/2024	3,735.00
Bill	03/31/2024	3815	Attorney R. L. Wilson	Wells Ranch 03/01/2024 - 03/31/2024	3,450.00
Bill	04/30/2024	3834	Attorney R. L. Wilson	Wells Ranch 04/01/2024 - 04/30/2024	1,635.00
<b>Total Wells Ranch</b>					<b>14,025.00</b>
<b>General</b>					
Bill	10/31/2023	2091	Bryant Law PC	RE: Louis Rosenberg	5,058.10
Bill	10/31/2023	3756	Attorney R. L. Wilson	General Matters 10/01/2023 - 10/31/2023	5,685.00
Bill	11/29/2023	2023-...	Strategic Government Resour...	Assistant General Manager Recruiter	8,165.67
Bill	11/29/2023	2023-...	Strategic Government Resour...	Project Engineer Recruiter	7,415.67
Bill	11/30/2023	2212	Bryant Law PC	RE: Louis Rosenberg	5,551.10
Bill	11/30/2023	3760	Attorney R. L. Wilson	General Matters 11/01/2023 - 11/30/2023	6,837.00
Bill	12/31/2023	2303	Bryant Law PC	RE: Louis Rosenberg	4,480.10
Bill	01/08/2024		Collaborative Water Resolutio...	General Manager Recruiter	23,750.00
Bill	01/24/2024	2389	Bryant Law PC	RE: Louis Rosenberg	3,769.60
Bill	01/31/2024	2454	Bryant Law PC	RE: Louis Rosenberg	137.50
Bill	01/31/2024	3777	Attorney R. L. Wilson	General Matters 12/01/2023 - 01/31/2024	24,435.00
Bill	02/29/2024	2504	Bryant Law PC	RE: Louis Rosenberg	1,439.50
Bill	02/29/2024	3795	Attorney R. L. Wilson	General Matters 02/01/2024 - 02/29/2024	8,481.00
Bill	03/31/2024	2622	Bryant Law PC	RE: Louis Rosenberg	334.50
Bill	03/31/2024	568898	Langley & Banack	General Matters	8,355.80
Bill	03/31/2024	3812	Attorney R. L. Wilson	General Matters 03/01/2024 - 03/31/2024	8,145.00
Bill	04/01/2024		Collaborative Water Resolutio...	General Manager Recruiter	23,750.00
Bill	04/23/2024	2707	Bryant Law PC	RE: Louis Rosenberg	1,834.40
Bill	04/28/2024	569849	Langley & Banack	General, HC Mediation, & WR Contract	560.00
Bill	04/28/2024	569849	Langley & Banack	HC Mediation	1,480.00
Bill	04/28/2024	569849	Langley & Banack	Digital Imaging	15.00

**CANYON REGIONAL WATER AUTHORITY**

**Legal Fees by Category**

**October 2023 through June 2024**

<u>Type</u>	<u>Date</u>	<u>Num</u>	<u>Name</u>	<u>Memo</u>	<u>Amount</u>
Bill	04/30/2024	3830	Attorney R. L. Wilson	General Matters (04/01/2024 - 04/30/2024	7,785.00
Bill	04/30/2024	3832	Attorney R. L. Wilson	Lake Dunlap 04/01/2024 - 04/30/2024	405.00
Bill	04/30/2024	3831	Attorney R. L. Wilson	HC Mediation	3,840.00
Bill	04/30/2024	3831	Attorney R. L. Wilson	HC Mediation	30.00
Bill	05/17/2024	2793	Bryant Law PC	RE: Louis Rosenberg	1,548.14
Bill	05/31/2024	1150	Law Offices of Patricia Erlinge...	GCUWCD Rule Amendment	612.50
Bill	05/31/2024	1151	Law Offices of Patricia Erlinge...	GCUWCD Rule Amendment	1,213.33
Bill	05/31/2024	571440	Langley & Banack	HC Mediation	11,320.00
Bill	05/31/2024	571440	Langley & Banack	General, HC Mediation, & Contracts	80.00
Bill	05/31/2024	571440	Langley & Banack	HC Mediation - Hotel, Travel, Meal, Digit...	672.80
Bill	05/31/2024	3849	Attorney R. L. Wilson	General Matters 05/01/2024 - 05/31/2024	2,565.00
Bill	06/26/2024	572660	Langley & Banack	General Matters	6,040.00
Bill	06/26/2024	572660	Langley & Banack	Travel to BOT Meeting	47.70
Bill	06/30/2024	1177	Law Offices of Patricia Erlinge...	GCUWCD Rule Amendment	4,105.50
Bill	06/30/2024	1176	Law Offices of Patricia Erlinge...	GCUWCD Rule Amendment	3,479.00
<b>Total General</b>					<b>193,423.91</b>
<b>Legislation</b>					
Check	11/03/2023	37342	Charles C. Bailey	Monthly Governmental Consulting Servic...	2,000.00
Check	12/08/2023	37468	Charles C. Bailey	Monthly Governmental Consulting Servic...	2,000.00
Check	12/15/2023	37501	Charles C. Bailey	Monthly Governmental Consulting Servic...	2,000.00
Check	01/26/2024	37706	Charles C. Bailey	Monthly Governmental Consulting Servic...	2,000.00
Check	03/01/2024	37811	Charles C. Bailey	Monthly Governmental Consulting Servic...	2,000.00
Check	03/28/2024	37921	Charles C. Bailey	Monthly Governmental Consulting Servic...	2,000.00
Check	05/03/2024	38019	Charles C. Bailey	Monthly Governmental Consulting Servic...	2,000.00
Check	06/07/2024	38134	Charles C. Bailey	Monthly Governmental Consulting Servic...	2,000.00
Check	06/25/2024	38189	Charles C. Bailey	Monthly Governmental Consulting Servic...	2,000.00
<b>Total Legislation</b>					<b>18,000.00</b>
<b>Total Legal &amp; professional fees</b>					<b>302,404.77</b>
<b>Total Other Charges</b>					<b>302,404.77</b>
<b>TOTAL</b>					<b>302,404.77</b>



**Wells Ranch Project - Phase II**  
**Bond Series 2015**  
**Budget vs. Actual**  
**June 30, 2024**

	TOTAL BUDGET	TOTAL DISBURSEMENTS	% Complete
Wells Ranch Series 2015 Bond Proceeds	42,000,000.00	42,000,000.00	100.00%
Bond Issue Costs	420,840.00	420,840.00	100.00%
Capitalized Interest	1,664,000.00	1,664,000.00	100.00%
<b>Beginning Cash Available for Project</b>	<b>39,915,160.00</b>	<b>39,915,160.00</b>	<b>100.00%</b>
Preliminary Engineering Report	25,000.00	25,000.00	100.00%
Environmental Services	54,080.82	54,080.82	100.00%
Engineering Add'l Services (RCE Inspections)	317,067.50	317,067.50	100.00%
Inspection Services (HOT)	37,510.00	37,510.00	100.00%
SCADA Engineering Services	50,000.00	50,000.00	100.00%
Legal Notices	22,940.45	22,940.45	100.00%
Prof Services-TWDB Assistance	15,887.86	15,887.86	100.00%
Santa Clara Road TM	4,545,112.65	4,545,112.65	100.00%
Crystal Clear TM	3,102,090.36	3,102,090.36	100.00%
Wagner Booster Station Expansion	4,472,598.27	4,472,598.25	100.00%
Wells Ranch Plant Improvements	7,678,408.73	7,678,407.73	100.00%
<b>Leissner Booster Station Imp.</b>			
Legal Fees	110,925.31	110,925.31	100.00%
Basic Engineering Services	227,160.00	227,160.00	100.00%
Engineering Add'l Services	50,078.25	48,272.75	96.39%
Construction Costs - 2 MG Tank (Preload)	1,533,365.90	1,533,365.90	100.00%
Construction Costs - Facility (Payton)	1,185,478.00	1,185,478.00	100.00%
SCADA	16,000.00	16,000.00	100.00%
<b>Total Leissner Booster Stn Expansion</b>	<b>3,123,007.46</b>	<b>3,121,201.96</b>	<b>99.94%</b>
Oak Tree Elevated Storage Tank	2,778,256.00	2,778,256.02	100.00%
Well Field (7 wells)	10,812,545.17	10,812,544.67	100.00%
<b>Generator Installation Project</b>			
Legal, Consultant Fees	80,144.85	80,144.85	100.00%
Legal Notices	5,864.16	5,864.16	100.00%
Basic Engineering Services	203,320.00	172,822.00	85.00%
Engineering Add'l Services	9,000.00	9,000.00	100.00%
Generator Project Rework	28,169.20	28,169.20	100.00%
<b>Deadman Well Site</b>			
Generator Cost	71,265.00	71,265.00	100.00%
Generator Installation	202,500.00	202,500.00	100.00%
<b>Total Deadman Well Site</b>	<b>273,765.00</b>	<b>273,765.00</b>	<b>100.00%</b>
<b>Deer Stand Well Site</b>			
Generator Cost	71,265.00	71,265.00	100.00%
Generator Installation	202,500.00	202,500.00	100.00%
<b>Total Deer Stand Well Site</b>	<b>273,765.00</b>	<b>273,765.00</b>	<b>100.00%</b>
<b>Wells Ranch WTP Site</b>			
Generator Cost-WTP	317,295.00	317,295.00	100.00%
Generator Cost-MCC-2	279,140.00	279,140.00	100.00%
Generator Installation-WTP	412,350.00	412,350.00	100.00%
Generator Installation-MCC-2	376,140.00	376,140.00	100.00%
<b>Total Wells Ranch WTP Site</b>	<b>1,384,925.00</b>	<b>1,384,925.00</b>	<b>100.00%</b>
<b>Leissner BPS Site</b>			
Generator Cost	212,200.00	212,200.00	100.00%
Generator Installation	337,000.00	337,000.00	100.00%
<b>Total Leissner BPS Site</b>	<b>549,200.00</b>	<b>549,200.00</b>	<b>100.00%</b>
<b>Wagner Booster Station</b>			
Generator Cost	212,200.00	212,200.00	100.00%
Generator Installation	259,000.00	259,000.00	100.00%
<b>Total Wagner Booster Station</b>	<b>471,200.00</b>	<b>471,200.00</b>	<b>100.00%</b>
Well #5 & Well #13 Generator Cost	71,710.00	71,710.00	100.00%
Mobilization, Bonds & Insurance	119,000.00	119,000.00	100.00%
<b>Total Generator Installation Project</b>	<b>3,470,063.21</b>	<b>3,439,565.21</b>	<b>99.12%</b>
<b>Total Phase II - 2015</b>	<b>40,504,568.48</b>	<b>40,472,263.48</b>	<b>99.92%</b>
Unallocated Contingency	-589,408.48		
<b>Total Expenditures</b>		<b>40,472,263.48</b>	
Interest Income		446,023.85	
Cash from General Funds		241,740.81	
Cash from General Funds		0.00	
<b>Ending Cash</b>		<b>130,661.18</b>	

9:27 AM

07/25/24

Accrual Basis

### Wells Ranch Phase II - 2015

## Account Activity

As of June 30, 2024

Type	Date	Num	Name	Memo	Split	Amount	Balance
<b>BOKF, NA, Austin - Escrow</b>							129,337.70
Deposit	06/01/2024			Interest	Interest Income...	514.13	129,851.83
Total BOKF, NA, Austin - Escrow						514.13	129,851.83
<b>Logic-Construction Acct</b>							805.75
Deposit	06/28/2024			Interest	Interest Income...	3.60	809.35
Total Logic-Construction Acct						3.60	809.35
<b>TOTAL</b>						<b>517.73</b>	<b>130,661.18</b>

# Hays Caldwell WTP Improvements

## Budget vs. Actual

### June 30, 2024

	TOTAL BUDGET	TOTAL DISBURSEMENTS	%
Hays Caldwell Series 2017 Bond Net Proceeds	4,801,596.00	4,801,596.00	100.00%
Hays Caldwell Series 2021 Bond Net Proceeds	12,355,000.00	12,355,000.00	100.00%
City of San Marcos Cash Contribution	511,593.00	511,593.00	100.00%
City of San Marcos Cash Contribution	4,634,982.00	4,634,982.00	100.00%
Beginning Cash Available for Project	22,303,171.00	22,303,171.00	100.00%
<b>Land Purchase - 2.009 Acres</b>	555,628.44	555,628.44	100.00%
Advertisement for Bids	3,598.90	3,598.90	100.00%
TWDB D-Fund Application Services	35,700.00	35,700.00	100.00%
HMGP Application	12,000.00	12,000.00	100.00%
<b>Basic Engineering Services:</b>			
Preliminary Phase	403,700.00	403,700.00	100.00%
Design Phase	728,400.00	728,400.00	100.00%
Bid Phase	73,900.00		0.00%
Construction Phase	458,800.00		0.00%
<b>Total Basic Engineering Services</b>	<b>1,664,800.00</b>	<b>1,132,100.00</b>	<b>68.00%</b>
<b>Additional Engineering Services:</b>			
Grant Application Services	6,927.90	6,927.90	100.00%
Environmental Review & Permitting	121,200.00	107,838.80	88.98%
Topographic Survey	36,900.00	32,950.00	89.30%
Warranty Phase	30,900.00		0.00%
Start-Up Services	59,000.00		0.00%
O&M Manual Update	16,900.00		0.00%
Water Treatment Plant Audit	0.00		0.00%
Flood Protection	0.00		0.00%
CT Study & TCEQ Update	17,000.00	16,954.00	99.73%
Constr Observation & Resident	174,000.00		0.00%
Geotechnical Investigation	76,200.00	76,186.25	99.98%
TWDB & TCEQ Coordination	102,500.00	102,617.49	100.11%
Power System Study	55,000.00	55,000.00	100.00%
City of San Marcos Permitting	104,200.00	104,270.89	100.07%
City of San Marcos Platting	28,900.00	30,032.00	103.92%
Ozone Bldg Upgrade to CMU	49,800.00	46,813.60	94.00%
TCEQ Pilot Study	4,000.00		0.00%
Preconstruction T&E Surveys-Terrestrial	2,600.00		0.00%
Preconstruction T&E Surveys-Mussels	8,500.00		0.00%
Dewatering Aquatic Resources	27,600.00		0.00%
Geotechnical Baseline for River Intake	4,800.00	4,782.50	99.64%
Cultural Resources Constr Monitoring	42,500.00		0.00%
OSSF Irrigation Reconfig & Permitting	9,000.00		0.00%
<b>Total Additional Engineering Services</b>	<b>978,427.90</b>	<b>584,373.43</b>	<b>59.73%</b>
HCWTP Ozone Demand & Decay Testing	9,992.00	9,992.00	100.00%
Caldwell County Permits	51,950.00	51,950.00	100.00%
City of San Marcos-Permits	19,323.14	19,323.14	100.00%
<b>SCADA</b>			
Design Fees	20,000.00	3,963.75	19.82%
Construction Costs	150,000.00		0.00%
<b>Total SCADA Costs</b>	<b>170,000.00</b>	<b>3,963.75</b>	<b>2.33%</b>
Bluebonnet Electric Coop - Service Entrances & Easements	61,512.02	61,512.02	100.00%
Miscellaneous Fees	3,077.04	3,077.04	100.00%



**Hays Caldwell WTP Improvements  
Budget vs. Actual  
June 30, 2024**

	<b>TOTAL BUDGET</b>	<b>TOTAL DISBURSEMENTS</b>	<b>%</b>
<b>Construction Costs</b>			
New 1 MG GST (DN Tanks)	4,590,000.00		0.00%
<b>Probable Construction Costs</b>			
Raw Water Pump Station & Intake	3,210,643.00		0.00%
Raw Water Electrical Building	346,491.00		0.00%
Yard Piping	1,160,146.00		0.00%
Clarifier Upgrades	2,656,275.00		0.00%
Splitter Box	760,340.00		0.00%
Chemical Feed & Storage	372,721.00		0.00%
Ozone Improvements	4,209,987.00		0.00%
Existing GST Rehab	311,740.00		0.00%
HSPS Improvements	698,145.00		0.00%
Recycle Pump Station	113,687.00		0.00%
Decant Pump Station	179,174.00		0.00%
Decant Ponds	611,499.00		0.00%
Site Civil Paving, etc.	1,961,807.00		0.00%
Electrical Improvement	4,842,702.00		0.00%
Instrumentations & Controls	1,372,320.00		0.00%
Subtotal	22,807,677.00	0.00	0.00%
Additive Alternate: 200kW Generator	813,704.00		0.00%
Additive Alternate: 350kW Generator	1,260,262.00		0.00%
Additive Alternate: Motorized Gates	60,480.00		0.00%
Additive Alternate: Security System Integ.	36,000.00		0.00%
<b>Total Probable Construction Costs</b>	<b>24,978,123.00</b>	<b>0.00</b>	<b>0.00%</b>
<b>Total Hays Caldwell WTP Improvements</b>	<b>33,134,132.44</b>	<b>2,473,218.72</b>	<b>7.46%</b>
<b>Unallocated Contingency</b>	<b>-10,830,961.44</b>		<b>0.00%</b>
<b>Total Expenditures</b>		<b>2,473,218.72</b>	
<b>Interest Income</b>		<b>2,121,400.59</b>	
<b>Paid from General Funds-Electrical Easement</b>		<b>1,000.00</b>	
<b>Ending Cash</b>		<b>21,952,352.87</b>	

9:15 AM

07/25/24

Accrual Basis

### Hays Caldwell WTP Improvements

## Banking Activity

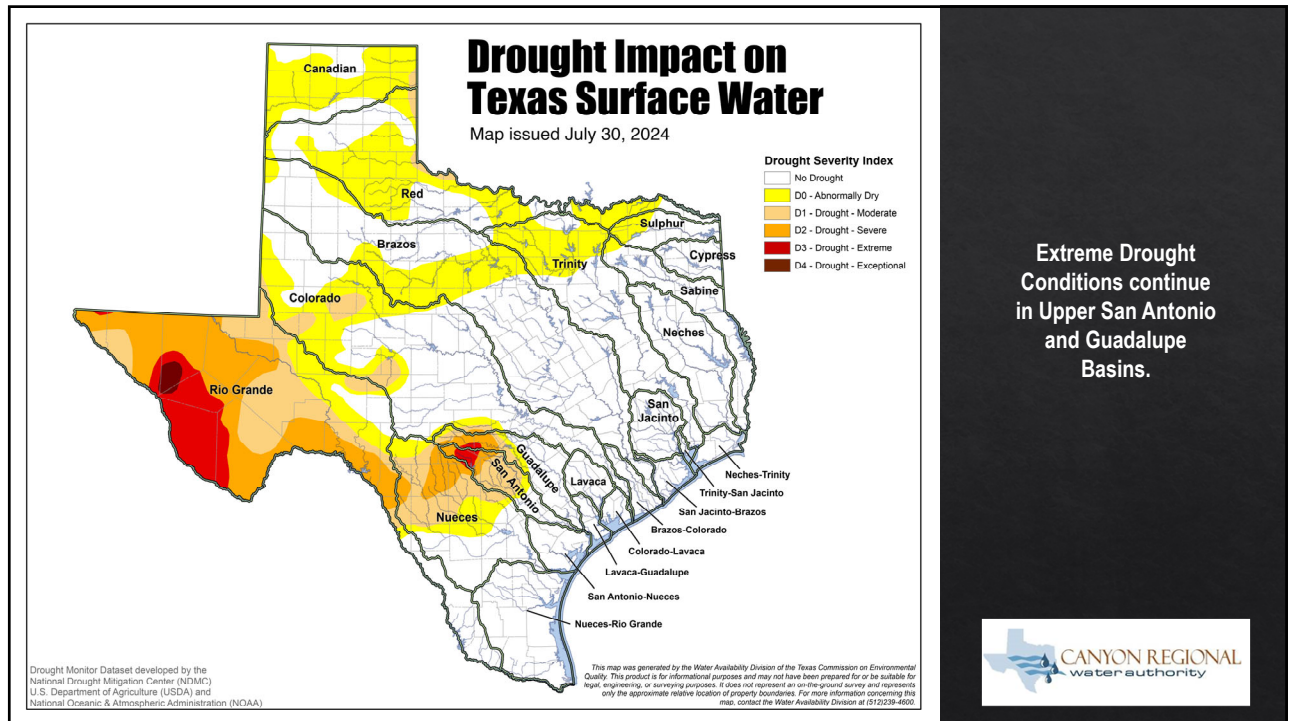
As of June 30, 2024

Type	Date	Num	Name	Memo	Amount	Balance
Logic, Construction Acct						17,580,279.70
Deposit	06/28/2024			Interest	78,155.22	17,658,434.92
Total Logic, Construction Acct					78,155.22	17,658,434.92
BOKF, NA						4,276,410.13
Deposit	06/01/2024			Interest	17,507.82	4,293,917.95
Total BOKF, NA					17,507.82	4,293,917.95
<b>TOTAL</b>					<b>95,663.04</b>	<b>21,952,352.87</b>

CRWA  
Board of Trustees  
Drought Report  
August 12, 2024



1



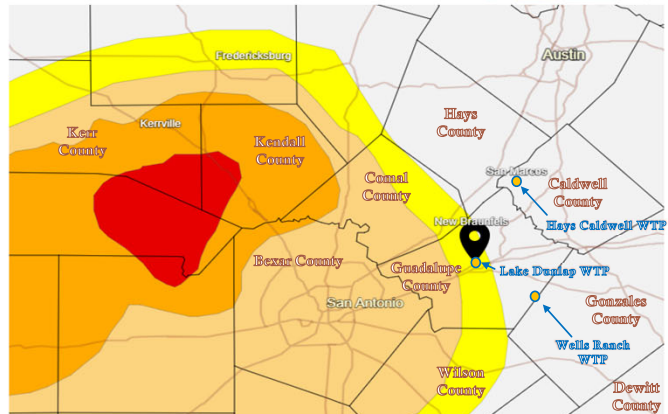
2



# Drought Intensity by County



U.S. Drought Monitor July 30, 2024



### Drought & Dryness Categories

- D0 - Abnormally Dry
- D1 - Moderate Drought
- D2 - Severe Drought
- D3 - Extreme Drought
- D4 - Exceptional Drought
- Total Area in Drought (D1-D4)

### % of Guadalupe County

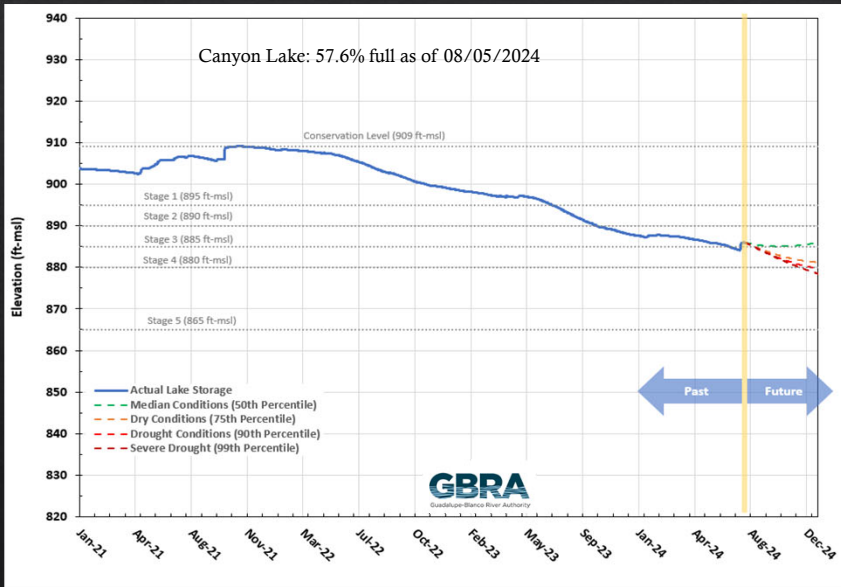
D0 - Abnormally Dry	27.38%
D1 - Moderate Drought	26.49%
D2 - Severe Drought	0%
D3 - Extreme Drought	0%
D4 - Exceptional Drought	0%
Total Area in Drought (D1-D4)	26.49%

Source(s): NDMC, NOAA, USDA  
Data Valid: 07/30/24

**Drought.gov**

3

# Canyon Lake Water Level Trends



Canyon Lake: 57.6% full as of 08/05/2024

**WATER LEVEL**

885.87

**Feet MSL**

Monday, August 5, 2024  
9:15:00 AM  
Level is 23.13 feet  
below full pool of 909.00

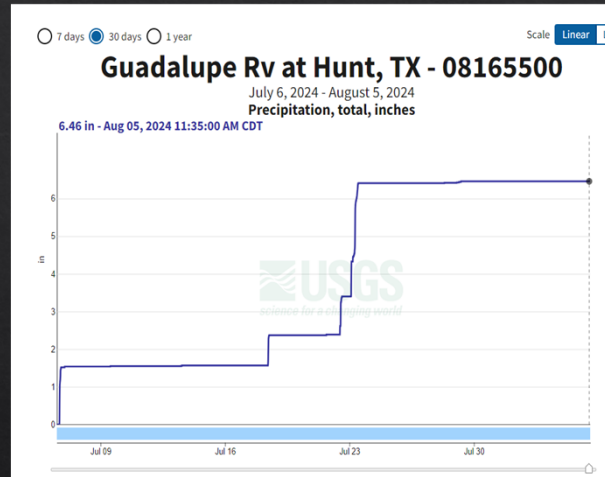
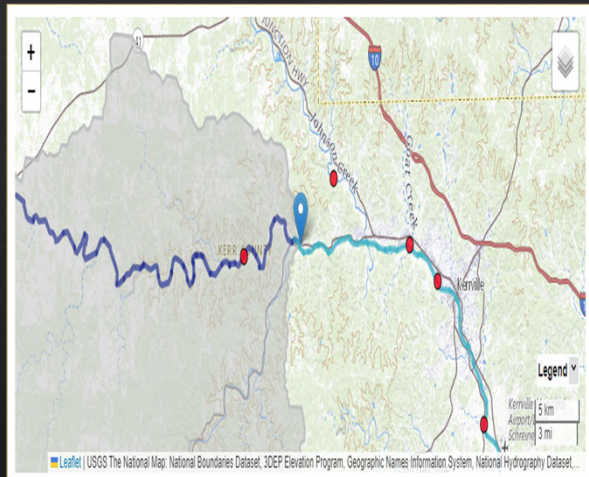
### Drought Trigger Levels

- Stage 1 (Mild Conditions)**  
- 895 feet (msl)\*  
- Action - Voluntary 5% reduction
- Stage 2 (Moderate Conditions)**  
- 890 feet (msl)  
- Action - Voluntary 10% reduction
- Stage 3 (Severe Conditions)**  
- 885 feet (msl)  
- Action - Voluntary 15% reduction
- Stage 4 (Critical Conditions)**  
- 880 (msl)  
- Action - Pro Rata Share  
Mandatory 15% reduction

\*Mean Sea Level

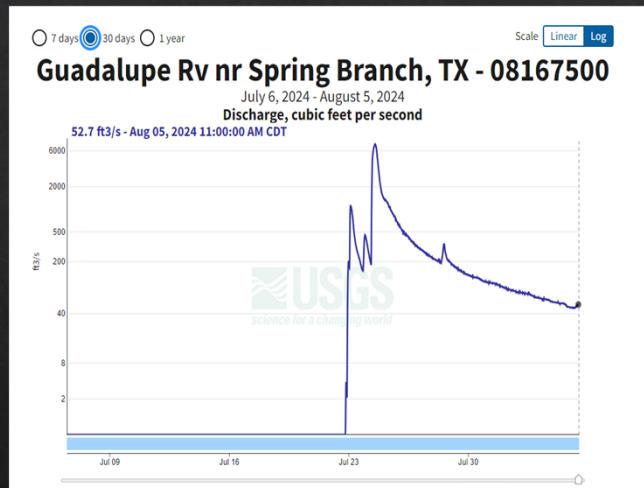
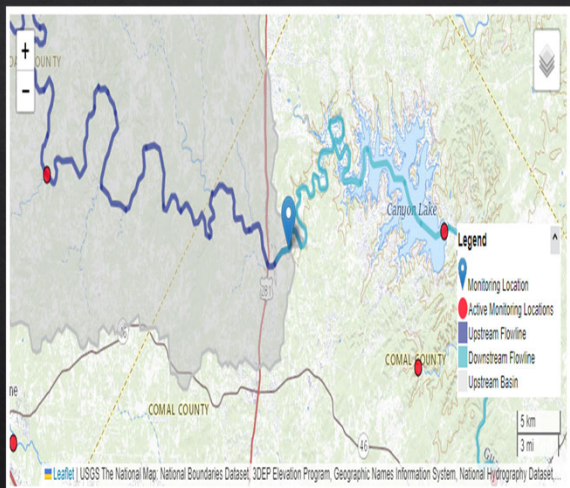
4

# Precipitation above Canyon Lake – Kerr County



5

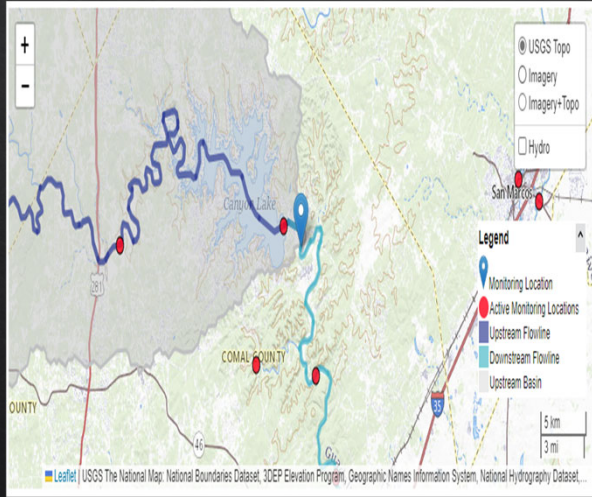
# Canyon Lake In-Flow (ft<sup>3</sup>/s)



6



# Precipitation below Canyon Lake

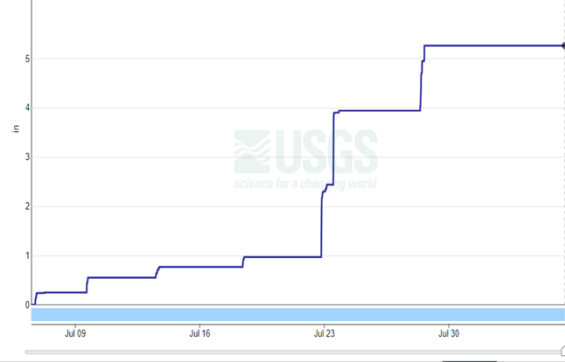


## Guadalupe Rv at Third Crossing nr Sattler, TX - 08167900

July 6, 2024 - August 5, 2024

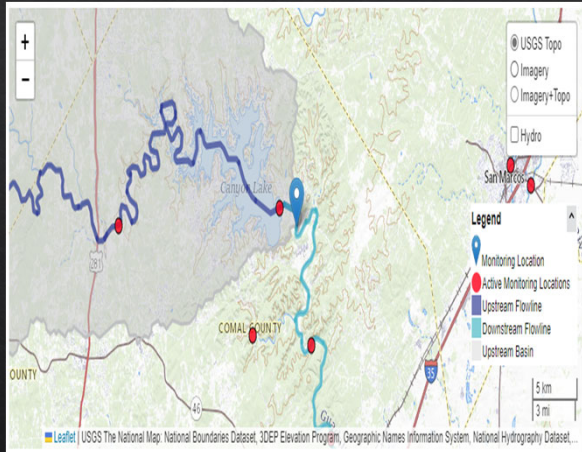
Precipitation, total, inches

5.26 in - Aug 05, 2024 12:45:00 PM CDT



7

# Canyon Lake Out-Flow (ft<sup>3</sup>/s)



## Guadalupe Rv at Sattler, TX - 08167800

July 6, 2024 - August 5, 2024

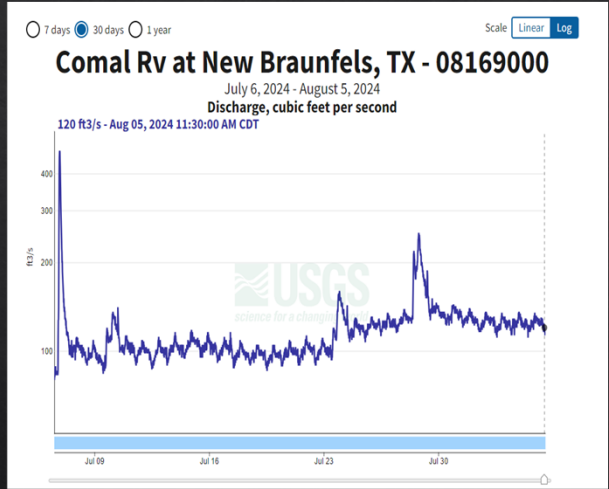
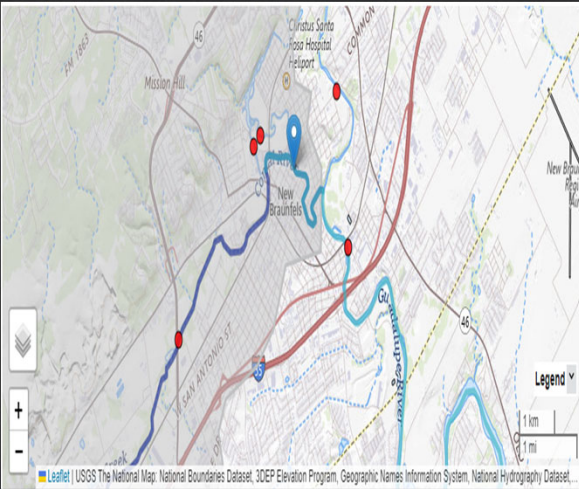
Discharge, cubic feet per second

77.9 ft<sup>3</sup>/s - Aug 05, 2024 10:30:00 AM CDT



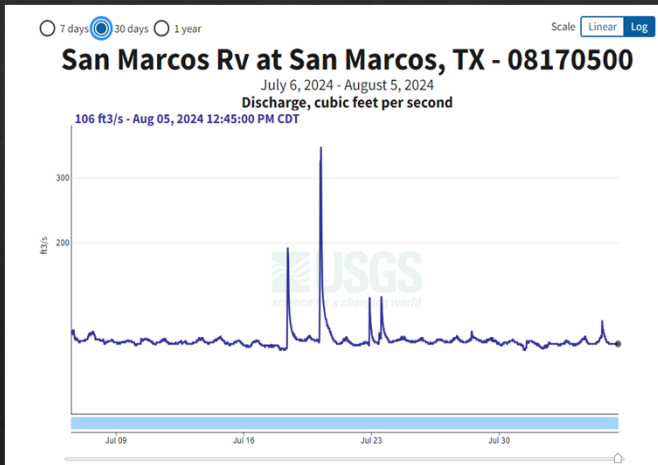
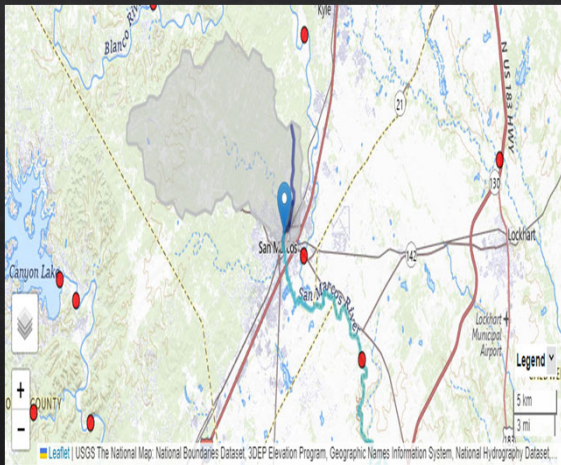
8

# Comal River Flow (ft<sup>3</sup>/s)



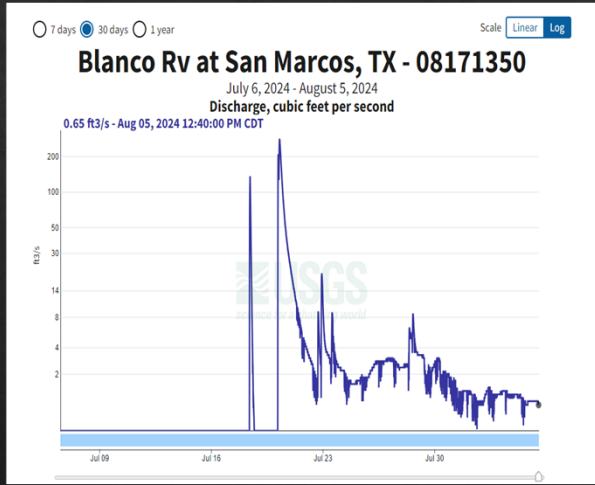
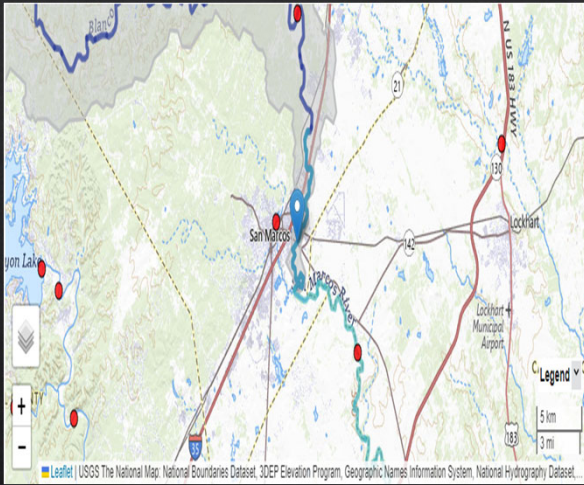
9

# San Marcos Spring Flow (ft<sup>3</sup>/s)



10

# Blanco River Flow at San Marcos (ft<sup>3</sup>/s)



11



12



# Memo

To: Kerry Averyt, General Manager  
Canyon Regional Water Authority

From: Yue Sun, P.E., BCEE

Date: August 12, 2024

Re: Project Status Report for:  
Hays Caldwell WTP Improvements  
Hays Caldwell WTP Membrane Replacement  
Wells Ranch WTP Improvements

---

Below is the Project Status Report for the Hays Caldwell Water Treatment Plant Improvements, Membrane Replacement, and Wells Ranch WTP Improvements projects:

## **HC WTP Facility Improvements:**

- Phase 1 Construction Status
  - *Contractor conducted a pre-construction site walkthrough with CRWA staff onsite to discuss site clearance etc.*
  - *Received 9 submittals and they are in the process of review.*
- Phase 2 Improvements
  - *CRWA requested Ardurra to look into breaking down project components and assemble a bid package with scope items that can fit within current budget.*
  - *Ardurra's review of work break-down is near completion and plan on scheduling a meeting to discuss with CRWA and its participant entities and obtain concurrence.*

## **HC WTP Membrane Replacement Project:**

- Continue working on a pilot solicitation package per legal advice. This will cause project schedule delay.

## **TWDB SWIFT Application:**

- TWDB Board approved this application on July 23.

**TWDB DWSRF Application:**

- Project Information Form (PIF) submitted on March 1, 2024.
- Two separate PIFs, one for HC WTP Expansion (Phase 2 +Membrane), and one for Pipeline.
- Rating and ranking process expected in March through May.

**Wells Ranch WTP Improvements:**

- Created existing electrical one-line diagrams based on data collected from the sites
- Created rough existing electrical room layouts based on data collected from the sites
- Coordinated with Kohler to obtain all existing shop drawings for the existing generators installed at each site
- Coordinated with various equipment manufacturers (Eaton, Siemens, etc.) to obtain shop drawings of existing electrical distribution equipment such as MCC, Switchgear, Switchboard, ATS, etc.
- Coordinated with David to request outstanding data needed such as record drawings, CAD files, future pump motor sizes and quantities
- Started compiling preliminary design report for each site.



# PROJECT STATUS REPORTS

## PROJECT STATUS REPORT SUMMARY

REPORT DATE

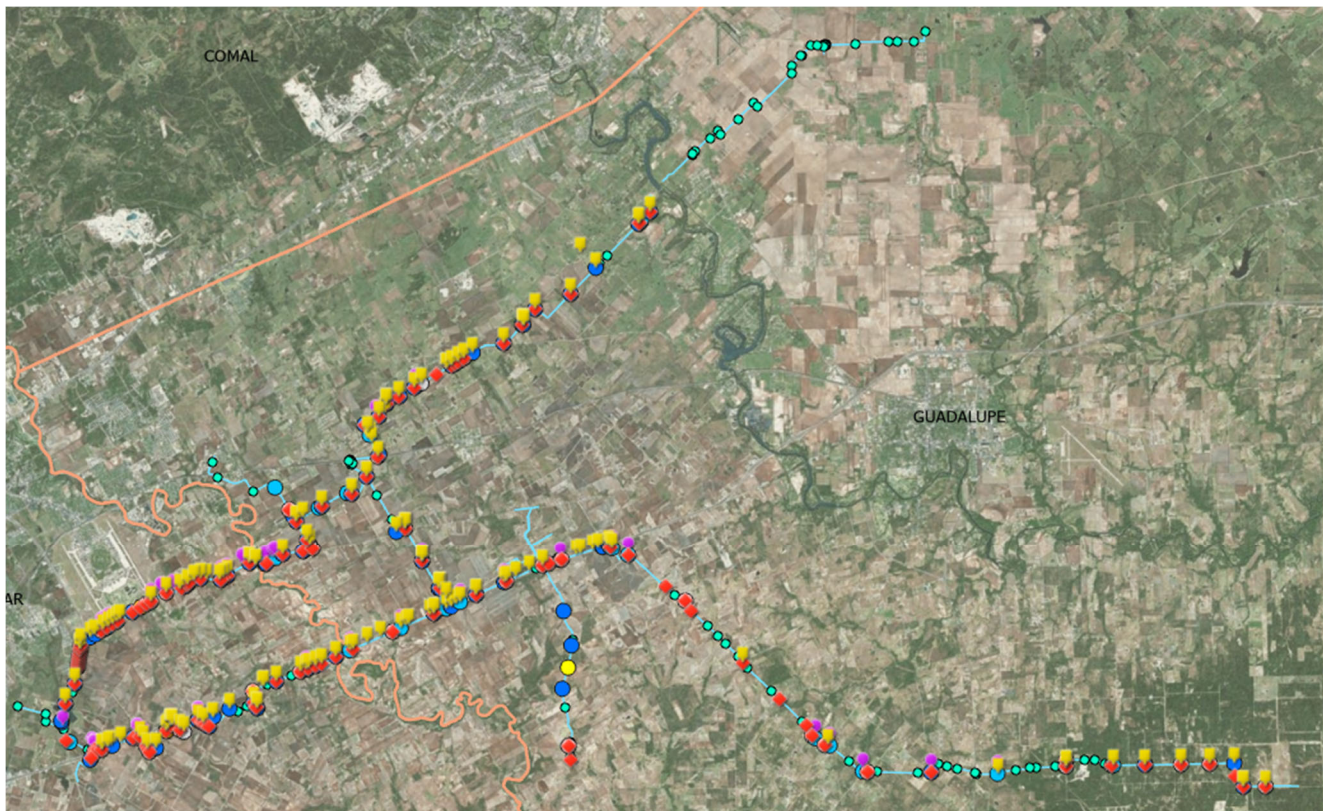
August 8, 2024

PREPARED BY

David Kneuper, P.E. – Utility Engineering Group

## CRWA GIS SYSTEM STATUS SUMMARY

Since the last project status report to CRWA, the GPS field verification data collection has been completed. The data has been compiled and reviewed. UEG is currently in the process of coordinating a meeting with CRWA Staff to review the data collected, any missing or inaccessible transmission main above ground appurtenances, and determine the preferred method of displaying the information on the site. Additionally, the project base scope of services is complete with the additional Hays Caldwell transmission main system final as-built uploads (completed the week of 4/29). Below is a location map showing the assets that have been verified.



Currently, \$111,412.86 (97%) of the Phase 4 overall total budget (\$114,807.50) has been invoiced.



## TXDOT/CRWA IH-10 (SANTA CLARA & ZUEHL) TRANSMISSION LINE ENCASEMENT STATUS SUMMARY

The project includes the addition of approximately 190 LF of steel split casing on the existing CRWA transmission main at Santa Clara Road and the relocation and encasement of approximately 200 LF of the transmission main at Zuehl Road. The project is required due to the reconstruction of the two intersections by the Texas Department of Transportation (TxDOT) with their IH-10 expansion project.

The project pre-construction meeting was held on 2/27. The project Notice-to-Proceed has been issued for 2/29, giving the Contractor 120 calendar days to reach Substantial Completion and 150 calendar days (total) to reach Final Project Completion. The Contractor mobilized to the site and started work on 4/23. As of 5/23, the Contractor has completed the split casing and pavement restoration work at the Santa Clara intersection. UEG is currently reviewing a schedule received from the Contractor on 8/8 to complete the work at the Zuehl intersection. According to the schedule provided, the work at the Zuehl intersection will begin on 8/19 and completed on 9/23. UEG provided a notice to the Contractor on 7/16 of the final completion date and outlined the requirements of delays in Contractor's progress as provided in the contract documents. Finally, pipeline connection timing will be dependent on coordination with CRWA on timing of the tie-ins.

The contract amount is currently \$541,424.21, which includes the original bid and approved Change Order's No. 1 and No. 2, all of which are fully reimbursable.

## TXDOT/CRWA FM 1518 TRANSMISSION LINE RELOCATION STATUS SUMMARY

The project includes the offset and bore of a new section of 30-Inch CRWA transmission main, approximately 250 LF, across FM 1518 at the intersection with Lower Seguin Road. The project is required due to the TxDOT widening of FM 1518 and associated drainage improvements.

The project Notice-to-Proceed was issued for 2/13, giving the Contractor 120 calendar days to reach Substantial Completion and 150 calendar days (total) to reach Final Project Completion. The project bore and carrier pipe installation was completed on 5/24. A meeting was held on-site on 5/20 to discuss the pipeline connections. Following the meeting UEG prepared a draft tie-in work plan template for the Contractor to complete and submit for review and approval. Additionally, UEG prepared and submitted to the Contractor a project work area notice letter for their continued use of adjacent property outside of the identified project construction limits and CRWA easement. A second project work area notice was issued on 6/28. Following submission of the tie-in work plan, a second on-site meeting was held on 6/12. UEG provided a notice to the Contractor on 7/15 of the final completion date and outlined the requirements of delays in Contractor's progress as provided in the contract documents. An on-site meeting was held on 7/19 to discuss the final completion items and schedule for the project. The tie-in work was completed on 7/31. UEG has requested an updated schedule from the Contractor to complete the abandonment, site restoration, and project close-out phases of the project.

The current construction contract amount is \$740,658.39. Change Order No. 1 (\$9,237.60) was executed on 7/9 and included the removal of 20 linear feet of existing casing to complete the main tie-in near project station 1+30.18. In addition to removing the casing pipe, this change order includes filling the remaining casing pipe annular space with flowable fill.

Proposed Change Order No. 2 has been provided to CRWA staff for review and includes the removal of the 30-inch gate valve from the project. The lead time for delivery of the valve is currently 36-38 weeks, which

conflicts with TxDOT's relocation project schedule. Change Order No. 2 is a deduct change order in the amount of (\$106,537.24).



CRWA Monthly Production, Daily Average and Peak Day												
2024	Lake Dunlap WTP				Wells Ranch WTP				Hays Caldwell WTP			
Date	Total Monthly Production MG	Production Daily Average MG	Production Peak Day MG	Total Monthly Production MG	Production Daily Average MG	Production Peak Day MG	Total Monthly Production MG	Production Daily Average MG	Production Peak Day MG	Total Monthly Production MG	Production Daily Average MG	Production Peak Day MG
Jan-24	214.52	6.92	9.87	269.09	8.68	11.58	69.22	2.23	2.62	69.22	2.23	2.62
Feb-24	203.50	7.02	10.32	228.37	7.87	10.52	61.52	2.12	2.49	61.52	2.12	2.49
Mar-24	239.01	7.71	8.95	264.10	8.52	11.11	64.24	2.07	2.46	64.24	2.07	2.46
Apr-24	219.70	7.32	8.96	266.87	8.90	11.29	61.18	2.04	2.44	61.18	2.04	2.44
May-24	253.75	8.19	10.47	279.24	9.01	11.13	67.53	2.18	2.50	67.53	2.18	2.50
Jun-24	269.93	9.00	11.74	283.33	9.44	11.42	57.33	1.91	2.47	57.33	1.91	2.47
Jul-24	254.27	8.20	9.94	288.65	9.31	11.30	54.01	1.74	2.55	54.01	1.74	2.55
Aug-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sep-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oct-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nov-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Dec-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>YTD Total MG</b>	<b>1,654.67</b>	<b>1,654.67</b>	<b>YTD Total MG</b>	<b>1,879.64</b>	<b>1,879.64</b>	<b>YTD Total MG</b>	<b>435.04</b>	<b>435.04</b>	<b>YTD Total MG</b>	<b>435.04</b>	<b>435.04</b>
	<b>YTD Acre-feet</b>	<b>5,077.99</b>	<b>5,077.99</b>	<b>YTD Acre-feet</b>	<b>5,768.40</b>	<b>5,768.40</b>	<b>YTD Acre-feet</b>	<b>1,335.08</b>	<b>1,335.08</b>	<b>YTD Acre-feet</b>	<b>1,335.08</b>	<b>1,335.08</b>

**Comments:**

MG = Million Gallons



**CANYON REGIONAL WATER AUTHORITY  
BOARD COMMUNICATION**

<b>DATE</b>	<b>SUBJECT</b>	<b>RESOLUTION NUMBER</b>
08/07/2024	CANYON REGIONAL WATER AUTHORITY FY 2025 BUDGET	CRWA 24-08-003

**INITIATED BY** REGINA FRANKE / JOAN WILKINSON / KERRY AVERYT

**STAFF RECOMMENDATION**

Approve the FY 2025 Budget for Canyon Regional Water Authority (CRWA) as presented by the CRWA Budget Committee.

**BACKGROUND INFORMATION**

The FY 2025 Budget was prepared by CRWA Staff and reviewed by the Budget Committee. CRWA Staff and the Budget Committee recommend approval of the FY 2025 Budget, which is included herein by reference. The Budget Highlights are attached.

**FINANCIAL IMPACT**

The financial impact of the FY 2025 Budget is described on the budget document.

**MOTION**

Motion to approve the following resolution.

**CANYON REGIONAL WATER AUTHORITY**

**RESOLUTION No. 24-08-003**

BE IT RESOLVED that the CRWA Board of Trustees approves the FY 2025 Budget.

Adopted this 7<sup>th</sup> day of August 2024

Ayes \_\_\_\_ Nays \_\_\_\_ Abstained \_\_\_\_ Absent \_\_\_\_

Approved by: \_\_\_\_\_  
Timothy D. Fousse, CPM  
President

Certified and attested by: \_\_\_\_\_  
Ted Gibbs  
Secretary

FY 2025  
Budget Highlights

Board of Trustees Meeting  
August 12, 2024

**Bond Payments:**  
All Projects

All entity annual contributions based on Bond Payment Schedules to retain 3 months of payments in reserve account after July Payment.  
Series 2005 Bond was paid off in July, 2024. Series 2017 annual payment to be paid by funds from the City of San Marcos' contribution to the original project.

**Raw Water Costs:**

Lake Dunlap & Hays Caldwell

GBRA raw water rate projected to increase to \$184.00 per A/F from \$175.00 per A/F (5% increase).

Wells Ranch

Wells Ranch raw water lease payments are determined by the current GBRA rate for raw water, CPI adjustments and contract amendments. Also included is additional groundwater leases for Wells Ranch III.

**Operations & Maintenance:**

All Projects

Fixed Operations & Maintenance costs are based on plant contracts.

Projected sales increased 5% over prior year actual sales. Variable costs for chemicals and utilities increased 5%

Insurance: Real and Personal Property includes a rate increase of 21%. This includes surcharge of 5% due to claims from winter storm in 2021 and 15.7% in inflationary factors.

Annual personnel costs increased by approximately \$851,000 over the prior years budget. This includes a 5% COLA and 3% merit increase in employee wages, increasing administrative staff from 8 to 11 employees, addition of two mechanical employees (included in administrative costs) and the addition of a plant operator, increase in cost of health care benefits of 8%. Personnel costs include wages, payroll taxes, employee health care benefits, life insurance, LTD, STD, TCDRS retirement plan and workers compensation insurance.

\$250,000 for legal fees included in Lake Dunlap, Wells Ranch and Hays Caldwell. This is for legal services specific to those projects.

Plant facilities and pipeline personnel costs based on percentage of time for each location.

Plant & Booster Station generator, compressor and grounds maintenance based on annual contracts with service provider.

Lake Dunlap

Plant operations include meter upgrades and updating plant restrooms.

Wells Ranch

Maintenance & repair costs adjusted over FY 2024 for increased costs in maintaining well pumps and tonka filters.

Mid-Cities

Plant maintenance includes pipeline and valve repairs of \$200,000.

Administration

Administrative cost allocation is based on cost of service instead of plant contracts, per 2019 Rate Study by NewGen Strategies. Also includes boardroom upgrades, parking lot repairs, purchase of truck, fuel and supplies for mechanical field employees and \$100,000 for CIP-Office Expansion.

**FY 2025  
Budget Highlights**

Board of Trustees Meeting  
August 12, 2024

**Membrane Funds:**  
Lake Dunlap

Modify amortization schedule created in FY 2020 for additional membrane cartridges with replacement of cartridges in 2030 and 2034.

Hays Caldwell

The membrane fund includes \$480,000 for rental of temporary membrane trailer until permanent replacement can be made.

**Line Use & Delivery:**

Hays Caldwell

GBRA regional raw water delivery system rate at \$0.681 per 1,000 gallons (14% increase).

Maxwell pipeline use reflects new contract with delivery rate @ \$0.27/1,000 gallons

**Repair & Replacement Funds:**

LD-MC-WR-HC

The Repair & Replacement Fund is \$6,110,485 for major items identified that need to be executed. The budget reflects allocation for each project. This fund was originally created for major unexpected repairs.

**Alliance Regional Water Authority:**

\$6,659,924 is included for the projected FY 24/25 ARWA budget with division allocation based on signed contracts with Crystal Clear SUD, Green Valley SUD, County Line SUD and Martindale WSC. \$3,168,610 is amount owed to CRWA from participating entities for their purchase of CRWA's ownership in ARWA in 2014. This amount is not included in the budget totals, but there could be budget amendments when repayment amounts are determined by the entities.



**CANYON REGIONAL WATER AUTHORITY  
FY 2025  
Budget**

Board of Trustees Meeting  
August 12, 2024

Entity	Total Budget	Bond Payments	Raw Water	Plant O&M	Membrane Funds	Line Use & Delivery	Repair & Replacement	CRWA Admin
<b>Lake Dunlap</b>								
SAWS	\$2,987,777.13	\$705,572.31	\$736,000.00	\$538,657.36	\$39,490.18	\$0.00	\$746,515.48	\$221,541.80
Cibolo	\$942,589.81	\$216,963.49	\$248,400.00	\$165,637.14	\$12,143.23	\$0.00	\$229,553.51	\$69,892.44
East Central	\$1,045,722.00	\$246,950.31	\$257,600.00	\$188,530.08	\$13,821.56	\$0.00	\$261,280.42	\$77,539.63
Green Valley	\$1,344,499.71	\$317,507.54	\$331,200.00	\$242,395.81	\$17,770.58	\$0.00	\$335,931.97	\$99,693.81
Marion	\$74,694.43	\$17,639.31	\$18,400.00	\$13,466.43	\$987.25	\$0.00	\$18,662.89	\$5,538.54
Crystal Clear	\$274,104.06	\$88,196.54	\$0.00	\$67,332.17	\$4,936.27	\$0.00	\$93,314.44	\$20,324.64
Springs Hill	\$1,451,572.95	\$343,966.50	\$354,200.00	\$262,595.46	\$19,251.46	\$0.00	\$363,926.30	\$107,633.22
<b>Lake Dunlap Totals</b>	<b>\$8,120,960.09</b>	<b>\$1,936,796.00</b>	<b>\$1,945,800.00</b>	<b>\$1,478,614.45</b>	<b>\$108,400.54</b>	<b>\$0.00</b>	<b>\$2,049,185.00</b>	<b>\$602,164.09</b>
<b>Mid Cities</b>								
SAWS	\$2,481,356.43	\$874,846.49	\$0.00	\$400,719.64	\$0.00	\$0.00	\$1,021,799.28	\$183,991.02
Cibolo	\$620,339.11	\$218,711.62	\$0.00	\$100,179.91	\$0.00	\$0.00	\$255,449.82	\$45,997.76
SAWS/Cibolo	\$354,479.49	\$124,978.07	\$0.00	\$57,245.66	\$0.00	\$0.00	\$145,971.33	\$26,284.43
East Central	\$992,542.57	\$349,938.60	\$0.00	\$160,287.85	\$0.00	\$0.00	\$408,719.71	\$73,596.41
Green Valley	\$354,479.49	\$124,978.07	\$0.00	\$57,245.66	\$0.00	\$0.00	\$145,971.33	\$26,284.43
Marion	\$141,791.80	\$49,991.23	\$0.00	\$22,898.26	\$0.00	\$0.00	\$58,388.53	\$10,513.77
<b>Mid Cities Totals</b>	<b>\$4,944,988.89</b>	<b>\$1,743,444.08</b>	<b>\$0.00</b>	<b>\$798,576.99</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$2,036,300.00</b>	<b>\$366,667.82</b>
<b>Wells Ranch</b>								
SAWS	\$2,602,951.00	\$1,727,466.79	\$390,457.37	\$292,019.66	\$0.00	\$0.00	\$0.00	\$193,007.18
Cibolo	\$1,728,465.36	\$1,012,501.08	\$336,290.75	\$251,508.92	\$0.00	\$0.00	\$0.00	\$128,164.62
SAWS/Springs Hill	\$565,858.91	\$375,536.26	\$84,882.04	\$63,482.54	\$0.00	\$0.00	\$0.00	\$41,958.08
East Central	\$1,445,529.90	\$565,535.05	\$606,906.57	\$165,903.14	\$0.00	\$0.00	\$0.00	\$107,185.13
Green Valley	\$4,901,134.30	\$2,408,897.22	\$1,371,809.16	\$757,011.89	\$0.00	\$0.00	\$0.00	\$363,416.03
Marion	\$186,264.21	\$113,107.01	\$33,952.81	\$25,393.01	\$0.00	\$0.00	\$0.00	\$13,811.37
Converse	\$365,462.16	\$189,998.80	\$84,882.04	\$63,482.54	\$0.00	\$0.00	\$0.00	\$27,098.79
Crystal Clear	\$974,477.54	\$412,449.33	\$389,165.47	\$100,605.85	\$0.00	\$0.00	\$0.00	\$72,256.90
Springs Hill	\$705,308.66	\$75,107.25	\$526,268.63	\$51,634.58	\$0.00	\$0.00	\$0.00	\$52,298.19
County Line	\$366,720.22	\$0.00	\$339,528.15	\$0.00	\$0.00	\$0.00	\$0.00	\$27,192.07
Maxwell	\$550,080.34	\$0.00	\$509,292.22	\$0.00	\$0.00	\$0.00	\$0.00	\$40,788.11
<b>Wells Ranch Totals</b>	<b>\$14,392,252.61</b>	<b>\$6,880,598.78</b>	<b>\$4,673,435.21</b>	<b>\$1,771,042.13</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,067,176.49</b>
<b>LD/MC/WR Blended O&amp;M</b>								
SAWS	\$2,147,736.52	\$0.00	\$0.00	\$1,988,483.21	\$0.00	\$0.00	\$0.00	\$159,253.31
Cibolo	\$772,162.42	\$0.00	\$0.00	\$714,907.06	\$0.00	\$0.00	\$0.00	\$57,255.36
East Central	\$818,185.34	\$0.00	\$0.00	\$757,517.41	\$0.00	\$0.00	\$0.00	\$60,667.93
Green Valley	\$2,062,508.88	\$0.00	\$0.00	\$1,909,575.14	\$0.00	\$0.00	\$0.00	\$152,933.74
Marion	\$51,136.58	\$0.00	\$0.00	\$47,344.84	\$0.00	\$0.00	\$0.00	\$3,791.75
Converse	\$170,455.28	\$0.00	\$0.00	\$157,816.13	\$0.00	\$0.00	\$0.00	\$12,639.15
<b>LD/MC/WR</b>	<b>\$6,022,185.03</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$5,575,643.79</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$446,541.24</b>
<b>Cost Per 1,000 gallons</b>				<b>\$0.97</b>				
Crystal Clear	\$345,903.43	\$0.00	\$0.00	\$320,254.91	\$0.00	\$0.00	\$0.00	\$25,648.52
Springs Hill	\$564,427.44	\$0.00	\$0.00	\$522,575.50	\$0.00	\$0.00	\$0.00	\$41,851.94
<b>LD/WR</b>	<b>\$910,330.87</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$842,830.41</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$67,500.46</b>
<b>Cost Per 1,000 gallons</b>				<b>\$0.79</b>				
<b>LD/MC/WR Blended O&amp;M Tot</b>	<b>\$6,932,515.90</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$6,418,474.20</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$514,041.70</b>



**CANYON REGIONAL WATER AUTHORITY  
FY 2025  
Budget**

Board of Trustees Meeting  
August 12, 2024

Entity	Total Budget	Bond Payments	Raw Water	Plant O&M	Membrane Funds	Line Use & Delivery	Repair & Replacement	CRWA Admin
<b>Hays Caldwell</b>								
County Line	\$2,922,021.39	\$344,043.40	\$198,068.00	\$952,908.65	\$140,519.25	\$477,000.47	\$592,815.58	\$216,666.05
Crystal Clear	\$1,053,535.88	\$138,315.91	\$61,720.00	\$364,208.22	\$53,715.31	\$130,845.96	\$226,611.46	\$78,119.02
Martindale	\$612,861.90	\$128,488.51	\$19,712.00	\$125,475.18	\$47,914.06	\$43,691.41	\$202,137.42	\$45,443.32
Maxwell	\$1,936,822.96	\$269,862.42	\$119,492.00	\$655,676.94	\$96,687.56	\$243,589.21	\$407,900.63	\$143,614.21
San Marcos	\$795,699.35	\$0.00	\$0.00	\$0.00	\$141,163.83	\$0.00	\$595,534.91	\$59,000.61
<b>Cost Per 1,000 gallons</b>				<b>\$0.89</b>				
<b>Hays Caldwell Totals</b>	<b>\$7,320,941.49</b>	<b>\$880,710.24</b>	<b>\$398,992.00</b>	<b>\$2,098,268.98</b>	<b>\$480,000.00</b>	<b>\$895,127.05</b>	<b>\$2,025,000.00</b>	<b>\$542,843.21</b>
<b>Alliance Regional Water</b>								
Crystal Clear	\$3,702,271.72	\$0.00	\$0.00	\$3,702,271.72	\$0.00	\$0.00	\$0.00	\$0.00
County Line	\$680,807.03	\$0.00	\$0.00	\$680,807.03	\$0.00	\$0.00	\$0.00	\$0.00
Martindale	\$35,707.37	\$0.00	\$0.00	\$35,707.37	\$0.00	\$0.00	\$0.00	\$0.00
Green Valley	\$2,241,138.23	\$0.00	\$0.00	\$2,241,138.23	\$0.00	\$0.00	\$0.00	\$0.00
<b>Alliance Regional Water Total</b>	<b>\$6,659,924.35</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$6,659,924.35</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>City of La Vernia</b>	<b>\$80,125.15</b>	<b>\$0.00</b>	<b>\$57,023.93</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$17,160.00</b>	<b>\$0.00</b>	<b>\$5,941.23</b>
<b>WR/MC Buy-In - Converse</b>	<b>\$269,770.00</b>	<b>\$269,770.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>CRWA FY 2025 Total Budget</b>	<b>\$48,721,478.47</b>	<b>\$11,711,319.10</b>	<b>\$7,075,251.14</b>	<b>\$19,224,901.10</b>	<b>\$588,400.54</b>	<b>\$912,287.05</b>	<b>\$6,110,485.00</b>	<b>\$3,098,834.54</b>
<b>CRWA FY 2024 Total Budget</b>	<b>\$40,588,361.73</b>	<b>\$11,992,805.46</b>	<b>\$6,700,661.04</b>	<b>\$16,556,351.78</b>	<b>\$541,867.57</b>	<b>\$656,313.71</b>	<b>\$1,767,000.00</b>	<b>\$2,373,362.17</b>
<b>Difference</b>	<b>\$8,133,116.74</b>	<b>-\$281,486.36</b>	<b>\$374,590.10</b>	<b>\$2,668,549.32</b>	<b>\$46,532.97</b>	<b>\$255,973.34</b>	<b>\$4,343,485.00</b>	<b>\$725,472.37</b>
<b>Percent Change</b>	<b>20.04%</b>	<b>-2.35%</b>	<b>5.59%</b>	<b>16.12%</b>	<b>8.59%</b>	<b>39.00%</b>	<b>245.81%</b>	<b>30.57%</b>
	Increase in Projected Sales & Cost per 1,000/gallons			<b>\$1,009,986.08</b>			Office Expansion	<b>\$100,000.00</b>
	Increase in Fixed Operations & Maintenance			<b>\$523,748.29</b>			Mechanical Operations	<b>\$66,000.00</b>
	Legal Fees Pertaining to Projects			<b>\$750,000.00</b>			Employee Costs	<b>\$464,282.37</b>
	Increase In Alliance Regional Water			<b>\$384,814.92</b>			Operations	<b>\$95,190.00</b>
				<b>\$2,668,549.32</b>				<b>\$725,472.37</b>

**CANYON REGIONAL WATER AUTHORITY  
BOARD COMMUNICATION**

<b>DATE</b>	<b>SUBJECT</b>	<b>RESOLUTION NUMBER</b>
08/07/2024	CRWA INVESTMENT POLICY	CRWA 24-08-004

**INITIATED BY** JOAN WILKINSON

**STAFF RECOMMENDATION**

Accept and approve the CRWA Investment Policy as presented.

**BACKGROUND INFORMATION**

The Investment Policy is attached.

**FINANCIAL IMPACT**

None

**MOTION**

Motion to approve the following resolution.

**CANYON REGIONAL WATER AUTHORITY**

**RESOLUTION No. 24-07-005**

BE IT RESOLVED that the CRWA Board of Trustees approves the Investment Policy.

Adopted this 7<sup>th</sup> day of August 2024

Ayes \_\_\_\_ Nays\_\_\_\_ Abstained\_\_\_\_ Absent\_\_\_\_

Approved by: \_\_\_\_\_  
Timothy D. Fousse, CPM  
President

Certified and attested by: \_\_\_\_\_  
Ted Gibbs  
Secretary



**CANYON REGIONAL WATER AUTHORITY  
INVESTMENT POLICIES**

**ARTICLE I.  
POLICY STATEMENT**

**Section 1.01** It is the policy of Canyon Regional Water Authority (the "Authority") that the administration of its funds and the investment of those funds shall be managed as its highest public trust. Investments shall be made in a manner which will provide the maximum security of principals invested through limitations and diversification while meeting the daily cash flow needs of the Authority and conforming to all applicable State statutes governing the investment of public funds. The receipt of a market rate of return will be secondary to the requirements for safety and liquidity. It is the intent of the Authority to be in complete compliance with local law and the Texas Public Funds Investment Act. The earnings from investments will be used in a manner that best serves the public trust and interests of the Authority.

**ARTICLE II.  
SCOPE**

**Section 2.01** This investment policy applies to all the financial assets and funds held by the Authority. The Authority commingles its funds into one pooled investment fund for investment purposes for efficiency and maximum investment opportunity.

**ARTICLE III.  
OBJECTIVES AND STRATEGY**

**Section 3.01** It is the policy of the Authority that all funds shall be managed and invested with four (4) primary objectives listed in order of their priority: safety, liquidity, diversification, and yield.

**ARTICLE IV.  
LEGAL LIMITATIONS**

**Section 4.01 Responsibilities and Authority**

Direct specific investment parameters for the investment of public funds in Texas are found in the Public Funds Investment Act Chapter 2256 Texas Government Code (the Act),

The Interlocal Cooperation Act Chapter 791 Texas Government Code authorizes local governments in Texas to participate in investment pools established thereunder and applicable within the terms of this policy.

**ARTICLE V.  
DELEGATION OF INVESTMENT AUTHORITY**

**Section 5.01** The General Manager and Finance Manager are appointed as the Investment Officers of the Authority. The Investment Officers are responsible for the Authority's investment management decisions and activities in consultation with the President and Treasurer as appropriate for information and advice from time-to-time. The Board of Trustees is also responsible for periodic review of the investment advisors and consultants involved in investment management and procedures employed by the Investment Officers. All participants in the investment process shall seek to act responsibly as custodians of the Authority's funds.

**Section 5.02** The Investment Officers, for guidance and prudent investment, shall solicit written or electronic advice from the professionals that consult with the Authority for financing, rating, tax compliance, and banking services.

**Section 5.03** The Investment Officers shall be responsible for all transactions undertaken and shall establish a system of controls to regulate the activities of subordinate officials and staff.

**Section 5.04** No person may engage in an investment transaction except as provided under this policy and approved by the Investment Officers.

**ARTICLE VI.  
STANDARD OF CARE**

**Section 6.01** Investments shall be made with judgement and care, under circumstances then prevailing, which persons of prudence, discretion, and intelligence exercise in the management of their own affairs, not for speculation, but for investment, considering the protection of their capital as well as the expected income to be derived.

**ARTICLE VII.  
INTERNAL CONTROLS**

**Section 7.01** The Investment Officers, with the assistance of the Authority's financial staff, shall establish a system of internal controls which will be reviewed annually with an independent auditor of the Authority. The controls shall be designed to prevent loss of public funds due to fraud, employee error, misrepresentation by third parties, unanticipated market changes or imprudent actions by employees of the Authority. The independent auditor shall be requested to consult with the Investment Officers and include such advice as GASB 54 may require with respect to conduct of the management of cash and investments of the Authority.

**Section 7.02 Cash Flow Forecasting.** To the extent appropriate for each year's budget process, cash flow forecasting (and projected amounts available) shall be determined by the General

Manager as part of the Authority's budgeting process to protect and sustain cash flow requirements of the Authority.

**ARTICLE VIII.  
AUTHORIZED INVESTMENTS**

**Section 8.01** Acceptable investments under this policy shall be limited to the instruments listed below (restated at Article IX):

- (1) Obligations of the United States Government, its agencies and instrumentalities, and government sponsoring enterprises, not to exceed two years to stated maturity;
- (2) Fully insured or collateralized certificates of deposit from a bank or credit union or fully insured money market funds domiciled in the state of Texas and under the terms of a written depository agreement with that bank not to exceed one year to the stated maturity;
- (3) Texas Local Government Investment Pools as defined by the Public Funds Investment Act;
- (4) If additional types of securities are approved for investment by public funds by state statute, such securities will not be eligible for investment by the Authority until approved by the Board of Trustees.

**Section 8.02 Delivery versus Payment.** All security transactions, including collateral for repurchase agreements entered into by the Authority, shall be conducted on a delivery versus payment (DVP) basis required by section 2256.005.

**ARTICLE IX.  
DIVERSIFICATION AND MATURITY LIMITATIONS  
EXERCISE OF DUE DILIGENCE TO PRESERVE SAFETY OF PRINCIPAL**

**Section 9.01** It is the policy of the Authority to protect its investment portfolio while maximizing yield. Diversification strategies shall be established and periodically reviewed and may include the following:

- (1) U.S. Treasuries and Securities with the U.S. Government's guarantee
- (2) U.S. Government agencies and instrumentalities
- (3) Fully insured or collateralized Certificates of Deposit (CD)
- (4) Fully insured or collateralized Money Market funds
- (5) Local Government Investment Pools

**Section 9.02** The Investment Officers shall diversify dates of maturities. The Investment Officers, to the extent possible, will attempt to match investment with anticipated cash disbursement requirements. Matching maturities with cash flow dates will reduce the need to sell securities prior to maturity thus reducing market risk. Unless matched to a specific requirement, the Investment Officers may not invest more than 20% of the portfolio for a period greater than one (1) year. Unless matched to specific fund payment requirements, the Investment Officers may not invest any portion of the portfolio for a period greater than two (2) years; *provided however*, as market conditions may change, the Investment Officers or staff designee shall brief the Board quarterly on the status and location of investments and make such recommendations for adjustments as the General Manager may determine appropriate for the Board to consider for preservation of principal and, secondarily, enhancement of income.

## **ARTICLE X. SAFEKEEPING AND COLLATERALIZATION**

**Section 10.01** The laws of the State and prudent treasury management require that all purchased securities be bought on a delivery versus payment basis and be held in safekeeping by either the Authority or an independent third-party financial institution or the Authority's designated depository.

**Section 10.02** All safekeeping agreements shall be designated by the Investment Officers and an agreement of the terms executed in writing. The independent third-party financial institution shall be required to issue safekeeping receipts to the Authority listing each specific security description, maturity, CUSIP number and other pertinent information. Each safekeeping receipt will be clearly marked reflecting that the security is held in trust for the Authority.

**Section 10.03** All securities pledged for the benefit of the Authority for certificates of deposit or demand deposits shall be held by an independent third-party financial institution domiciled and licensed or authorized to do business in Texas. The independent third-party financial institution may not be within the same holding company as the independent third-party financial institution from with the securities are pledged.

### **Section 10.04 Mandatory Collateralization or Federally Insured**

Security will be required as follows:

- (a) deposits within the amount of deposit insurance coverage (FDIC, NCUA or other federal guaranty), as amended by the United States Congress from time-to-time;
- (b) full collateralization of any amount of investment above the insured limit. Such collateralization of uninsured deposits shall be provided to assure duly protected principal and projected interest up to 102%;



- (c) depository ratings will be secured by the Authority's fiscal advisors. The Authority's deposits/investments shall be placed in an investment pool for its public funds that is continuously rated no lower than AAA or AAA-m or at an equivalent rating by at least one nationally recognized rating service. See Texas Government Code Section 2256.019 for this purpose. The Authority shall take all prudent measures that are consistent with its Investment Policy to liquidate an investment that does not maintain this minimum rating.

## **ARTICLE XI. PERFORMANCE EVALUATION AND REPORTING**

**Section 11.01** The Investment Officers shall submit quarterly and annual reports to the Board of Trustees containing sufficient information to permit an informed outside reader to evaluate the protection and performance of the investment program. At a minimum, this report shall contain information on general, reserve, special or other designated accounts with:

- (1) Beginning and ending market value of the portfolio by investment and total portfolio,
- (2) Beginning and ending carrying (Book) value of the portfolio by market sector and total portfolio,
- (3) Any transactions which change market and book value during the quarter,
- (4) Detail reporting on each asset (book value, market, and maturity dates at a minimum),
- (5) Overall current yield or return on the funds of the Authority's portfolio,
- (6) Overall weighted average maturity of the portfolio, and
- (7) Maximum maturities in the portfolio.

**Section 11.02** The quarterly reports will be prepared jointly by all involved in the investment activity and be signed by the Investment Officers.

**Section 11.03** In addition to the quarterly report provided by 11.02 above, the monthly financial report shall include information concerning fund balances, or any change in fund balances, in compliance with the Investment Act and this policy.

**ARTICLE XII.  
DEPOSITORIES**

**Section 12.01** The Authority will designate one primary banking institution through a competitive process as its central banking services provider (and afford competition for deposits). This institution will be used for normal banking services including disbursements, deposits, lock box, controlled disbursement and safekeeping of securities. Other banking institutions from which the Authority may purchase certificates of deposit will only be designated pursuant to proposals providing for collateralized and/or federally insured deposits. The Authority’s fiscal advisor shall be consulted and requested for advice on security selected and return on investments made or proposed to be made. Pursuant to authority of Texas Government Code Section 2256.005(c), the Board may provide that bids for certificates of deposit may be solicited:

- (1) orally;
- (2) in writing;
- (3) electronically; or
- (4) in any combination of those methods.

As an integral part of the Investment Policy, the Investment Officers may recommend, and the Board may adopt a separate written Investment Policy for a particular group of funds relating to their purpose, covenants, and underlying bond agreements.

**ARTICLE XIII.  
ELECTRONIC FUNDS TRANSFER**

**Section 13.01** To the extent determined useful and desirable, the Investment Officers or designee may use electronic funds transfer (“EFT”) pursuant to Texas Government Code Section 2256.051 with respect to transfer or investment of funds collected or controlled or to be disbursed by the Authority.

**ARTICLE XIV.  
INVESTMENT POLICY ADOPTION BY BOARD OF TRUSTEES**

**Section 14.01** The Authority's Investment Policy shall be adopted by the Board of Trustees. The policy shall be reviewed on an annual basis by the Investment Officers and the Board of Trustees, and the results of the policy review and financial results may be the subject of recommendations to the Board of Trustees and reflected by action in the Board of Trustees minutes.

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Timothy D. Fousse, CPM  
Its President

Attest:

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Ted Gibbs, Its Secretary

**Investment Policy Version Control**

- Originally adopted: September 9, 1996
- Revised October 14, 2013
- Continued & Approved January 12, 2015
- Revised and Approved July 11, 2016
- Continued and Approved November 13, 2017
- Continued and Approved November 12, 2018
- Continued and Approved October 12, 2020
- Revised and Approved June 12, 2023
- Continued and Approved August 12, 2024

**CANYON REGIONAL WATER AUTHORITY  
BOARD COMMUNICATION**

<b>DATE</b>	<b>SUBJECT</b>	<b>AGENDA NUMBER</b>
08/07/2024	REPRESENTATIVE OF CRWA TO ARWA BOARD OF DIRECTORS	CRWA 24-08-005

**INITIATED BY** KERRY AVERYT

**STAFF RECOMMENDATION**

Appoint, through a process of nomination and vote of the Board, a representative of Canyon Regional Water Authority to the Alliance Regional Water Authority Board of Directors.

**BACKGROUND INFORMATION**

The Alliance Regional Water Authority is governed by a thirteen (13) member Board of Directors comprised of four (4) elected officers and nine (9) regular board members appointed by its member entities. As a member entity, CRWA is entitled to appoint four (4) representatives to the Alliance Board. CRWA is currently represented on the Alliance Board by appointees from three (3) of CRWA's member entities that are participants in the Alliance Project through CRWA: Crystal Clear SUD, Green Valley SUD, and County Line SUD. No CRWA staff member currently serves on the Alliance Board.

One of CRWA's positions on the Alliance Board of Directors is currently occupied by Chris Betz, but he is resigning from his position on the Board. Mr. Betz sits on the Board for County Line SUD ("CLSUD").

The CRWA Board of Trustees should accept nominations for an individual to serve as CRWA's appointed representative to the ARWA Board of Directors, and thereafter take action to appoint such an individual.

**FINANCIAL IMPACT**

None

**MOTION**

Motion to approve the following resolution.



**CANYON REGIONAL WATER AUTHORITY**

**RESOLUTION No. 24-08-005**

BE IT RESOLVED that during the CRWA Board of Trustees meeting conducted on August 7, 2024, \_\_\_\_\_ was nominated from the floor to serve as a representative for Canyon Regional Water Authority on the Alliance Regional Board of Directors. Following a vote upon the nominees, the said \_\_\_\_\_ was appointed by majority vote of the Trustees.

Adopted this 7<sup>th</sup> day of August 2024

Ayes \_\_\_\_ Nays \_\_\_\_ Abstained \_\_\_\_ Absent \_\_\_\_

Approved by: \_\_\_\_\_  
Timothy D. Fousse, CPM  
President

Certified and attested by: \_\_\_\_\_  
Ted Gibbs  
Secretary